



**FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC
UTILITIES, LICENSEES AND OTHERS**

ANNUAL REPORT

OF

WISCONSIN ELECTRIC POWER COMPANY

231 W. MICHIGAN ST.
MILWAUKEE, WISCONSIN 53203

DECEMBER 31, 2008

TO

**MICHIGAN DEPARTMENT OF COMMERCE
MICHIGAN PUBLIC SERVICE COMMISSION**

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
Wisconsin Electric Power Company:

We have audited the balance sheet — regulatory basis of Wisconsin Electric Power Company (the "Company") as of December 31, 2008, and the related statements of income — regulatory basis; retained earnings — regulatory basis; cash flows — regulatory basis, and accumulated other comprehensive income, comprehensive income, and hedging activities — regulatory basis, for the year ended December 31, 2008, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and in accordance with the auditing standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2008, and the results of its operations and its cash flows for the year ended December 31, 2008, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

February 25, 2009

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the electronic version of this record to Bill Stosik at the address below or to bmstosi@michigan.gov

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

| <u>Schedules</u> | <u>Reference Page</u> |
|--------------------------------|-----------------------|
| Comparative Balance Sheet | 110 - 113 |
| Statement of Income | 114 - 117 |
| Statement of Retained Earnings | 118 - 119 |
| Statement of Cash Flows | 120 - 121 |
| Notes to Financial Statements | 122 - 123 |

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
 - (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.
- XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

| | | |
|--|---|---|
| 01 Exact Legal Name of Respondent Wisconsin Electric Power Company | | 02 Year/Period of Report End of <u>2008/Q4</u> |
| 03 Previous Name and Date of Change (if name changed during year) / / | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 231 West Michigan Street; Milwaukee, WI 53201 | | |
| 05 Name of Contact Person Jim Devine | | 06 Title of Contact Person Sr. Financial Analyst |
| 07 Address of Contact Person (Street, City, State, Zip Code) 231 West Michigan Street ; Milwaukee, WI 53201 | | |
| 08 Telephone of Contact Person, Including Area Code (414) 221-3234 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) / / |

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|-------------------------------------|---------------------------------------|--|
| 01 Name Allen L. Leverett | 03 Signature Allen L. Leverett | 04 Date Signed (Mo, Da, Yr) 04/18/2009 |
| 02 Title Chief Financial Officer | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| | | | |
|----------------------------------|--|----------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | December 31, 2008 |

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

| TITLE OF SCHEDULE (a) | Page Number (b) | Remarks (c) |
|--|--------------------|--------------------------------------|
| GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | |
| General Information | 101 | FERC Page |
| Control Over Respondent | 102 | FERC Page |
| Control Over Respondent & Other Associated Companies | 102M | MPSC Schedule |
| Corporation Controlled by Respondent | 103 | FERC Page |
| Officers | 104 | FERC Page |
| Directors | 105 | FERC Page |
| Directors | 105M | MPSC Schedule |
| Security Holders and Voting Powers | 106M - 107M | MPSC Schedule |
| Important Changes During the Year | 108 - 109 | FERC Pages |
| Comparative Balance Sheet | 110 - 113 | FERC Pages |
| Comparative Balance Sheet (Without AFUDC) | 110M - 113M | Filed PSCW page F-4; See NOTE 1 |
| Statement of Income for the Year | 114 - 117 | FERC Pages |
| Reconciliation of Deferred Income Tax Expense | 117A - 117B | MPSC Schedule |
| Operation Loss Carry Forward | 117C | MPSC - Not Applicable |
| Statement of Retained Earnings for the Year | 118 - 119 | FERC Pages |
| Statement of Cash Flows | 120 - 121 | FERC Pages |
| Notes to Financial Statements | 122 - 123 | FERC Pages |
| Statements of Accumulated Comprehensive Income and Hedging Activities | 122a - 122b | FERC Pages |
| BALANCE SHEET SUPPORTING SCHEDULES | | |
| Assets and Other Debits | | |
| Summary of Utility Plant and Accumulated Provisions for Depreciation | 200 - 201 | FERC Pages |
| Nuclear Fuel Materials | 202 - 203 | FERC Pages |
| Electric Plant in Service | 204 - 207 | FERC Pages |
| Electric Plant in Service (Without AFUDC) | 204M - 209M | MPSC Schedule |
| Electric Plant Leased to Others | 213 | FERC Page - Not Applicable |
| Electric Plant Held for Future Use | 214 | FERC Page |
| Plant Acquisition Adjustments and Accumulated Provision for Amortization | 215 | MPSC - Not Applicable |
| Construction Work In Progress | 216 | FERC Page |
| Constructin Overheads - Electric | 217 | MPSC Schedule |
| General Description of Construction Overhead Procedure | 218 | MPSC Schedule |
| Accumulated Provision for Depreciation of Electric Utility Plant | 219 | FERC Page |
| Accumulated Provision for Dep. of Electric Utility Plant (Without AFUDC) | 219M | Filed PSCW pages E-14/15; See NOTE 1 |
| Nonutility Property and Accumulated Provision for Depreciation & Amortization of Nonutility Property | 221M | MPSC Schedule |
| Investments | 222 - 223 | Filed PSCW pages F-22/23; See NOTE 2 |
| Investments in Subsidiary Companies | 224 - 225 | FERC Pages |
| Notes and Accounts Receivable Summary for Balance Sheet | 226A | Filed PSCW page F-24; See NOTE 2 |
| Accumulated Provision for Uncollectible Accounts - Credit | 226A | Filed PSCW page F-25; See NOTE 2 |
| Receivables From Associated Companies | 226B | MPSC Schedule |
| Materials and Supplies | 227 | FERC Page |
| Production Fuel and Oil Stocks | 227A & B | MPSC Schedule |
| Allowances | 228 - 229 | FERC Pages |
| Extraordinary Property Losses | 230 | FERC Page - Not Applicable |
| Miscellaneous Current and Accrued Assets | 230A | MPSC Schedule |
| Unrecovered Plant and Regulatory Study Costs | 230B | MPSC - Not Applicable |
| Transmission Studies and Generation Interconnection Study Costs | 231 | FERC Page - Not Applicable |
| Preliminary Survey and Investigation Charges | 231M A & B | MPSC - Not Applicable |
| Other Regulatory Assets | 232 | FERC Page |
| Other Regulatory Assets (Without AFUDC) | 232M | Filed PSCW page F-32; See NOTE 1 |
| Miscellaneous Deferred Debits | 233 | FERC Page |
| Accumulated Deferred Income Taxes | 234 | FERC Page |
| Accumulated Deferred Income Taxes | 234M A & B | MPSC Schedule |
| Deferred Losses from Disposition of Utility Plant | 235M A & B | MPSC - Not Applicable |
| Unamortized Loss and Gain on Reacquired Debt | 237M A & B | MPSC - Not Applicable |

| | | | |
|----------------------------------|--|----------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | December 31, 2008 |

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

| TITLE OF SCHEDULE | Page Number | Remarks |
|--|-------------|----------------------------------|
| (a) | (b) | (c) |
| BALANCE SHEET SUPPORTING SCHEDULES | | |
| Liabilities and Credits | | |
| Capital Stock | 250 - 251 | FERC Pages |
| Premium on Capital Stock | 252 | MPSC Schedule |
| Other Paid in Capital | 253 | FERC Page |
| Discount on Capital Stock and Capital Stock Expense | 254 | MPSC - Not Applicable |
| Securities Issued and Securities Refunded or Retired During Year | 255 | MPSC - Not Applicable |
| Long-Term Debt | 256 - 257 | FERC Pages |
| Notes Payable | 260A | Not Applicable |
| Payables to Associated Companies | 260B | MPSC Schedule |
| Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Taxes | 261 | FERC Page |
| Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Taxes | 261M A & B | MPSC Schedule |
| Taxes Accrued, Prepaid and Charged During Year | 262 - 263 | FERC Pages |
| Taxes Accrued, Prepaid and Charged During Year | 262M & 263M | MPSC Schedule |
| Distribution of Taxes Charged | 262M & 263M | MPSC Schedule |
| Investment Tax Credits Generated and Utilized | 264M & 265M | MPSC - Not Applicable |
| Accumulated Deferred Investment Tax Credits | 266 - 267 | FERC Pages |
| Misc. Current and Accrued Liabilities & Customer Advances for Construction | 268 | MPSC Schedule |
| Other Deferred Credits | 269 | FERC Page |
| Deferred Gains from Disposition of Utility Plant | 270A & B | MPSC - Not Applicable |
| Accumulated Deferred Income Taxes - Accelerated Amortization Property | 272 - 273 | FERC Pages - Not Applicable |
| Accumulated Deferred Income Taxes - Other Property | 274 - 275 | FERC Pages |
| Accumulated Deferred Income Taxes - Other | 276 - 277 | FERC Pages |
| Accumulated Deferred Income Taxes - Temporary | 277 | MPSC - Not Applicable |
| Other Regulatory Liabilities | 278 | FERC Page |
| Gain or Loss on Disposition of Property | 280A & B | MPSC Schedule |
| Income from Utility Plant Leased to Others | 281 | MPSC - Not Applicable |
| Particulars Concerning Certain Other Income Accounts | 282 | Filed PSCW page F-60; See NOTE 2 |
| INCOME ACCOUNT SUPPORTING SCHEDULES | | |
| Electric Operating Revenues | 300 - 301 | FERC Pages |
| Electric Operating Revenues (Account 400) | 300M & 301M | MPSC Schedule |
| Customer Choice Electric Operating Revenues | 302M & 303M | MPSC - Not Applicable |
| Sales of Electricity by Rate Schedule | 304 | FERC Page |
| Customer Choice Sales of Electricity by Rate Schedule | 305 | MPSC - Not Applicable |
| Sales for Resale | 310 - 311 | FERC Pages |
| Electric Operation and Maintenance Expenses | 320 - 323 | FERC Pages |
| Number of Electric Department Employees | 323.1 | MPSC Schedule |
| Purchased Power | 326 - 327 | FERC Pages |
| Transmission of Electricity for Others | 328 - 330 | FERC Pages - Not Applicable |
| Transmission of Electricity by ISO/RTOs | 331 | FERC Page - Not Applicable |
| Sales to Railroads and Railways and Interdepartmental Sales | 331A | MPSC Schedule |
| Rent From Electric Property & Interdepartmental Rents | 331A | MPSC Schedule |
| Sales of Water and Water Power | 331B | MPSC Schedule |
| Miscellaneous Service Revenues and Other Electric Revenues | 331B | MPSC Schedule |
| Transmission of Electricity by Others | 332 | FERC Page |
| Lease Rentals Charged | 333A thru D | MPSC Schedule |
| Miscellaneous General Expenses - Electric | 335 | FERC Page |
| Depreciation and Amortization of Electric Plant | 336 - 337 | FERC Pages |
| Particulars Concerning Certain Inc Deductions, Int. Charges & Donations | 340 | MPSC Schedule |
| Expenditures for Certain Civic, Political, and Related Activities | 341 | Included on page MPSC 340 |
| Extraordinary Items | 342 | MPSC - Not Applicable |

| | | | |
|----------------------------------|--|----------------|-------------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | December 31, 2008 |

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

| TITLE OF SCHEDULE (a) | Page Number (b) | Remarks (c) |
|--|--------------------|--|
| COMMON SECTION | | |
| Regulatory Commission Expenses | 350 - 351 | FERC Pages |
| Research, Development and Demonstration Activities | 352 - 353 | FERC Pages |
| Distribution of Salaries and Wages | 354 - 355 | FERC Pages |
| Common Utility Plant and Expenses | 356 | FERC Page |
| Common Utility Plant and Expenses | 356M | Filed PSCW page F-65 thru 69; See NOTE 2 |
| Charges for Outside Professional and Other Consultative Services | 357 | MPSC Schedule |
| Summary of Costs Billed to Affiliates | 358 & 359 | MPSC Schedule |
| Summary of Costs Billed from Affiliates | 360 & 361 | MPSC Schedule |
| Amounts Included in ISO/RTO Settlement Statements | 397 | FERC Page |
| Purchase and Sale of Ancillary Services | 398 | FERC Page |
| ELECTRICAL PLANT STATISTICAL DATA | | |
| Monthly Transmission System Peak Load | 400 | FERC Page - Not Applicable |
| Monthly ISO/RTO Transmission System Peak Load | 400a | FERC Page - Not Applicable |
| Electric Energy Account | 401a | FERC Page |
| Monthly Peaks and Output | 401b | FERC Page |
| Steam-Electric Generating Plant Statistics | 402 - 403 | FERC Pages |
| Hydroelectric Generating Plant Statistics | 406 - 407 | FERC Pages |
| Pumped Storage Generating Plant Statistics | 408 - 409 | FERC Pages - Not Applicable |
| Generating Plant Statistics Pages | 410 - 411 | FERC Pages |
| Changes Made or Scheduled to be Made in Generating Plant Capacities | 412 | MPSC Schedule |
| Steam-Electric Generating Plants | 413A & B | MPSC Schedule |
| Hydroelectric Generating Plants | 414 & 415 | MPSC Schedule |
| Pumped Storage Generating Plants | 416 thru 418 | MPSC - Not Applicable |
| Internal-Combustion Engine and Gas Turbine Generating Plants | 420 & 421 | MPSC Schedule |
| Transmission Line Statistics | 422 & 423 | FERC Pages - Not Applicable |
| Transmission Lines Added During Year | 424 & 425 | FERC Pages - Not Applicable |
| Substations | 426 - 427 | FERC Pages |
| Electric Distribution Meters and Line Transformers | 429 | MPSC Schedule |
| Environmental Protection Facilities | 430 | MPSC Schedule |
| Environmental Protection Expenses | 431 | MPSC Schedule |
| FERC Footnote Data | 450 | FERC Pages |
| INDEX | Index 1 thru 5 | |
| PSCW Supplemental Schedules (see NOTES below) | | |
| Statement of Income for the Year | F-1 | See NOTE 1 |
| Revenue and Expenses by Utility Type | F-2/3 | See NOTE 1 |
| Comparative Balance Sheet | F-4 | See NOTE 1 |
| Statement of Cash Flows | F-7 | See NOTE 1 |
| Summary of Utility Plant & Acc. Provision for Dep, Amort & Depletion | F-14/15 | See NOTE 1 |
| Investment and Funds | F-22/23 | See NOTE 2 |
| Accounts Receivable | F-24 | See NOTE 2 |
| Accumulated Provision for Uncollectable Accounts | F-25 | See NOTE 2 |
| Other Regulatory Assets | F-32 | See NOTE 1 |
| Notes Payable | F-42 | Not Applicable |
| Income Statement Account Details | F-60 | See NOTE 2 |
| Common Utility Plant and Expenses | F-65 thru 69 | See NOTE 1 |
| Accumulated Provision for Depreciation of Electric Utility Plant | E-14/15 | See NOTE 1 |
| Steam-Electric Generating Plant Statistics (Large Plants, by Unit) | E-16/17 | See NOTE 2 |

NOTE 1: Filed PSCW page as a supplement to the "M" page. Michigan has adopted Wisconsin AFUDC policy for Wisconsin Electric. The pages above relate to Wisconsin AFUDC policy and are being filed as supplemental pages to support Michigan's adoption of Wisconsin AFUDC policy. Approved by Staff. PSCW is the "Public Service Commission of Wisconsin". AFUDC is short for "Adjustment For Funds Used During Construction".

NOTE 2: Filed PSCW page in place of MPSC page, because the PSCW page includes same information as requested by the Michigan page.

| | | | |
|---|--|--|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2008/Q4</u> |
|---|--|--|---|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Stephen P. Dickson, Vice President and Controller
 231 West Michigan Street
 Milwaukee, Wisconsin 53201

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Company incorporated in the state of Wisconsin in 1896.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service was furnished by the respondent during the year in the states of Wisconsin and Michigan. Natural gas and steam service was furnished solely in the state of Wisconsin.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
 (2) ☒ No

| | | | |
|--|---|---------------------------------------|--|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2008/Q4</u> |
|--|---|---------------------------------------|--|

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All outstanding shares of the company's common stock, representing approximately 99% of its voting securities, are owned by the parent company, Wisconsin Energy Corporation.

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

1. All outstanding shares of common stock of the company, representing approximately 99 percent of the voting securities of the company, are held by the parent company, Wisconsin Energy Corporation.

2. Northern Tree Service, Inc.
Distribution Vision 2010, LLC
Minergy Vittrivication LLC
SSS Holdings LLC
WEC Capital Trust II
WEXCO of Delaware
Wisconsin Gas LLC
Edison Sault Electric Company
American Transmission Company
WE Power LLC
Elm Road Generating Station Supercritical, LLC
Elm Road Services, LLC
Port Washington Generating Station, LLC
ATC Management Inc.
Power Tree Carbon Company, LLC
Utilitree Carbon Company
Wisconsin Energy Capital Corporation
WISPARK LLC
WISVEST LLC
WITECH Corporation
MINERGY LLC
Wisconsin Energy Corporation Foundation, Inc.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|-----------------------------------|-------------------------|-----------------------------------|----------------------|
| 1 | Bostco LLC | Property Renovation and | 100% | |
| 2 | | Management | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|---|---|---|------------------------|---------------------------------------|---|
| OFFICERS | | | | | |
| <p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p> | | | | | |
| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) | | |
| 1 | Chairman of the Board, President and CEO | Gale E. Klappa (1) | 2,485,343 | | |
| 2 | Executive VP and COO | Frederick D. Kuester (1) | 1,730,437 | | |
| 3 | Executive VP and CFO | Allen L. Leverett (1) | 804,985 | | |
| 4 | Senior VP and CAO | Kristine A. Rappe (1) | 758,564 | | |
| 5 | VP - Wholesale Energy & Fuels | Charles Matthews (1) | 601,253 | | |
| 6 | Executive VP and General Counsel | James C. Fleming (1) | 519,357 | | |
| 7 | VP - Fossil Operation | Scott A. Patulski (1) | 486,239 | | |
| 8 | Senior VP | Charles R. Cole (1) | 485,093 | | |
| 9 | VP - Human Resources | Arthur A. Zintek (1) | 464,110 | | |
| 10 | VP - Environmental | Kristine M. Krause (1) | 433,597 | | |
| 11 | VP - Corporate Communications | Richard J. White (1) | 368,118 | | |
| 12 | VP and Controller | Stephen P. Dickson (1) | 349,837 | | |
| 13 | Senior VP - State Public Affairs | Walter J. Kunicki (1) | 324,659 | | |
| 14 | VP - Regulatory Affairs and Policy | Roman Draba (1) | 320,666 | | |
| 15 | Assistant VP - Customer Relations | T. Michael Holton (1) | 314,013 | | |
| 16 | VP - Local Affairs | Thelma A. Sias (1) | 287,339 | | |
| 17 | VP - Federal Policy | Darnell DeMasters (1) | 269,197 | | |
| 18 | VP and Treasurer | Jeffrey P. West (1) | 262,016 | | |
| 19 | Assistant Treasurer | David L. Hughes (1) | 228,997 | | |
| 20 | VP - Customer Services | Joan M. Shafer (1) | 225,722 | | |
| 21 | Assistant Treasurer | James A. Schubilske (1) | 207,458 | | |
| 22 | Assistant VP - Legal Services | Sally R. Bentley (1) | 182,249 | | |
| 23 | VP, Corporate Secretary and Assoc. General Counsel | Susan H. Martin (1) | 155,247 | | |
| 24 | Assistant Corporate Secretary | Keith H. Ecke (1) | 75,475 | | |
| 25 | Vice President | Anne K. Klisurich (1) (2) | 65,699 | | |
| 26 | Assistant VP - Admin. Services and Supply Chain | James B. Baillon (1) (3) | 54,604 | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | (1) Officer received compensation from Wisconsin Energy | | | | |
| 31 | Corporation and/or its other affiliated companies | | | | |
| 32 | (2) Anne K. Klurich retired 2/29/2008 | | | | |
| 33 | (3) James B. Baillon retired 2/29/2008 | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|--------------------------------------|--------------------------------|
| 1 | Gale E. Klappa** | 231 West Michigan Street |
| 2 | Chairman of the Board, President and | Milwaukee, WI 53203 |
| 3 | Chief Executive Officer | |
| 4 | | |
| 5 | John F. Bergstrom*** | 231 West Michigan Street |
| 6 | Director | Milwaukee, WI 53203 |
| 7 | | |
| 8 | Barbara L. Bowles*** | 231 West Michigan Street |
| 9 | Director | Milwaukee, WI 53203 |
| 10 | | |
| 11 | Patricia W. Chadwick | 231 West Michigan Street |
| 12 | Director | Milwaukee, WI 53203 |
| 13 | | |
| 14 | Robert A. Cornog*** | 231 West Michigan Street |
| 15 | Director | Milwaukee, WI 53203 |
| 16 | | |
| 17 | Curt S. Culver | 231 West Michigan Street |
| 18 | Director | Milwaukee, WI 53203 |
| 19 | | |
| 20 | Thomas J. Fischer | 231 West Michigan Street |
| 21 | Director | Milwaukee, WI 53203 |
| 22 | | |
| 23 | Ulice Payne, Jr. | 231 West Michigan Street |
| 24 | Director | Milwaukee, WI 53203 |
| 25 | | |
| 26 | Frederick P. Stratton, Jr.*** | 231 West Michigan Street |
| 27 | Director | Milwaukee, WI 53203 |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | | |
| 47 | | |
| 48 | | |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Name (and Title) of Director (a) | No. of Directors Meetings During Yr. (c) | Fees During Year (d) |
|---|--|-------------------------|
| Gale E. Klappa** Chairman of the Board, President and CEO | See Note 1 below | See Note 2 below |
| John F. Ahearne Director | Term ended April 25, 2008 | |
| John F. Bergstrom*** Director | | |
| Barbara L. Bowles*** Director | | |
| Patricia W. Chadwick Director | | |
| Robert A. Cornog*** Director | | |
| Curt S. Culver Director | | |
| Thomas J. Fischer Director | | |
| Ulice Payne, Jr. Director | | |
| Frederick P. Stratton, Jr.*** Director | | |

Note 1:

The Company is required by the Securities and Exchange Commission to report attendance of any director that has attended less than 75 percent of Board and Committee meetings. No director attended fewer than 83% of the total number of meetings of the Board and Board committees on which he or she served.

Note 2:

The Company is required by the Securities and Exchange Commission to report information regarding the compensation of directors. During 2008, each non-employee director received an annual retainer fee of \$75,000. Non-employee chairs of Board Committees received a quarterly retainer of \$1,250, except the chair of the Audit and Oversight Committee who received a quarterly retainer of \$1,875. Former Director Ahearne, as Lead Nuclear director, also received a quarterly retainer of \$1,875 until the 2008 Annual Meeting of Stockholders. WEC reimbursed non-employee directors for all out-of-pocket travel expenses. Each non-employee director also received on January 2, 2008, the 2008 annual stock compensation award in the form of WEC restricted stock equal to a value of \$75,000, with all shares vesting three years from the grant date. Employee directors do not receive these fees.

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondents of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a footnote statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

| | | |
|--|--|--|
| 1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Books were not closed but listings were prepared as of December 31, 2008 for the purpose of updating records and preparing statistical data. | 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 33,289,327 By proxy: 33,289,327 | Date and Place of meeting: April 25, 2008 Wisconsin Electric Power Co. 231 W. Michigan St. Milwaukee, WI 53203 |
|--|--|--|

| VOTING SECURITIES | | | | | |
|-------------------|--|---|--------------|---------------------|-----------|
| Line No. | Name (Title) and Address of Security Holder | Number of votes as of (date): December 31, 2008 | | | |
| | | Total Votes | Common Stock | Preferred Stock (d) | OTHER (e) |
| 4 | TOTAL votes of all voting securities | 33,593,825 | 33,289,327 | 304,498 | -- |
| 5 | TOTAL number of security holders | 1,154 | 1 | 1,153 | -- |
| 6 | TOTAL votes of security holders listed below | 33,555,789 | 33,289,327 | 266,462 | -- |
| 7 | | | | | |
| 8 | 1. (A) Ten largest security holders - | | | | |
| 9 | registered holders only | | | | |
| 10 | | | | | |
| 11 | Wisconsin Energy Corporation | 33,289,327 | 33,289,327 | | -- |
| 12 | 231 West Michigan Street, P. O. Box 2949 | | | | |
| 13 | Milwaukee, WI 53203 | | | | |
| 14 | | | | | |
| 15 | CedeFast | 247,472 | | 247,472 | -- |
| 16 | P.O. Box 20 | | | | |
| 17 | Bowling Green Station | | | | |
| 18 | New York, NY 10041 | | | | |
| 19 | | | | | |
| 20 | Jack Rubens | 5,166 | | 5,166 | -- |
| 21 | 6598 Grande Orchid Way | | | | |
| 22 | Delray Beach, FL 33446 | | | | |
| 23 | | | | | |
| 24 | Trans International, LLC | 3,641 | | 3,641 | -- |
| 25 | N93 W16288 Megal Dr. | | | | -- |
| 26 | Menomonee Falls, WI 53051 | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

| SECURITY HOLDERS AND VOTING POWERS (Continued) | | | | | |
|--|--|--------------------|---------------------|------------------------|--------------|
| Line No. | Name (Title) and Address of Security Holder (a) | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | OTHER (e) |
| 31 | Edward J. Podrez & Mollie Podrez Jt. Ten. | 2,188 | | 2,188 | -- |
| 32 | 610 N. 9th Ave. | | | | |
| 33 | Wausau, WI 54829 | | | | |
| 34 | | | | | |
| 35 | George G. Metzger & Mary G. Metzger Tr. | 2,100 | | 2,100 | -- |
| 36 | George G. Metzger & Mary G. Metzger | | | | |
| 37 | Rev Trust UA 11/16/98 | | | | |
| 38 | 1940 Hines Lakeview Dr. | | | | |
| 39 | Cumberland, WI 54829 | | | | -- |
| 40 | | | | | |
| 41 | Richard R. Schoenmann | 1,700 | | 1,700 | |
| 42 | PO Box 2066 | | | | |
| 43 | Mazomanie, WI 53560 | | | | |
| 44 | | | | | -- |
| 45 | Harold G. Zeitler & Jeanette R. Zeitler Jt Ten | 1,170 | | 1,170 | |
| 46 | E4720 St. Hwy. 54 | | | | |
| 47 | Algoma, WI 54201 | | | | -- |
| 48 | | | | | |
| 54 | Kathleen Marie Micek | 1,025 | | 1,025 | |
| 55 | 8586 Hilo Trail | | | | |
| 56 | Cottage Grove, MN 55016 | | | | |
| 57 | | | | | |
| 58 | Jerry Albrecht Tr. Jerry & Patricia Albrecht | 1,000 | | 1,000 | |
| 59 | Rev. Trust U/A dtd. 04/26/2005 | | | | |
| 60 | 805 W 8th | | | | |
| 61 | Yankton, SD 57078 | | | | |
| 62 | | | | | |
| 63 | Jeffrey P. Reimann | 1,000 | | 1,000 | |
| 64 | 1517 W Superior Ave | | | | |
| 65 | Sheboygan, WI 53081 | | | | |
| 66 | | | | | |
| 67 | | | | | |
| 68 | | | | | |
| 69 | | | | | |
| 70 | | | | | |
| 71 | | | | | |
| 72 | | | | | |
| 73 | | | | | |
| 74 | | | | | |
| 75 | | | | | |
| 76 | | | | | |
| 77 | | | | | |
| 78 | | | | | |
| 79 | | | | | |
| 80 | | | | | |
| 81 | | | | | |
| 82 | | | | | |
| 83 | | | | | |
| 84 | | | | | |
| 85 | | | | | |
| 86 | | | | | |
| 87 | | | | | |
| 88 | | | | | |
| 89 | | | | | |
| 90 | | | | | |

| | | | |
|--|---|-----------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of 2008/Q4 |
|--|---|-----------------------|---|

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

1. No new changes in franchise rights during 2008.
2. On July 24, 2008, Wisconsin Electric acquired a 100% membership/ownership interest in Randolph Wind, LLC, a Delaware limited liability company. No commission authorization was required for this transaction.
3. On June 6, 2008, Wisconsin Electric Power Company received PSCW authorization to sell certain electric distribution facilities and transfer two customers served by the same facilities to the City of Hartford. The asset transfer was also completed during June of 2008. Journal entries to record the sale and clear account 102 were submitted on July 10, 2008. The facilities had a net book value and sales price of \$13,123.81.

On July 7, 2008, Wisconsin Electric Power Company received PSCW authorization to sell and transfer certain electric distribution to the Waupaca Airport (File 05-BS-169). The customer transfer was completed on September 12, 2008. Journal entries to record the sale and clear account 102 were submitted on September 30, 2008. Approval was received on October 14, 2008. The facilities had a net book value and a sales price of \$9,026.58.
4. No new leases acquired during 2008.
5. Nothing to report for 2008.
6. On December 31, 2008, Wisconsin Electric had no commercial paper outstanding. PSCW authorization was issued on January 19, 2006 under a Supplemental Certificate of Authority and Order in Docket 6630-SB-120.
7. There have been no changes to the Wisconsin Electric Power Company Articles of Incorporation (As Amended and Restated January 10, 1995) or Bylaws (As Amended to May 1, 2000, Inclusive).
8. There was a 3.00% wage increase for union employees effective at various dates in 2008. There was a 3.50% average wage increase for management employees effective January 1, 2008.
9. On November 16, 2000, Wisconsin Electric Power Company (WE) filed a complaint against the U.S. Department of Energy (DOE) in the U.S. Court of Federal Claims, claiming that the DOE had breached its Standard Contract with WE to begin removing used nuclear fuel from Point Beach Nuclear Plant by January 31, 1998 as mandated by the Nuclear Waste Policy Act of 1982, as amended in 1987 (the "Waste Act"). The matter is pending. WE has incurred substantial damages to date and damages continue to accrue. WE is seeking recovery of its damages in this lawsuit. The trial to determine damages was concluded in October 2007, but due to post trial proceedings, the court's decision is not expected before 2009.
10. No material transactions to report.
11. Reserved
12. Nothing to report
13. -James B. Baillon retired on February 29, 2008 as Vice President - Administrative Services and Supply Chain of WE.
-Anne K. Klisurich retired on February 29, 2008 as Vice President of WE.
-John F. Ahearne's term as director expired for Wisconsin Electric on April 25, 2008 and he did not stand for re-election.
14. Not Applicable.

Intentionally Left Blank

| | | | |
|----------------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 1 / 1 | End of 2008/Q4 |

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|-----------|---|-------------------------|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 8,338,711,357 | 7,517,411,090 |
| 3 | Construction Work in Progress (107) | 200-201 | 188,406,004 | 302,121,404 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 8,527,117,361 | 7,819,532,494 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 3,172,618,382 | 3,013,225,068 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 5,354,498,979 | 4,806,307,426 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 0 | 0 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 0 | 0 |
| 10 | Spent Nuclear Fuel (120.4) | | 0 | 0 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 0 | 0 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 0 | 0 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 5,354,498,979 | 4,806,307,426 |
| 15 | Utility Plant Adjustments (116) | 122 | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 17,647,322 | 17,683,702 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 3,594,547 | 3,232,017 |
| 20 | Investments in Associated Companies (123) | | 0 | 0 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 3,181,102 | 3,654,808 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 415,749,564 | 533,554,428 |
| 25 | Sinking Funds (125) | | 204,690 | 196,216 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 0 | 0 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | -7,362,480 |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 433,188,131 | 544,494,657 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 20,107,296 | 21,897,577 |
| 36 | Special Deposits (132-134) | | 2,043,457 | 1,149,895 |
| 37 | Working Fund (135) | | 11,625 | 11,625 |
| 38 | Temporary Cash Investments (136) | | 8,000,000 | 0 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 274,034,949 | 260,321,504 |
| 41 | Other Accounts Receivable (143) | | 33,648,189 | 43,195,188 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 27,151,936 | 21,861,885 |
| 43 | Notes Receivable from Associated Companies (145) | | 0 | 0 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 30,158,286 | 18,832,879 |
| 45 | Fuel Stock (151) | 227 | 132,245,678 | 124,996,276 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 89,773,760 | 85,513,229 |
| 49 | Merchandise (155) | 227 | 13,239 | 25,390 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 7,541 | 9,789 |
| | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | 3,268,932 | 2,953,890 |
| 55 | Gas Stored Underground - Current (164.1) | | 69,826,025 | 70,782,900 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 1,370,021 | 1,304,231 |
| 57 | Prepayments (165) | | 108,944,734 | 105,228,069 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 0 | 0 |
| 60 | Rents Receivable (172) | | 0 | 0 |
| 61 | Accrued Utility Revenues (173) | | 233,076,285 | 213,419,815 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 257,281,468 | 415,121,567 |
| 63 | Derivative Instrument Assets (175) | | 12,904,185 | 6,371,340 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 0 | -7,362,480 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 1,249,563,734 | 1,356,635,759 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 3,601,843 | 3,045,114 |
| 70 | Extraordinary Property Losses (182.1) | 230 | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230 | 0 | 0 |
| 72 | Other Regulatory Assets (182.3) | 232 | 1,102,828,683 | 952,163,999 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 0 | 0 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 1,157,766 | 1,000,000 |
| 77 | Temporary Facilities (185) | | 0 | 0 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 123,813,899 | 93,546,508 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reacquired Debt (189) | | 0 | 0 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 364,952,969 | 517,676,041 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 1,596,355,160 | 1,567,431,662 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 8,633,606,004 | 8,274,869,504 |

| | | | |
|--|--|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Rresubmission | Date of Report (mo, da, yr) / / | Year/Period of Report end of 2008/Q4 |
|--|--|---------------------------------------|---|

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|--|----------------------|---|---|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 5,790,715 | 6,972,022 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 134,232,228 | 106,673,801 |
| 49 | Obligations Under Capital Leases-Current (243) | | 9,304,105 | 5,683,598 |
| 50 | Derivative Instrument Liabilities (244) | | 42,397,840 | 233,149 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 0 | 0 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 0 | 0 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 586,710,607 | 894,805,642 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 103,027,762 | 108,922,626 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 39,090,902 | 44,966,838 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 59 | Other Deferred Credits (253) | 269 | 10,441,912 | 2,403,332 |
| 60 | Other Regulatory Liabilities (254) | 278 | 641,567,979 | 1,117,442,407 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | 0 | 0 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 0 | 0 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 918,572,829 | 759,221,698 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 124,292,306 | 165,667,686 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 1,836,993,690 | 2,198,624,587 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 8,633,606,004 | 8,274,869,504 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---|---|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 3,454,181,598 | 3,358,212,357 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 2,892,556,967 | 2,323,244,266 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 191,524,181 | 169,205,636 | | |
| 6 | Depreciation Expense (403) | 336-337 | 247,185,293 | 513,712,937 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 4,623,333 | 7,239,440 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | | | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | 4,219,743 | 7,061,384 | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | | | | |
| 13 | (Less) Regulatory Credits (407.4) | | | | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 116,005,814 | 111,701,536 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | -85,772,568 | 122,979,970 | | |
| 16 | - Other (409.1) | 262-263 | -20,544,040 | 26,296,153 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 836,121,589 | 1,487,379,316 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 576,136,520 | 1,580,922,918 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -3,389,411 | -3,625,278 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | 488,061,917 | 6,537,736 | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 3,118,332,474 | 3,177,734,706 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27 | | 335,849,124 | 180,477,651 | | |
| | | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 2,704,611,654 | 2,711,188,369 | 709,243,692 | 611,938,696 | 40,326,252 | 35,085,292 | 2 |
| | | | | | | 3 |
| 2,271,601,685 | 1,800,515,242 | 597,954,557 | 503,121,806 | 23,000,725 | 19,607,218 | 4 |
| 178,053,261 | 156,577,751 | 8,652,421 | 8,095,788 | 4,818,499 | 4,532,097 | 5 |
| 211,645,114 | 480,096,573 | 31,819,237 | 29,970,457 | 3,720,942 | 3,645,907 | 6 |
| | | | | | | 7 |
| 3,934,635 | 6,060,520 | 654,807 | 1,135,364 | 33,891 | 43,556 | 8 |
| | | | | | | 9 |
| 4,219,743 | 7,061,384 | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| 105,831,441 | 101,960,597 | 8,550,715 | 8,393,826 | 1,623,658 | 1,347,113 | 14 |
| -100,089,526 | 108,711,205 | 13,556,975 | 12,667,575 | 759,983 | 1,601,190 | 15 |
| -23,886,960 | 23,411,083 | 3,127,928 | 2,539,668 | 214,992 | 345,402 | 16 |
| 802,108,080 | 1,454,552,379 | 29,787,744 | 31,201,502 | 4,225,775 | 1,625,435 | 17 |
| 549,437,483 | 1,554,214,724 | 23,937,128 | 24,932,831 | 2,761,909 | 1,775,363 | 18 |
| -3,143,741 | -3,322,275 | -225,262 | -282,368 | -20,408 | -20,635 | 19 |
| 488,061,917 | 6,537,736 | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 2,412,774,332 | 2,574,871,999 | 669,941,994 | 571,910,787 | 35,616,148 | 30,951,920 | 25 |
| 291,837,322 | 136,316,370 | 39,301,698 | 40,027,909 | 4,710,104 | 4,133,372 | 26 |
| | | | | | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2008/Q4 | |
|--|--|---|---------------------|---------------------------------------|--|--|--|
| STATEMENT OF INCOME FOR THE YEAR (continued) | | | | | | | |
| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) | |
| | | | Current Year (c) | Previous Year (d) | | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 335,849,124 | 180,477,651 | | | |
| 28 | Other Income and Deductions | | | | | | |
| 29 | Other Income | | | | | | |
| 30 | Nonutility Operating Income | | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 5,380 | 6,626 | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | -3,153 | -4,210 | | | |
| 33 | Revenues From Nonutility Operations (417) | | 3,569 | 3,767 | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 3,155 | 5,314 | | | |
| 35 | Nonoperating Rental Income (418) | | 1,159,319 | 1,163,153 | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | -473,706 | -1,574,880 | | | |
| 37 | Interest and Dividend Income (419) | | 11,621,619 | 12,628,710 | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 469,712 | 159,274 | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 55,462,177 | 324,917,142 | | | |
| 40 | Gain on Disposition of Property (421.1) | | 4,625,758 | 12,941,773 | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 72,873,826 | 350,244,461 | | | |
| 42 | Other Income Deductions | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 2,447,048 | 15,888 | | | |
| 44 | Miscellaneous Amortization (425) | 340 | | | | | |
| 45 | Donations (426.1) | 340 | 16,285,299 | 10,379,276 | | | |
| 46 | Life Insurance (426.2) | | | | | | |
| 47 | Penalties (426.3) | | 140,000 | | | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 1,165,640 | 1,274,663 | | | |
| 49 | Other Deductions (426.5) | | 822,428 | 4,085,557 | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 20,860,415 | 15,755,384 | | | |
| 51 | Taxes Applicable to Other Income and Deductions | | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 416,500 | 557,600 | | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | 8,627,810 | 109,866,049 | | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | 2,211,304 | 25,713,967 | | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 117,677,881 | 53,629,052 | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 107,103,077 | 51,993,771 | | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | -137,280 | -141,572 | | | |
| 58 | (Less) Investment Tax Credits (420) | | 2,349,244 | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | 19,343,894 | 137,631,325 | | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 32,669,517 | 196,857,752 | | | |
| 61 | Interest Charges | | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 74,363,145 | 81,333,803 | | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 3,296,116 | 1,205,739 | | | |
| 64 | Amortization of Loss on Required Debt (428.1) | | | | | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | | | | | |
| 66 | (Less) Amortization of Gain on Required Debt-Credit (429.1) | | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | 340 | | | | | |
| 68 | Other Interest Expense (431) | 340 | 10,464,359 | 10,674,168 | | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 911,597 | 4,764,831 | | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 87,212,023 | 88,448,879 | | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 281,306,618 | 288,886,524 | | | |
| 72 | Extraordinary Items | | | | | | |
| 73 | Extraordinary Income (434) | | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 281,306,618 | 288,886,524 | | | |

Intentionally Left Blank

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411, and 420 reported in the contra accounts 190, 281, 282, 283, and 284.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals on this page. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on this page, then provide the additional information requested in instruction #3, on a separate page.

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on this page.

(b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize a contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

| Line No. | | ELECTRIC UTILITY | GAS UTILITY |
|----------|---|------------------|-----------------|
| 1 | | | |
| 2 | Debits to Account 410 from: | | |
| 3 | | | |
| 4 | Account 182 | 0 | 0 |
| 5 | Account 190 | 383,026,329 | 2,487,920 |
| 6 | Account 254 | | 0 |
| 7 | Account 282 | 368,844,107 | 26,579,517 |
| 8 | Account 283 | 50,237,644 | 720,307 |
| 9 | Reconciling Adjustments | | |
| 10 | TOTAL Account 410.1 (on pages 114-115, line 17) | \$ 802,108,080 | \$ 29,787,744 |
| 11 | TOTAL Account 410.2 (on page 117, line 51) | | |
| 12 | | | |
| 13 | Credits to Account 411 from: | | |
| 14 | | | |
| 15 | Account 182 | | |
| 16 | Account 190 | (226,541,762) | (5,311,240) |
| 17 | Account 254 | 0 | 0 |
| 18 | Account 281 | | |
| 19 | Account 282 | (233,942,412) | (15,325,832) |
| 20 | Account 283 | (88,953,309) | (3,300,056) |
| 21 | Reconciling Adjustments | | |
| 22 | TOTAL Account 411.1 (on pages 114-115, line 18) | \$ (549,437,483) | \$ (23,937,128) |
| 23 | TOTAL Account 411.2 (on page 117, line 52) | | |
| 24 | | | |
| 25 | Net ITC Adjustment | | |
| 26 | | | |
| 27 | | | |
| 28 | ITC Utilized for the Year - Debits | \$ - | |
| 29 | ITC Amortized for the Year - Credits | (3,143,741) | (225,262) |
| 30 | ITC Adjustments: | | |
| 31 | Adjust last year's estimates | | |
| 32 | to actual per filed return | | |
| 33 | Other (specify) | | |
| 34 | | | |
| 35 | Net Reconciling Adjustments Account 411.4 (on pages 114-115, line 19) | \$ (3,143,741) | \$ (225,262) |
| 36 | Net Reconciling Adjustments Account 411.5 (on page 117, line 53) | \$ - | \$ - |
| 37 | Net Reconciling Adjustments Account 420 (on page 117, line 54) | \$ - | \$ - |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

| OTHER UTILITY | TOTAL UTILITY | OTHER INCOME | TOTAL COMPANY | Line No. |
|----------------|------------------|------------------|------------------|----------|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | 0 | 0 | 0 | 4 |
| 0 | 385,514,249 | 8,907,905 | 394,422,154 | 5 |
| | 0 | | 0 | 6 |
| 4,225,775 | 399,649,399 | 108,769,976 | 508,419,375 | 7 |
| | 50,957,951 | 0 | 50,957,951 | 8 |
| | 0 | | 0 | 9 |
| \$ 4,225,775 | \$ 836,121,599 | | \$ 836,121,599 | 10 |
| | \$ - | \$ 117,677,881 | \$ 117,677,881 | 11 |
| | | | | 12 |
| | \$ - | | \$ - | 13 |
| | (231,853,002) | (4,028,223) | (235,881,225) | 14 |
| | 0 | - | 0 | 15 |
| | - | - | - | 16 |
| (2,761,909) | (252,030,153) | (103,074,854) | (355,105,007) | 17 |
| | (92,253,365) | - | (92,253,365) | 18 |
| | - | | - | 19 |
| \$ (2,761,909) | \$ (576,136,520) | | \$ (576,136,520) | 20 |
| | | \$ (107,103,077) | \$ (107,103,077) | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| (20,408) | (3,389,411) | (137,280) | (3,526,691) | 28 |
| | - | | - | 29 |
| | - | | - | 30 |
| | - | | - | 31 |
| | - | | - | 32 |
| | - | | - | 33 |
| | | | | 34 |
| \$ (20,408) | \$ (3,389,411) | \$ - | \$ (3,389,411) | 35 |
| \$ - | \$ - | \$ (137,280) | \$ (137,280) | 36 |
| \$ - | \$ - | \$ (2,349,244) | \$ (2,349,244) | 37 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 1,639,394,749 | 1,529,919,081 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | Implementation of FASB Interpretation (FIN 48) on 1-1-07 | | | (12,748) |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | (12,748) |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 281,780,324 | 290,461,404 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | | | -618,000 | (198,000) |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | -618,000 | (198,000) |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | 6% Preferred Stock | 238 | -266,988 | (266,988) |
| 25 | 3.6% Preferred Stock | 238 | -936,000 | (936,000) |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | -1,202,988 | (1,202,988) |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | Regular Dividend | 238 | -217,000,000 | (179,572,000) |
| 32 | Special Dividend | | -150,000,000 | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -367,000,000 | (179,572,000) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 1,552,354,085 | 1,639,394,749 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 281,306,618 | 288,886,524 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 259,991,600 | 261,492,700 |
| 5 | Amortization of: Nuclear Fuel | | 23,180,253 |
| 6 | Debt Premium, Discount & Expense | -795,884 | 1,246,800 |
| 7 | | | |
| 8 | Deferred Income Taxes (Net) | 270,559,882 | 12,660,592 |
| 9 | Investment Tax Credit Adjustment (Net) | -5,875,935 | -3,766,850 |
| 10 | Net (Increase) Decrease in Receivables | -13,411,146 | 32,380,432 |
| 11 | Net (Increase) Decrease in Inventory | -10,921,739 | 2,828,148 |
| 12 | Net (Increase) Decrease in Allowances Inventory | 2,248 | 4,997 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 45,255,444 | 19,647,669 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | -130,768,484 | -82,073,202 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | -477,618,623 | 427,969,837 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 469,712 | 159,274 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | -473,706 | -1,574,880 |
| 18 | Other: (Increase) Decrease in Other Current Assets | -62,966,374 | -41,576,484 |
| 19 | Increase (Decrease) in Other Misc Current Liabilities | 24,969,317 | -182,340,314 |
| 20 | Other, net | 180,363,794 | -543,719,053 |
| 21 | | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 360,094,712 | 218,237,655 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -540,783,764 | -497,539,940 |
| 27 | Gross Additions to Nuclear Fuel | | -23,770,133 |
| 28 | Gross Additions to Common Utility Plant | 15,681,887 | 11,005,909 |
| 29 | Gross Additions to Nonutility Plant | 36,380 | 653,629 |
| 30 | (Less) Allowance for Other Funds Used During Construction | -469,712 | -159,274 |
| 31 | Other: Allowance for Borrowed Funds Used During Construction | 911,597 | 4,764,831 |
| 32 | Proceeds from Investments within Nuclear Decommissioning Trust | | 1,528,748,500 |
| 33 | Purchases of Investments within Nuclear Decommissioning Trust | | -1,528,748,500 |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -523,684,188 | -504,726,430 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | 345,074,217 | -731,568,409 |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 7,121,200 | 1,491,145,239 |
| 38 | Investment in American Transmission Company | -22,194,425 | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |
| | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other: Nuclear Decommissioning Trust Funding | | -11,729,540 |
| 54 | Other | -17,829,639 | -10,618,092 |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -211,512,835 | 232,502,768 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 697,000,000 | 23,377,829 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other: Other, net | 1,635,348 | 6,585,289 |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | 49,161,565 |
| 67 | Other (provide details in footnote): | | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 698,635,348 | 79,124,683 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | -147,000,000 | -345,339,000 |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other: Other, net | -2,509,944 | |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | -323,294,574 | |
| 79 | | | |
| 80 | Dividends on Preferred Stock | -1,202,988 | -1,202,988 |
| 81 | Dividends on Common Stock | -367,000,000 | -179,572,000 |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | -142,372,158 | -446,989,305 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | 6,209,719 | 3,751,118 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 21,909,202 | 18,158,084 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 28,118,921 | 21,909,202 |
| | | | |

| | | | |
|--|---|-----------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of 2008/Q4 |
|--|---|-----------------------|---|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

WISCONSIN ELECTRIC POWER COMPANY

2008 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC

DEFINITION OF ABBREVIATIONS AND INDUSTRY TERMS

The abbreviations and terms set forth below are used throughout this report and have the meanings assigned to them below.

Wisconsin Electric Subsidiary and Affiliates

Primary Subsidiary and Affiliates

| | |
|------------------|-------------------------------|
| Bostco | Bostco LLC |
| Edison Sault | Edison Sault Electric Company |
| We Power | W.E. Power, LLC |
| Wisconsin Energy | Wisconsin Energy Corporation |
| Wisconsin Gas | Wisconsin Gas LLC |

Significant Assets

| | |
|--------|---|
| OC 1 | Oak Creek expansion Unit 1 |
| OC 2 | Oak Creek expansion Unit 2 |
| PWGS | Port Washington Generating Station |
| PWGS 1 | Port Washington Generating Station Unit 1 |
| PWGS 2 | Port Washington Generating Station Unit 2 |

Other Affiliates

| | |
|-----|-----------------------------------|
| ATC | American Transmission Company LLC |
| ERS | Elm Road Services, LLC |

Federal and State Regulatory Agencies

| | |
|------|---|
| DOE | United States Department of Energy |
| EPA | United States Environmental Protection Agency |
| FERC | Federal Energy Regulatory Commission |
| MPSC | Michigan Public Service Commission |
| PSCW | Public Service Commission of Wisconsin |
| SEC | Securities and Exchange Commission |
| WDNR | Wisconsin Department of Natural Resources |

Other Terms and Abbreviations

| | |
|------------------------|--|
| AQCS | Air Quality Control System |
| Bechtel | Bechtel Power Corporation |
| Compensation Committee | Compensation Committee of the Board of Directors of Wisconsin Energy |
| CPCN | Certificate of Public Convenience and Necessity |
| D&D Fund | Uranium Enrichment Decontamination and Decommissioning Fund |
| Energy Policy Act | Energy Policy Act of 2005 |
| FNTP | Full Notice To Proceed |
| FPL | FPL Group, Inc. |
| FTRs | Financial Transmission Rights |
| LLC | Limited Liability Company |
| MAIN | Mid-America Interconnected Network, Inc. |
| MISO | Midwest Independent Transmission System Operator, Inc. |
| MISO Energy Markets | MISO Energy and Operating Reserves Market |
| Moody's | Moody's Investor Service |
| NMC | Nuclear Management Company, LLC |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

OTC Over-the-Counter
 Point Beach Point Beach Nuclear Power Plant
 PTF *Power the Future*
 RTO Regional Transmission Organizations
 S&P Standard & Poor's Ratings Services

Measurements

Btu British thermal unit(s)
 Dth Dekatherm(s) (One Dth equals one million Btu)
 kW Kilowatt(s) (One kW equals one thousand watts)
 kWh Kilowatt-hour(s)
 MW Megawatt(s) (One MW equals one million watts)
 MWh Megawatt-hour(s)
 Watt A measure of power production or usage

Accounting Terms

AFUDC Allowance for Funds Used During Construction
 ARO Asset Retirement Obligation
 CWIP Construction Work in Progress
 FASB Financial Accounting Standards Board
 FIN FASB Interpretation
 FSP FASB Staff Position
 GAAP Generally Accepted Accounting Principles
 OPEB Other Post-Retirement Employee Benefits
 SFAS Statement of Financial Accounting Standards

Accounting Pronouncements

FIN 46 Consolidation of Variable Interest Entities
 FIN 46R Consolidation of Variable Interest Entities (Revised 2003)
 FIN 47 Accounting for Conditional Asset Retirement Obligations
 FIN 48 Accounting for Uncertainty in Income Taxes
 FSP FIN 46(R)-8 Disclosures about Consolidation of Variable Interest Entities
 SFAS 13 Accounting for Leases
 SFAS 71 Accounting for the Effects of Certain Types of Regulation
 SFAS 109 Accounting for Income Taxes
 SFAS 123R Share-Based Payment (Revised 2004)
 SFAS 133 Accounting for Derivative Instruments and Hedging Activities
 SFAS 143 Accounting for Asset Retirement Obligations
 SFAS 149 Amendment of SFAS 133 on Derivative Instruments and Hedging Activities
 SFAS 157 Fair Value Measurements
 SFAS 158 Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans
 SFAS 159 The Fair Value Option for Financial Assets and Financial Liabilities
 SFAS 161 Disclosures about Derivative Instruments and Hedging Activities

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

WISCONSIN ELECTRIC POWER COMPANY

2008 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC

SUPPLEMENTAL NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1 - REGULATORY REPORTING IN THIS REPORT COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

The accounting records of Wisconsin Electric are maintained as prescribed by FERC modified for the requirements of the PSCW. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differs from GAAP. Wisconsin Electric classifies certain items in its accompanying Comparative Balance Sheet (primarily the components of accumulated depreciation, accumulated deferred income taxes, certain miscellaneous current and accrued liabilities and maturities of long-term debt) in a manner different than that required by GAAP.

Cash and Cash Equivalents Supplementary Information: We made the following payments on a FERC adjusted basis associated with our cash flow statements for the years ended December 31:

| | <u>2008</u> | <u>2007</u> |
|--------------------------------------|-----------------------|-------------|
| | (Millions of Dollars) | |
| Cash Paid For | | |
| Interest (net of amount capitalized) | \$80.8 | \$89.9 |
| Income taxes (net of refunds) | \$0.6 | \$327.5 |

Investments in Majority-Owned Subsidiaries: In accordance with regulatory reporting requirements, Wisconsin Electric accounts for its investments in majority-owned subsidiaries under the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries as required by GAAP. As such, Wisconsin Electric accounts for its wholly-owned subsidiary, Bostco, as an investment in account 123.1 for regulatory reporting purposes.

AFUDC: Adjustments for the period of 1988 through 2008 have been made to Utility Plant in Service to reflect the difference in AFUDC computed using the method prescribed by the PSCW and AFUDC computed under the formula required by FERC. The difference was recorded as a carrying charge in Other Regulatory Assets. Concurrent adjustments have been made to Accumulated Depreciation to reflect the amortization of the carrying charge for the period of 1988 through 2008 based upon the depreciation rate for total electric plant.

Adjustments have been made in this report to AFUDC-Equity, Miscellaneous Nonoperating Income and AFUDC-Debt to reflect the difference in AFUDC computed using the PSCW method and the FERC formula.

We recorded the following AFUDC for FERC reporting purposes during the years ended December 31:

| | <u>2008</u> | <u>2007</u> |
|--------------|-----------------------|-------------|
| | (Millions of Dollars) | |
| AFUDC-Debt | \$0.9 | \$4.8 |
| AFUDC-Equity | \$0.5 | \$ - |

For additional information concerning AFUDC, including AFUDC recorded for GAAP reporting purposes, see Note A in the Notes to Consolidated Financial Statements that follow.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Accounting for MISO Energy Transactions: Under FERC guidance issued in April 2006, energy transactions in an RTO should be netted and measured on an hourly basis. FERC also determined that the day-ahead and real-time markets should be considered separately for purposes of netting energy transactions. We follow this FERC guidance in consideration of our FERC reporting requirements. For GAAP reporting purposes, we combine the day-ahead and real-time markets and we record energy transactions on a net basis for each hour.

For regulatory purposes, since we are a net seller, we credit the net sales to account 447 (which is included in account 400) instead of account 555. The following table reconciles Wisconsin Electric's operating revenues and purchased power expenses as reported for GAAP purposes compared to those reported for regulatory purposes:

| | Operating Revenues (a/c 400; p. 114; Line 2) | | Purchased Power (a/c 555; p. 321; Line 76) | |
|-----------------------------------|---|------------------|---|----------------|
| | 2008 | 2007 | 2008 | 2007 |
| GAAP* | \$3,410.1 | \$3,321.6 | \$658.5 | \$411.3 |
| Regulatory Reporting Adjustments: | | | | |
| Netted Energy Transactions | 44.1 | 36.6 | 44.1 | 36.6 |
| FERC Form 1 | <u>\$3,454.2</u> | <u>\$3,358.2</u> | <u>\$702.6</u> | <u>\$447.9</u> |

* For GAAP Operating Revenues, see Income Statement in Item 8 of 10-K.

For GAAP Purchased Power, see Management's Discussion and Analysis of Financial Condition and Results of Operations - Results of Operations - Electric Utility Gross Margin in Item 7 of 10-K.

Regulatory Assets and Liabilities: The following table reconciles Wisconsin Electric's regulatory assets and liabilities as reported for GAAP purposes to regulatory assets and liabilities reported for regulatory purposes:

| | Regulatory Assets (a/c 182; p. 111; Line 72) | | Regulatory Liabilities (a/c 254; p. 113; Line 60) | |
|-----------------------------------|---|----------------|--|------------------|
| | 2008 | 2007 | 2008 | 2007 |
| | (Millions of Dollars) | | | |
| GAAP (See Note C) | \$1,062.8 | \$940.3 | \$1,094.2 | \$1,571.8 |
| Regulatory Reporting Adjustments: | | | | |
| AROs | 19.9 | 19.9 | 19.9 | 19.9 |
| Non-ARO Cost of Removal | - | - | (472.5) | (454.3) |
| Other | 20.1 | (8.0) | - | (20.0) |
| FERC Form 1 | <u>\$1,102.8</u> | <u>\$952.2</u> | <u>\$641.6</u> | <u>\$1,117.4</u> |

Wisconsin Electric collects future removal costs in rates for many assets that do not have an associated legal asset retirement obligation as defined by SFAS 143. The liability for the estimated future removal costs collected in rates is recognized for regulatory accounting purposes in account 108 as part of accumulated depreciation. This classification differs from how Wisconsin Electric reports such amounts for GAAP reporting purposes. For GAAP reporting purposes, this liability of \$472.5 million and \$454.3 million as of December 31, 2008 and 2007, respectively, was classified as a regulatory liability on the 2008 10-K balance sheets of Wisconsin Electric. For further information, see property and depreciation in Note A of the Notes to Consolidated Financial Statements that follow.

For GAAP reporting purposes, Wisconsin Electric reports ARO-related regulatory liabilities net of ARO-related regulatory assets. During 2004, Wisconsin Electric began recording ARO-related regulatory assets on a gross basis in account 182 for regulatory reporting purposes. These ARO-related assets were \$19.9 million for each of the years ended December 31, 2008 and 2007.

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Wisconsin Electric Power Company | | | 2008/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

NOTE 2 - RESTRICTIONS ON RETAINED EARNINGS

As of December 31, 2008, Wisconsin Electric had appropriated retained earnings in account 215.1 in the amount of \$5.7 million as required by the FERC for licensed hydro project amortization reserve purposes.

NOTE 3 - SPECIAL ASSESSMENTS UNDER ENERGY POLICY ACT OF 1992

The Energy Policy Act of 1992 established a Uranium Enrichment Decontamination and Decommissioning Fund (D&D Fund) for the United States Department of Energy's nuclear enrichment facilities. Deposits to the D&D Fund are derived in part from special assessments on utilities using enrichment services. In October 2006, a final payment was made to the DOE. As a result, a liability no longer exists for this fund. The deferred regulatory asset was amortized to nuclear fuel expense and included in utility rates through September 2007.

The following information on special D&D Fund assessments levied under the Energy Policy Act of 1992 is provided in accordance with FERC Docket No. RM93-18-001:

| | <u>2008</u> | <u>2007</u> |
|----------------------------------|-----------------------|-------------|
| | (Millions of Dollars) | |
| Expenses recorded in Account 518 | \$ - | \$2.9 |
| Payments to Department of Energy | \$ - | \$ - |

For additional information, see Note G in the Notes to Consolidated Financial Statements that follow.

The following additional Notes to Consolidated Financial Statements, modified for requirements of the FERC, appear in Wisconsin Electric's Annual Report on Form 10-K, filed with the Securities and Exchange Commission on February 27, 2009.

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Wisconsin Electric Power Company | | | 2008/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

WISCONSIN ELECTRIC POWER COMPANY

2008 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General: Wisconsin Electric Power Company (Wisconsin Electric, the Company, our, us or we), a wholly-owned subsidiary of Wisconsin Energy, is an electric, gas and steam utility which services electric customers in Wisconsin and the Upper Peninsula of Michigan, gas customers in Wisconsin and steam customers in metro Milwaukee, Wisconsin. We consolidate our wholly-owned subsidiary Bostco, which owns real estate properties that are eligible for historical rehabilitation tax credits. Bostco had total assets of \$37.1 million as of December 31, 2008.

All intercompany transactions and balances have been eliminated from the consolidated financial statements.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of certain assets and liabilities and disclosure of contingent assets and liabilities at the date of financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Revenues: We recognize energy revenues on the accrual basis and include estimated amounts for services rendered but not billed.

Our retail electric rates in Wisconsin are established by the PSCW and include base amounts for fuel and purchase power costs. The electric fuel rules in Wisconsin allow us to request rate increases if fuel and purchased power costs exceed the band established by the PSCW. We are also required to reduce rates if fuel and purchased power costs fall below the band established by the PSCW.

Our retail gas rates include monthly adjustments which permit the recovery or refund of actual purchased gas costs. We defer any difference between actual gas costs incurred (adjusted for a sharing mechanism) and costs recovered through rates as a current asset or liability. The deferred balance is returned to or recovered from customers at intervals throughout the year.

Accounting for MISO Energy Transactions: MISO implemented the MISO Energy Markets on April 1, 2005. The MISO Energy Markets operate under both day-ahead and real-time markets. We record energy transactions in the MISO Energy Markets on a net basis for each hour.

Other Income and Deductions, net: We recorded the following items in other income and deductions, net for the years ended December 31:

| <u>Other Income and Deductions, net</u> | <u>2008</u> | <u>2007</u> |
|---|-----------------------|---------------|
| | (Millions of Dollars) | |
| Carrying Costs | \$0.8 | \$28.8 |
| Gain on Property Sales | 2.3 | 12.9 |
| AFUDC - Equity | 7.5 | 5.1 |
| Donations and Contributions | (12.0) | (10.3) |
| Other, net | <u>11.3</u> | <u>5.2</u> |
| Total Other Income and Deductions, net | <u>\$9.9</u> | <u>\$41.7</u> |

Property and Depreciation: We record property, plant and equipment at cost. Cost includes material, labor, overheads and capitalized interest. Utility property also includes AFUDC - Equity. Additions to and significant replacements of property are charged to property, plant and equipment at cost; minor items are charged to maintenance expense. The cost of depreciable utility property less

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Wisconsin Electric Power Company | | | 2008/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

salvage value is charged to accumulated depreciation when property is retired.

Our utility depreciation rates are certified by the PSCW and MPSC and include estimates for salvage value and removal costs. Depreciation as a percent of average depreciable utility plant was 3.6% in 2008 and 3.7% in 2007.

For assets other than our regulated assets and leased equipment, we accrue depreciation expense at straight-line rates over the estimated useful lives of the assets, or over the non-cancellable lease term for leased equipment.

We collect in our rates amounts representing future removal costs for many assets that do not have an associated ARO. We record a regulatory liability on our balance sheet for the estimated amounts we have collected in rates for future removal costs less amounts we have spent in removal activities. This regulatory liability was \$472.5 million as of December 31, 2008 and \$454.3 million as of December 31, 2007.

Allowance For Funds Used During Construction: AFUDC is included in utility plant accounts and represents the cost of borrowed funds (AFUDC - Debt) used during plant construction and a return on stockholders' capital (AFUDC - Equity) used for construction purposes. AFUDC - Debt is recorded as a reduction of interest expense and AFUDC - Equity is recorded in Other Income and Deductions, net.

During 2008, we accrued AFUDC at a rate of 9.09% as authorized by the PSCW in our 2008 test year in docket 5-UR-103. Consistent with that order, we accrue AFUDC on 50% of all utility CWIP projects except our Oak Creek AQCS project, which accrues AFUDC on 100% of CWIP. Our rates were set to provide a current return on CWIP that does not accrue AFUDC. During 2007, we accrued AFUDC at a rate of 8.94%, as authorized by the PSCW.

We recorded the following AFUDC for the years ended December 31:

| | <u>2008</u> | <u>2007</u> |
|----------------|-----------------------|-------------|
| | (Millions of Dollars) | |
| AFUDC - Debt | \$3.0 | \$1.8 |
| AFUDC - Equity | \$7.5 | \$5.1 |

Materials, Supplies and Inventories: Our inventory as of December 31 consists of:

| <u>Materials, Supplies and Inventories</u> | <u>2008</u> | <u>2007</u> |
|--|-----------------------|----------------|
| | (Millions of Dollars) | |
| Fossil Fuel | \$132.2 | \$125.0 |
| Materials and Supplies | 93.1 | 88.5 |
| Natural Gas in Storage | 71.2 | 72.1 |
| Total | <u>\$296.5</u> | <u>\$285.6</u> |

Substantially all fossil fuel, materials and supplies and natural gas in storage inventories are recorded using the weighted-average method of accounting.

Regulatory Accounting: We account for our regulated operations in accordance with SFAS 71. This statement sets forth the application of GAAP to those companies whose rates are determined by an independent third-party regulator. The economic effects of regulation can result in regulated companies recording costs that have been or are expected to be allowed in the rate making process in a period different from the period in which the costs would be charged to expense by an unregulated enterprise. When this occurs, costs are deferred as assets on the balance sheet (regulatory assets) and recorded as expenses in the periods when those same amounts are reflected in rates. We defer all of our regulatory assets pursuant to specific orders or by a generic order issued by our primary regulator, the PSCW. Additionally, regulators can impose liabilities upon a regulated company for amounts previously collected from customers and for amounts that are expected to be refunded to customers (regulatory liabilities). We expect to recover our outstanding regulatory assets in rates over a period of no longer than 20 years. Regulatory assets and liabilities that are expected to be amortized

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

within one year are recorded as current on the balance sheet. For further information, see Note C.

Derivative Financial Instruments: We have derivative physical and financial instruments as defined by SFAS 133 which we report at fair value. For further information, see Note K.

Cash and Cash Equivalents: Cash and cash equivalents include marketable debt securities acquired three months or less from maturity.

Restricted Cash: Cash proceeds that we received from the sale of Point Beach that are to be used for the benefit of our customers are recorded as restricted cash.

Margin Accounts: Cash deposited in brokerage accounts for margin requirements is recorded in Other Current Assets on our Consolidated Balance Sheets.

Restrictions: Various financing arrangements and regulatory requirements impose certain restrictions on our ability to transfer funds to Wisconsin Energy in the form of cash dividends, loans or advances. In addition, under Wisconsin law, we are prohibited from loaning funds, either directly or indirectly, to Wisconsin Energy. We do not believe that these restrictions will materially affect our operations. For further information, see Note H.

Asset Retirement Obligations: Consistent with SFAS 143 and FIN 47, we record a liability for a legal ARO in the period in which it is incurred. When a new legal obligation is recorded, we capitalize the costs of the liability by increasing the carrying amount of the related long-lived asset. We accrete the liability to its present value each period and depreciate the capitalized cost over the useful life of the related asset. At the end of the asset's useful life, we settle the obligation for its recorded amount or incur a gain or loss. As it relates to our regulated operations, we apply SFAS 71 and recognize regulatory assets or liabilities for the timing differences between when we recover legal AROs in rates and when we would recognize these costs under SFAS 143. For further information, see Note D.

Investments: We account for investments in other affiliated companies in which we do not maintain control using the equity method. As of December 31, 2008 and 2007, we had a total ownership interest of approximately 23.0% and 23.6%, in ATC. We are represented by one out of ten ATC board members, each of whom has one vote. Due to the voting requirements, no individual member has more than 10% of the voting control. For further information regarding such investments, see Note P.

Income Taxes: We follow the liability method in accounting for income taxes as prescribed by SFAS 109. SFAS 109 requires the recording of deferred assets and liabilities to recognize the expected future tax consequences of events that have been reflected in our financial statements or tax returns and the adjustment of deferred tax balances to reflect tax rate changes. We are required to assess the likelihood that our deferred tax assets would expire before being realized.

Investment tax credits related to regulated utility assets are recorded as a deferred credit on the balance sheet and amortized to income over the applicable service lives of related properties in accordance with regulatory treatment. We are included in Wisconsin Energy's consolidated Federal income tax return. Wisconsin Energy allocates Federal tax expense or credits to us based on our separate tax computation. For further information on income taxes, see Note F.

Wisconsin Energy allocates the tax benefit of exercised stock options to us to the extent the option holder's payroll cost was incurred by us. We record the allocated tax benefit as an addition to paid in capital.

We collect sales and use taxes from our customers and remit these taxes to governmental authorities. These taxes are recorded in our Consolidated Income Statements on a net basis.

Stock Options: Our employees participate in the Wisconsin Energy stock-based compensation plan. The amounts reported represent the allocated costs related to options held by our employees.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Effective January 1, 2006, Wisconsin Energy adopted SFAS 123R, using the modified prospective method. Wisconsin Energy uses a binomial pricing model to estimate the fair value of stock options granted subsequent to that date. Historically, all stock options have been granted with an exercise price equal to the fair market value of the common stock on the date of grant and expire no later than ten years from the grant date. Accordingly, no compensation expense was recognized in connection with option grants. SFAS 123R requires that excess tax benefits be reported as a financing cash inflow. In addition, SFAS 123R requires Wisconsin Energy to report unearned stock-based compensation associated with non-vested restricted stock and performance awards within other paid in capital in its Consolidated Statements of Common Equity. For further discussion of this standard and the impacts to our Consolidated Financial Statements, see Note H.

The fair value of each Wisconsin Energy option was calculated using a binomial option pricing model using the following weighted average assumptions:

| | 2008 | 2007 |
|--|-------------|---------------|
| Risk-free interest rate | 2.9% - 3.9% | 4.7% - 5.1% |
| Dividend yield | 2.1% | 2.2% |
| Expected volatility | 20.0% | 13.0% - 20.0% |
| Expected life (years) | 6.7 | 6.0 |
| Expected forfeiture rate | 2.0% | 2.0% |
| Pro forma weighted average fair value of stock options granted | \$9.93 | \$8.72 |

B -- RECENT ACCOUNTING PRONOUNCEMENTS

Fair Value Measurements: In September 2006, the FASB issued SFAS 157. SFAS 157 defines fair value, provides guidance for using fair value to measure assets and liabilities as well as a framework for measuring fair value and expands disclosures related to fair value measurements. SFAS 157 is effective for financial statements issued for fiscal years beginning after November 15, 2007. We partially adopted the provisions of SFAS 157 effective January 1, 2008. We fully adopted the provisions of SFAS 157 effective January 1, 2009. The adoption of SFAS 157 did not have a significant financial impact on our consolidated financial statements. See Note L -- Fair Value Measurements for further information on SFAS 157.

Fair Value Option: In February 2007, the FASB issued SFAS 159. SFAS 159 permits an entity to measure certain financial assets and financial liabilities at fair value and also establishes presentation and disclosure requirements. SFAS 159 is effective as of the beginning of an entity's first fiscal year beginning after November 15, 2007. We adopted the provisions of SFAS 159 effective January 1, 2008. The adoption of SFAS 159 did not have any financial impact on our consolidated financial statements.

Disclosures about Derivative Instruments and Hedging Activities: In March 2008, the FASB issued SFAS 161. SFAS 161 requires qualitative disclosures about objectives and strategies for using derivatives, quantitative disclosures about fair value amounts of gains and losses on derivative instruments, and disclosures about credit-risk-related contingent features in derivative agreements. SFAS 161 is effective for fiscal years beginning after November 15, 2008. We adopted the provisions of SFAS 161 effective January 1, 2009. The adoption of SFAS 161 did not have any financial impact on our consolidated financial statements.

Disclosures by Public Entities about Interests in Variable Interest Entities: In December 2008, the FASB issued FSP FIN 46(R)-8. FSP FIN 46(R)-8 amends FIN 46 to require public entities, including sponsors that have a variable interest in a variable interest entity, to provide additional disclosures regarding their involvement with variable interest entities. FSP FIN 46(R)-8 is effective for the first operating period (interim or annual) ending after December 15, 2008. We adopted the provisions of FSP FIN 46(R)-8 effective December 31, 2008. The adoption of FSP FIN 46(R)-8 did not have any financial impact on our consolidated financial statements. See Note E -- Variable Interest Entities for further information on FSP FIN 46(R)-8.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

C -- REGULATORY ASSETS AND LIABILITIES

We account for our regulated operations in accordance with SFAS 71.

Our primary regulator, the PSCW, considers our regulatory assets and liabilities in two categories, escrowed and deferred. In escrow accounting we expense amounts that are included in rates. If actual costs exceed, or are less than the amounts that are allowed in rates, the difference in cost is escrowed on the balance sheet as a regulatory asset or regulatory liability and the escrowed balance is considered in setting future rates. Under deferred cost accounting, we defer amounts to our balance sheet based upon orders or correspondence with our primary regulator. These deferred costs will be considered in future rate setting proceedings. As of December 31, 2008 and 2007, we had approximately \$20.0 million and \$32.2 million, respectively, of net regulatory assets that were not earning a return.

In January 2008, the PSCW issued a rate order that, among other things, reaffirmed our accounting for the regulatory assets and liabilities identified below. In addition, the rate order provided for the immediate recovery in January 2008 of \$85.0 million related to deferred fuel costs and escrowed bad debt costs. The rate order also provided for the recovery over a six year period of the balance of the deferred fuel costs, escrowed bad debt costs and escrowed transmission costs. The order also specified that the deferred Point Beach gain would be passed on to customers over a three year period. Finally, the order eliminated the use of escrow accounting for transmission costs that are incurred after December 31, 2007.

Our regulatory assets and liabilities as of December 31 consist of:

| | 2008 | 2007 |
|--|-------------------------|-------------------------|
| | (Millions of Dollars) | |
| Regulatory Assets | | |
| Deferred unrecognized pension costs | \$392.0 | \$189.9 |
| Escrowed electric transmission costs | 199.0 | 240.9 |
| Deferred plant related -- capital leases | 130.9 | 104.1 |
| Deferred income tax related | 70.1 | 87.8 |
| Deferred SFAS 133 amounts | 57.0 | 12.6 |
| Deferred fuel related costs | 47.1 | 86.7 |
| Other, net | 166.7 | 218.3 |
| Total regulatory assets | <u>\$1,062.8</u> | <u>\$940.3</u> |
| Regulatory Liabilities | | |
| Deferred cost of removal obligations | \$472.5 | \$454.3 |
| Deferred Point Beach related | 431.5 | 906.8 |
| Deferred income tax related | 83.8 | 111.9 |
| Other, net | 106.4 | 98.8 |
| Total regulatory liabilities | <u>\$1,094.2</u> | <u>\$1,571.8</u> |

We have concluded that substantially all of the unrecognized costs resulting from the recognition of the funded status of the pension and OPEB plans qualify as a regulatory asset.

We record deferred regulatory assets and liabilities representing the future expected impact of deferred taxes on utility revenues (see Note A).

Consistent with a generic order from, and past rate-making practices of, the PSCW, we defer as a regulatory asset costs associated with the remediation of former manufactured gas plant sites. As of December 31, 2008, we have recorded \$28.0 million of environmental costs associated with manufactured gas plant sites as a regulatory asset, including \$15.2 million of deferrals for actual remediation costs incurred and a \$12.8 million accrual for estimated future site remediation (see Note Q). In addition, we have deferred \$6.9 million of insurance recoveries associated with the environmental costs as regulatory liabilities. We amortize the deferred costs actually incurred and insurance recoveries over five years in accordance with rate-making treatment.

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Wisconsin Electric Power Company | | | 2008/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

As of December 31, 2008, we have \$7.4 million of escrowed bad debt costs. The PSCW authorized escrow accounting for residential bad debt costs whereby we defer actual bad debt write-offs that exceed amounts allowed in rates.

D -- ASSET RETIREMENT OBLIGATIONS

The following table presents the change in our AROs during 2008:

| | Balance at <u>12/31/07</u> | Liabilities <u>Incurred</u> | Liabilities <u>Settled</u> | <u>Accretion</u> | Cash Flow <u>Revisions</u> | Balance at <u>12/31/08</u> |
|------|-------------------------------|--------------------------------|-------------------------------|-----------------------|-------------------------------|-------------------------------|
| | | | | | | |
| | | | | (Millions of Dollars) | | |
| AROs | \$50.0 | \$ - | (\$0.5) | \$2.8 | \$ - | \$52.3 |

Our AROs were significantly reduced during 2007 due to the sale of Point Beach. Upon closing of the sale, the buyer assumed the liability to decommission the plant, including the ARO, spent fuel and the obligation to return the site to greenfield status.

E -- VARIABLE INTEREST ENTITIES

Under FIN 46 and FIN 46R, the primary beneficiary of a variable interest entity must consolidate the related assets and liabilities. In December 2008, the FASB issued FSP FIN 46(R)-8 requiring additional disclosures by sponsors, significant interest holders in variable interest entities and potential variable interest entities.

We assess our relationships to potential variable interest entities, such as our coal suppliers, natural gas suppliers, coal and gas transporters, and other counterparties in power purchase agreements and joint ventures as prescribed by FIN 46R. We consider the potential that our contracts or other arrangements provide subordinated financial support, the potential for us to absorb losses or rights to residual returns of the entity, the ability to directly or indirectly make decisions about the entities' activities and other factors.

We have identified two tolling and purchased power agreements with third parties but have been unable to determine if we are the primary beneficiary of these two variable interest entities as defined by FIN 46. The requested information required to make this determination has not been supplied. As a result, we do not consolidate these entities. Instead, we account for one of these contracts as a capital lease and for the other contract as an operating lease. A similar power purchase agreement expired during the second quarter of 2008. We continue to evaluate our tolling and purchased power agreements with third parties on a quarterly basis. We have approximately \$471.5 million of required payments over the remaining terms of these two agreements, which expire over the next 14 years. We believe the required payments or any replacement power purchased will continue to be recoverable in rates. Total capacity and minimum lease payments under these contracts in 2008 and 2007 were \$66.4 million and \$70.4 million, respectively.

| | | | |
|---|---|---------------------------------------|--------------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

F -- INCOME TAXES

The following table is a summary of income tax expense for each of the years ended December 31:

| <u>Income Taxes</u> | <u>2008</u> | <u>2007</u> |
|-------------------------------|-----------------------|----------------|
| | (Millions of Dollars) | |
| Current tax (benefit) expense | (\$95.3) | \$284.2 |
| Deferred income taxes, net | 270.5 | (91.9) |
| Investment tax credit, net | (5.9) | (3.8) |
| Total Income Tax Expense | <u>\$169.3</u> | <u>\$188.5</u> |

The provision for income taxes for each of the years ended December 31 differs from the amount of income tax determined by applying the applicable U.S. statutory federal income tax rate to income before income taxes and preferred dividend as a result of the following:

| <u>Income Tax Expense</u> | <u>2008</u> | | <u>2007</u> | |
|---|----------------|---------------------------|----------------|---------------------------|
| | <u>Amount</u> | <u>Effective Tax Rate</u> | <u>Amount</u> | <u>Effective Tax Rate</u> |
| | | (Millions of Dollars) | | |
| Expected tax at statutory federal tax rates | \$157.3 | 35.0% | \$166.7 | 35.0% |
| State income taxes net of federal tax benefit | 23.5 | 5.2% | 24.5 | 5.1% |
| Domestic production activities deduction | (7.9) | (1.8%) | - | - % |
| Investment tax credit restored | (5.9) | (1.3%) | (3.8) | (0.8%) |
| Other, net | 2.3 | 0.5% | 1.1 | 0.2% |
| Total Income Tax Expense | <u>\$169.3</u> | <u>37.6%</u> | <u>\$188.5</u> | <u>39.5%</u> |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The components of SFAS 109 deferred income taxes classified as net current liabilities and net long-term liabilities at December 31 are as follows:

| | <u>2008</u> | <u>2007</u> |
|--|-----------------------|----------------|
| | (Millions of Dollars) | |
| <u>Deferred Tax Assets</u> | | |
| Current | | |
| Deferred gain | \$37.0 | \$98.0 |
| Employee benefits and compensation | 11.0 | 10.3 |
| Recoverable gas costs | 0.2 | - |
| Other | <u>5.5</u> | <u>0.6</u> |
| Total Current Deferred Tax Assets | <u>\$53.7</u> | <u>\$108.9</u> |
| Non-current | | |
| Deferred revenues | \$204.5 | \$122.0 |
| Construction advances | 105.7 | 97.3 |
| Employee benefits and compensation | 80.8 | 116.2 |
| Deferred gain | 27.2 | 77.5 |
| Emission allowances | 13.0 | 20.3 |
| Other | <u>(9.6)</u> | <u>10.3</u> |
| Total Non-current Deferred Tax Assets | <u>\$421.6</u> | <u>\$443.6</u> |
| Total Deferred Tax Assets | <u>\$475.3</u> | <u>\$552.5</u> |
| <u>Deferred Tax Liabilities</u> | | |
| Current | | |
| Prepaid items | \$42.8 | \$38.7 |
| Uncollectible account expense | <u>-</u> | <u>11.8</u> |
| Total Current Deferred Tax Liabilities | <u>\$42.8</u> | <u>\$50.5</u> |
| Non-current | | |
| Property-related | \$870.7 | \$720.2 |
| Employee benefits and compensation | 80.4 | - |
| Deferred transmission costs | 76.4 | 95.9 |
| Investment in transmission affiliate | 52.2 | 45.0 |
| Other | <u>33.6</u> | <u>51.0</u> |
| Total Non-current Deferred Tax Liabilities | <u>\$1,113.3</u> | <u>\$912.1</u> |
| Total Deferred Tax Liabilities | <u>\$1,156.1</u> | <u>\$962.6</u> |
| <u>Consolidated Balance Sheet Presentation</u> | | |
| | <u>2008</u> | <u>2007</u> |
| Current Deferred Tax Asset | \$10.9 | \$58.4 |
| Non-current Deferred Tax Liability | (\$691.7) | (\$468.5) |

Consistent with ratemaking treatment, deferred taxes are offset in the above table for temporary differences which have related regulatory assets or liabilities.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

We adopted the provisions of FIN 48 on January 1, 2007. A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

| | 2008 | 2007 |
|--|-----------------------|---------------|
| | (Millions of Dollars) | |
| Balance as of January 1 | \$12.1 | \$12.4 |
| Additions based on tax positions related to the current year | - | - |
| Additions for tax positions of prior years | 5.4 | - |
| Reductions for tax positions of prior years | (0.3) | (0.3) |
| Reductions due to statute of limitations | - | - |
| Settlements during the period | - | - |
| Balance as of December 31 | <u>\$17.2</u> | <u>\$12.1</u> |

The amount of unrecognized tax benefits as of December 31, 2008 and 2007 excludes FIN 48 related deferred tax assets of \$9.1 million and \$4.0 million, respectively. As of December 31, 2008 and 2007, the net amount of unrecognized tax benefits that, if recognized, would impact the effective tax rate for continuing operations was approximately \$8.1 million.

We recognize interest and penalties accrued related to unrecognized tax benefits as a component of income tax expense. For the years ended December 31, 2008 and 2007, we recognized approximately \$1.7 million and \$1.1 million, respectively, of accrued interest in the Consolidated Income Statements. For the years ended December 31, 2008 and 2007, we recognized no penalties in the Consolidated Income Statements. We had approximately \$3.6 million and \$2.0 million of interest accrued in the Consolidated Balance Sheets as of December 31, 2008 and 2007, respectively.

We do not anticipate any significant increases or decreases in the total amounts of unrecognized tax benefits within the next twelve months.

Our primary tax jurisdictions include Federal and the state of Wisconsin. Currently, the tax years of 2004 through 2008 are subject to Federal and Wisconsin examination.

G -- NUCLEAR OPERATIONS

Point Beach: Prior to September 28, 2007, we owned two 518 MW electric generating units (Unit 1 and Unit 2) at Point Beach in Two Rivers, Wisconsin. During 2007, Point Beach provided approximately 17.5% of our net electric energy supply.

On September 28, 2007, we sold Point Beach to an affiliate of FPL for approximately \$924 million. Pursuant to the terms of the sale agreement, the buyer purchased Point Beach, its nuclear fuel and associated inventories, and assumed the obligation to decommission the plant. We retained approximately \$506 million of the sales proceeds, which represents the net book value of the assets sold and certain transaction costs. In addition, we have deferred the net gain on the sale of approximately \$418 million as a regulatory liability and have deposited those proceeds into a restricted cash account.

In connection with the sale, we also transferred \$390 million of decommissioning funds to the buyer. We then liquidated the balance of the decommissioning trust assets and retained approximately \$552 million of that cash. This cash was also placed into the restricted cash account. We are using the cash in the restricted cash account, and the interest earned on the balance, for the benefit of our customers and to pay certain taxes. Our regulators are directing the manner in which these proceeds will benefit customers. As of December 31, 2008, we have recorded a regulatory liability of approximately \$431.5 million that represents deferred gains that will be used for the benefit of our customers.

A long-term power purchase agreement with the buyer became effective upon closing of the sale. Pursuant to this agreement, we are purchasing all of the energy produced by Point Beach. The power purchase agreement extends through 2030 for Unit 1 and 2033 for Unit 2. Based on the agreement, we will be paying a predetermined price per MWh for energy delivered. Under the agreement, if our credit rating from either S&P or Moody's falls below investment grade, or if the holders of any indebtedness in excess of

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

\$100.0 million accelerate or have the right to accelerate the maturity of such indebtedness as a result of a default, we would need to provide a parent guarantee or other form of collateral in the amount of \$100.0 million (escalating at 3% per year commencing in 2024).

The discussion below reflects decommissioning and nuclear operations through September 28, 2007.

Nuclear Decommissioning: We recorded decommissioning expense in amounts equal to the amounts collected in rates and funded to the external trusts. Nuclear decommissioning costs were accrued over the expected service lives of the nuclear generating units and were included in electric rates. The decommissioning funding was \$11.2 million through September 2007. We liquidated our decommissioning trust assets as part of the sale of Point Beach. We had no investments in our Nuclear Decommissioning Trusts as of December 31, 2008 and 2007.

Our investments in the trusts were recorded at fair value and we were allowed regulatory treatment for the fair value adjustment. Realized gains and losses for the years ended December 31, 2008 and 2007 were as follows:

| | <u>2008</u> | <u>2007</u> |
|-------------------|-----------------------|----------------|
| | (Millions of Dollars) | |
| Realized Gains | \$ - | \$320.6 |
| Realized (Losses) | - | (8.3) |
| Net Realized Gain | <u>\$ -</u> | <u>\$312.3</u> |

Total gains and total losses by security type for the years ended December 31, 2008 and 2007 were as follows:

| <u>2008</u> | <u>Total Gains</u> | <u>Total (Losses)</u> | <u>Net Gain (Loss)</u> |
|-------------|--------------------|-----------------------|------------------------|
| Debt | \$ - | \$ - | \$ - |
| Equity | - | - | - |
| Total | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> |
| | | | |
| <u>2007</u> | <u>Total Gains</u> | <u>Total (Losses)</u> | <u>Net Gain (Loss)</u> |
| Debt | \$2.2 | (\$3.0) | (\$0.8) |
| Equity | 318.4 | (5.3) | 313.1 |
| Total | <u>\$320.6</u> | <u>(\$8.3)</u> | <u>\$312.3</u> |

Decontamination and Decommissioning Fund: The Energy Policy Act of 1992 established a D&D Fund for the DOE's nuclear fuel enrichment facilities. Deposits to the D&D Fund are derived in part from special assessments on utilities using enrichment services. In October 2006, a final payment was made to the DOE. As a result, a liability no longer exists for this fund. The deferred regulatory asset was amortized to nuclear fuel expense and included in utility rates through September 2007.

H -- COMMON EQUITY

Share-Based Compensation Plans: Employees of Wisconsin Electric participate in a plan approved by Wisconsin Energy stockholders that provides a long-term incentive through equity interests in Wisconsin Energy to outside directors, selected officers and key employees of Wisconsin Energy and its subsidiaries. The plan provides for the granting of Wisconsin Energy stock options, stock appreciation rights, restricted stock awards and performance shares. Awards may be paid in Wisconsin Energy common stock, cash or a combination thereof. Effective January 1, 2006, Wisconsin Energy adopted SFAS 123R using the modified prospective method. We utilize the straight-line attribution method for recognizing share-based compensation expense under SFAS 123R. Accordingly, for employee awards classified as equity, share-based compensation cost is measured at the grant date based on the fair

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

value of the award and is recognized as expense over the requisite service period. There were no modifications to the terms of outstanding Wisconsin Energy stock options during the period.

The following table summarizes recorded pre-tax share-based compensation expense and the related tax benefit for Wisconsin Energy share-based awards made to our employees and directors during the years ended December 31:

| | <u>2008</u> | <u>2007</u> |
|----------------------------------|-----------------------|---------------|
| | (Millions of Dollars) | |
| Stock options | \$11.3 | \$10.8 |
| Performance units | 8.7 | 5.0 |
| Restricted stock | 0.3 | 0.5 |
| Share-based compensation expense | <u>\$20.3</u> | <u>\$16.3</u> |
| Related Tax Benefit | <u>\$8.1</u> | <u>\$6.6</u> |

Stock Options: The exercise price of a Wisconsin Energy stock option under the plan is to be no less than 100% of the common stock's fair market value on the grant date and options may not be exercised within six months of the grant date except in the event of a change in control. Option grants consist of non-qualified stock options and vest on a cliff-basis after a three year period. Options expire no later than ten years from the date of grant. For further information regarding stock-based compensation and the valuation of Wisconsin Energy stock options, see Note A.

The following is a summary of Wisconsin Energy stock options issued to and held by our employees through December 31, 2008:

| <u>Stock Options</u> | <u>Number of Options</u> | <u>Weighted-Average Exercise Price</u> | <u>Weighted-Average Remaining Contractual Life (Years)</u> | <u>Aggregate Intrinsic Value (Millions)</u> |
|-------------------------------------|--------------------------|--|--|---|
| Outstanding as of January 1, 2008 | 6,512,147 | \$35.31 | | |
| Granted | 1,266,645 | \$48.04 | | |
| Exercised | (352,810) | \$26.35 | | |
| Forfeited | (2,045) | \$48.04 | | |
| Outstanding as of December 31, 2008 | <u>7,423,937</u> | \$37.91 | 6.4 | \$45.1 |
| Exercisable as of December 31, 2008 | <u>4,084,268</u> | \$31.83 | 5.0 | \$42.6 |

We expect that substantially all of the outstanding options as of December 31, 2008 will be exercised.

In January 2009, the Compensation Committee awarded 1,129,315 Wisconsin Energy non-qualified stock options at an exercise price of \$42.22 to our officers and key executives under its normal schedule of awarding long-term incentive compensation.

The intrinsic value of Wisconsin Energy options exercised during the years ended December 31, 2008 and 2007 was \$6.9 million and \$22.7 million, respectively. Cash received by Wisconsin Energy from exercises of their options by our employees was \$8.0 million and \$27.5 million during the years ended December 31, 2008 and 2007, respectively. The actual tax benefit realized for the tax deductions from option exercises for the same periods was approximately \$2.3 million and \$8.9 million, respectively.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following table summarizes information about Wisconsin Energy stock options held by our employees and outstanding as of December 31, 2008:

| Range of Exercise Prices | Options Outstanding | | | Options Exercisable | | |
|--------------------------|---------------------|----------|-------------|---------------------|----------|-------------|
| | Number of | Exercise | Remaining | Number of | Exercise | Remaining |
| | Options | Price | Contractual | Options | Price | Contractual |
| | | | Life | | | Life |
| | | | (Years) | | | (Years) |
| \$12.79 to \$31.07 | 1,442,787 | \$25.85 | 3.7 | 1,442,787 | \$25.85 | 3.7 |
| \$33.44 to \$39.48 | 3,454,150 | \$35.65 | 6.0 | 2,445,841 | \$34.08 | 5.5 |
| \$42.56 to \$48.04 | 2,527,000 | \$47.87 | 8.5 | 195,640 | \$47.80 | 8.1 |
| | <u>7,423,937</u> | \$37.91 | 6.4 | <u>4,084,268</u> | \$31.83 | 5.0 |

The following table summarizes information about our non-vested Wisconsin Energy options held by our employees through December 31, 2008:

| Non-Vested Stock Options | Number of Options | Weighted-Average Fair Value |
|------------------------------------|-------------------|-----------------------------|
| Non-vested as of January 1, 2008 | 3,160,586 | \$8.21 |
| Granted | 1,266,645 | \$9.93 |
| Vested | (1,085,517) | \$8.36 |
| Forfeited | (2,045) | \$9.93 |
| Non-Vested as of December 31, 2008 | <u>3,339,669</u> | \$8.81 |

As of December 31, 2008, total compensation costs related to non-vested Wisconsin Energy stock options held by our employees and not yet recognized was approximately \$9.0 million, which is expected to be recognized over the next 20 months on a weighted-average basis.

Restricted Shares: The Compensation Committee has also approved grants of Wisconsin Energy restricted stock to certain of our key employees. The following restricted stock activity related to our employees occurred during 2008:

| Restricted Shares | Number of Shares | Weighted-Average Market Price |
|-------------------------------------|------------------|-------------------------------|
| Outstanding as of January 1, 2008 | 92,177 | - |
| Granted | - | - |
| Released / Forfeited | (24,849) | \$26.52 |
| Outstanding as of December 31, 2008 | <u>67,328</u> | |

Recipients of the Wisconsin Energy restricted shares, who have the right to vote the shares and to receive dividends, are not required to provide consideration to us other than rendering service. Forfeiture provisions on restricted stock generally expire 10 years after the award date subject to an accelerated expiration schedule for some of the shares based on the achievement of certain financial performance goals.

Wisconsin Energy records the market value of the restricted stock awards on the date of grant. We then amortize our share of allocated expense over the vesting period of the awards. We also adjust expense for acceleration of vesting due to achievement of performance goals. The intrinsic value of Wisconsin Energy restricted stock vesting was \$1.1 million and \$1.8 million for the years

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

ended December 31, 2008 and 2007, respectively. The actual tax benefit realized for the tax deductions from released restricted shares for the same years was \$0.3 million and \$0.7 million, respectively.

As of December 31, 2008, total compensation cost related to our share of Wisconsin Energy restricted stock not yet recognized was approximately \$0.8 million, which is expected to be recognized over the next 48 months on a weighted-average basis.

Performance Units: In January 2009, 2008 and 2007, the Compensation Committee granted 309,310, 124,175 and 124,655 Wisconsin Energy performance units, respectively, to our officers and other key employees under the Wisconsin Energy Performance Unit Plan. Under the grants, the ultimate number of units which will be awarded is dependent upon the achievement of certain financial performance of Wisconsin Energy's common stock over a three year period. Under the terms of the award, participants may earn between 0% and 175% of the base performance award. All grants are settled in cash. We are accruing our share of compensation costs over the three year period based on our estimate of the final expected value of the award. In July 2006, the Compensation Committee amended the terms of performance shares granted in 2004 to allow the recipients to receive cash or Wisconsin Energy common stock upon settlement. Performance units earned as of December 31, 2008 and 2007 had a total intrinsic value of \$7.9 million and \$4.7 million, respectively. The awards were subsequently distributed to our officers and key employees in January 2009 and 2008. The actual tax benefit realized for the tax deductions from the distribution of performance units was approximately \$2.9 million and \$1.6 million, respectively. As of December 31, 2008, total compensation cost related to performance units not yet recognized was approximately \$5.8 million, which is expected to be recognized over the next 19 months on a weighted-average basis.

Restrictions: Various financing arrangements and regulatory requirements impose certain restrictions on our ability to transfer funds to Wisconsin Energy in the form of cash dividends, loans or advances. In addition, under Wisconsin law, we are prohibited from loaning funds, either directly or indirectly, to Wisconsin Energy.

The January 2008 rate order requires us to maintain a capital structure as set forth by the PSCW. This capital structure differs from GAAP as it reflects regulatory adjustments. We are required to maintain a common equity ratio range of between 48.5% and 53.5%. We must obtain PSCW approval to pay dividends above the test year levels that would cause us to fall below the authorized level of common equity.

We may not pay common dividends to Wisconsin Energy under our Restated Articles of Incorporation if any dividends on our outstanding preferred stock have not been paid. In addition, pursuant to the terms of our 3.60% Serial Preferred Stock, our ability to declare common dividends would be limited to 75% or 50% of net income during a twelve month period if our common stock equity to total capitalization, as defined in the preferred stock designation, is less than 25% and 20%, respectively.

See Note J for a discussion of certain financial covenants related to our bank back-up credit facility.

We do not believe that these restrictions will materially affect our operations or limit any dividend payments in the foreseeable future.

I -- LONG-TERM DEBT

Debentures and Notes: As of December 31, 2008, the maturities and sinking fund requirements of our long-term debt outstanding (excluding obligations under capital leases) were as follows:

| | (Millions of Dollars) |
|------------|-----------------------|
| 2009 | \$ - |
| 2010 | 0.1 |
| 2011 | - |
| 2012 | - |
| 2013 | 300.0 |
| Thereafter | 1,601.4 |
| Total | <u>\$1,901.5</u> |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

We amortize debt premiums, discounts and debt issuance costs over the lives of the debt and we include the costs in interest expense.

During 2008, we issued \$550 million of debentures under an existing \$800 million shelf registration statement filed with the SEC in August 2007. The net proceeds were used to repay short-term debt and for other general corporate purposes, including the payment of a \$150 million special dividend to Wisconsin Energy.

We are the obligor under two series of tax-exempt pollution control refunding bonds in outstanding principal amount of \$147 million. The bonds previously bore interest at an "auction rate". In March 2008, because of substantial disruptions in the auction rate bond market, we purchased (in lieu of redemption) these bonds at a purchase price of par plus accrued interest to the date of purchase. In August 2008, we converted the interest rate determination method for the bonds to a weekly rate and they were remarketed to third parties. Letters of credit from Wells Fargo Bank, National Association now provide credit and liquidity support for the remarketed bonds. Prior to the remarketing, we held the bonds and they remained outstanding; however, because they were held by us, they were not reflected in our consolidated long-term debt.

During 2007, we retired \$250 million of notes due December 1, 2007 through the issuance of short-term debt.

Obligations Under Capital Leases: In 1997, we entered into a 25-year power purchase contract with an unaffiliated independent power producer. The contract, for 236 MW of firm capacity from a gas-fired cogeneration facility, includes no minimum energy requirements. When the contract expires in 2022, we may, at our option and with proper notice, renew for another ten years or purchase the generating facility at fair value or allow the contract to expire. We account for this contract as a capital lease and recorded the leased facility and corresponding obligation under the capital lease at the estimated fair value of the plant's electric generating facilities. We are amortizing the leased facility on a straight-line basis over the original 25-year term of the contract.

We treat the long-term power purchase contract as an operating lease for rate-making purposes and we record our minimum lease payments as purchased power expense on the Consolidated Income Statements. We paid a total of \$28.1 million and \$27.1 million in minimum lease payments during 2008 and 2007, respectively. We record the difference between the minimum lease payments and the sum of imputed interest and amortization costs calculated under capital lease accounting as a deferred regulatory asset on our Consolidated Balance Sheets (see Regulatory Assets - Deferred plant related - capital leases in Note C). Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately \$78.5 million during 2009, at which time the regulatory asset will be reduced to zero over the remaining life of the contract. The total obligation under the capital lease was \$154.1 million at December 31, 2008 and will decrease to zero over the remaining life of the contract.

In July 2005, the first 545 MW natural gas-fired generation unit, PWGS 1, was placed in service at the PWGS. We are leasing this unit from We Power under a PSCW approved lease. Pursuant to SFAS 13, Accounting for Leases, we are accounting for this lease as a capital lease and recorded the leased plant and corresponding obligation under the capital lease at the estimated fair value of \$337.9 million. We are amortizing the leased plant on a straight-line basis over the original 25-year term of the lease.

This lease is treated as an operating lease for rate-making purposes. We record the lease payments as rent expense in other operation and maintenance in the Consolidated Income Statement. The lease payments are expected to be recovered through our rates. The recoverability of the lease payments is supported by the 2001 lease generation law. We paid a total of \$48.3 million and \$48.1 million in minimum lease payments during 2008 and 2007, respectively. We are recording a deferred regulatory asset for the difference between the lease payments and the sum of imputed interest cost and amortization costs calculated under capital lease accounting (see Regulatory Assets - Deferred plant related - capital leases in Note C). Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately \$126.8 million in the year 2021 at which time the regulatory asset will be reduced to zero over the remaining life of the contract. The total obligation under the capital lease was \$331.1 million at December 31, 2008 and will decrease to zero over the remaining life of the contract.

In November 2007, we began utilizing the new coal handling system constructed as part of We Power's new Oak Creek expansion to support the existing units located on the Oak Creek site. We are leasing this unit from We Power under a PSCW approved lease. Pursuant to SFAS 13, Accounting for Leases, we are accounting for this lease as a capital lease and recorded the leased plant and corresponding obligation under the capital lease at the estimated fair value of \$185.7 million. We are amortizing the leased plant on a straight-line basis over the 32-year term of the lease.

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Wisconsin Electric Power Company | | | 2008/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

This lease is treated as an operating lease for rate-making purposes. We record the lease payments as rent expense in other operation and maintenance in the Consolidated Income Statement. The lease payments are expected to be recovered through our rates. The recoverability of the lease payments is supported by the 2001 lease generation law. We paid a total of \$24.2 million and \$3.8 million in lease payments during 2008 and 2007, respectively. We are recording a deferred regulatory asset for the difference between the lease payments and the sum of imputed interest cost and amortization costs calculated under capital lease accounting (see Regulatory Assets - Deferred plant related - capital leases in Note C). Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately \$100.7 million in the year 2029 at which time the regulatory asset will be reduced to zero over the remaining life of the contract. The total obligation under the capital lease was \$185.7 million at December 31, 2008 and will decrease to zero over the remaining life of the contract.

In May 2008, the second 545 MW natural gas-fired generation unit, PWGS 2, was placed in service at the PWGS. We are leasing this unit from We Power under a PSCW approved lease. Pursuant to SFAS 13, Accounting for Leases, we are accounting for this lease as a capital lease and recorded the leased plant and corresponding obligation under the capital lease at the estimated fair value of \$331.1 million. We are amortizing the leased plant on a straight-line basis over the original 25-year term of the lease.

This lease is treated as an operating lease for rate-making purposes. We record the lease payments as rent expense in other operation and maintenance in the Consolidated Income Statement. The lease payments are expected to be recovered through our rates. The recoverability of the lease payments is supported by the 2001 lease generation law. We paid a total of \$29.7 million in minimum lease payments during 2008. We are recording a deferred regulatory asset for the difference between the lease payments and the sum of imputed interest cost and amortization costs calculated under capital lease accounting (see Regulatory Assets - Deferred plant related - capital leases in Note C). Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately \$127.1 million in the year 2024 at which time the regulatory asset will be reduced to zero over the remaining life of the contract. The total obligation under the capital lease was \$330.2 million at December 31, 2008 and will decrease to zero over the remaining life of the contract.

We had a nuclear fuel leasing arrangement with Wisconsin Electric Fuel Trust, which was treated as a capital lease. Under this arrangement, we leased and amortized nuclear fuel to fuel expense as power was generated. In connection with the sale of Point Beach, the nuclear fuel leasing arrangement with Wisconsin Electric Fuel Trust was dissolved in September 2007. We terminated the lease and paid off all of Wisconsin Electric Fuel Trust's outstanding commercial paper, aggregating \$76.2 million.

Following is a summary of our capitalized leased facilities as of December 31:

| <u>Capital Lease Assets</u> | <u>2008</u> | <u>2007</u> |
|-------------------------------------|-----------------------|----------------|
| | (Millions of Dollars) | |
| Leased Facilities | | |
| Long-term power purchase commitment | \$140.3 | \$140.3 |
| Accumulated amortization | <u>(64.1)</u> | <u>(58.4)</u> |
| Total Leased Facilities | <u>\$76.2</u> | <u>\$81.9</u> |
| PWGS 1 | | |
| Under capital lease | \$337.9 | \$337.2 |
| Accumulated amortization | <u>(46.6)</u> | <u>(33.1)</u> |
| Total PWGS 1 | <u>\$291.3</u> | <u>\$304.1</u> |
| OC Coal Handling System | | |
| Under capital lease | \$185.7 | \$162.1 |
| Accumulated amortization | <u>(6.0)</u> | <u>(0.8)</u> |
| Total Coal Handling System | <u>\$179.7</u> | <u>\$161.3</u> |
| PWGS 2 | | |
| Under capital lease | \$331.1 | \$ - |
| Accumulated amortization | <u>(8.1)</u> | <u>-</u> |
| Total PWGS 2 | <u>\$323.0</u> | <u>\$ -</u> |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Future minimum lease payments under our capital leases and the present value of our net minimum lease payments as of December 31, 2008 are as follows:

| Capital Lease Obligations | Power Purchase Commitment | PWGS 1 | OC Coal Handling System | PWGS 2 | Total |
|---|---------------------------|----------------|-------------------------|----------------|----------------|
| (Millions of Dollars) | | | | | |
| 2009 | \$34.9 | \$48.3 | \$26.9 | \$48.8 | \$158.9 |
| 2010 | 36.2 | 48.3 | 26.5 | 48.8 | 159.8 |
| 2011 | 37.5 | 48.3 | 26.5 | 48.8 | 161.1 |
| 2012 | 38.9 | 48.3 | 26.5 | 48.8 | 162.5 |
| 2013 | 40.4 | 48.3 | 26.5 | 48.8 | 164.0 |
| Thereafter | 215.9 | 801.8 | 837.7 | 947.4 | 2,802.8 |
| Total Minimum Lease Payments | 403.8 | 1,043.3 | 970.6 | 1,191.4 | 3,609.1 |
| Less: Estimated Executory Costs | (92.9) | - | - | - | (92.9) |
| Net Minimum Lease Payments | 310.9 | 1,043.3 | 970.6 | 1,191.4 | 3,516.2 |
| Less: Interest | (156.8) | (712.2) | (784.9) | (861.2) | (2,515.1) |
| Present Value of Net Minimum Lease Payments | 154.1 | 331.1 | 185.7 | 330.2 | 1,001.1 |
| Less: Due Currently | (5.1) | (2.6) | - | (1.6) | (9.3) |
| | <u>\$149.0</u> | <u>\$328.5</u> | <u>\$185.7</u> | <u>\$328.6</u> | <u>\$991.8</u> |

J -- SHORT-TERM DEBT

Our commercial paper balance and the corresponding weighted-average interest rate as of December 31 are shown in the following table:

| Short-Term Debt | 2008 | | 2007 | |
|---|---------|---------------|---------|---------------|
| | Balance | Interest Rate | Balance | Interest Rate |
| (Millions of Dollars, except for percentages) | | | | |
| Commercial Paper | \$ - | - % | \$323.3 | 4.77% |

The following information relates to commercial paper outstanding for the years ended December 31:

| | 2008 | 2007 |
|--------------------------------------|---|---------|
| | (Millions of Dollars, except for percentages) | |
| Maximum Commercial Paper Outstanding | \$452.5 | \$324.0 |
| Average Commercial Paper Outstanding | \$283.3 | \$173.7 |
| Weighted-Average Interest Rate | 2.71% | 5.28% |

We have entered into a bank back-up credit facility to maintain short-term credit liquidity which, among other terms, requires us to maintain, subject to certain exclusions, a minimum total funded debt to capitalization ratio of less than 65%.

An affiliate of Lehman Brothers Holdings, which filed for bankruptcy in September 2008, committed approximately \$23.6 million under our bank back-up credit facility. Excluding Lehman's commitment, as of December 31, 2008, we had approximately \$472.3 million of available, undrawn lines under our bank back-up credit facility. Our bank back-up credit facility expires in

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

March 2011, but may be renewed for two one-year extensions, subject to lender approval. As of December 31, 2008, we did not have any commercial paper outstanding and our subsidiary had a \$29.6 million note payable to Wisconsin Energy with a weighted average interest rate of 5.99%.

Our bank back-up credit facility contains customary covenants, including certain limitations on our ability to sell assets. The credit facility also contains customary events of default, including payment defaults, material inaccuracy of representations and warranties, covenant defaults, bankruptcy proceedings, certain judgments, ERISA defaults and change of control.

As of December 31, 2008, we were in compliance with all covenants.

K -- DERIVATIVE INSTRUMENTS

We follow SFAS 133, as amended by SFAS 149, which requires that every derivative instrument be recorded on the balance sheet as an asset or liability measured at its fair value and that changes in the derivative's fair value be recognized currently in earnings unless specific hedge accounting criteria are met. For most energy related physical and financial contracts in our regulated operations that qualify as derivatives under SFAS 133, the PSCW allows the effects of the fair market value accounting to be offset to regulatory assets and liabilities. We do not offset fair value amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral against fair value amounts recognized for derivatives executed with the same counterparty under the same master netting arrangement. As of December 31, 2008, we recognized \$57.0 million in regulatory assets and \$11.8 million in regulatory liabilities related to derivatives in comparison to \$12.6 million in regulatory assets and \$14.5 million in regulatory liabilities as of December 31, 2007.

L -- FAIR VALUE MEASUREMENTS

We adopted SFAS 157 as of January 1, 2008, which among other things, requires enhanced disclosures about assets and liabilities that are measured and reported at fair value. SFAS 157 establishes a hierarchical disclosure framework which prioritizes and ranks the level of observable inputs used in measuring fair value.

As defined in SFAS 157, fair value is the price that would be received upon the sale of an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We primarily apply the market approach for recurring fair value measurements and attempt to utilize the best available information. Accordingly, we also utilize valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. We are able to classify fair value balances based on the observability of those inputs. The hierarchy established under SFAS 157 gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement).

Assets and liabilities measured and reported at fair value are classified and disclosed in one of the following categories:

Level 1 -- Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. Instruments in this category consist of financial instruments such as exchange-traded derivatives, cash equivalents and restricted cash investments.

Level 2 -- Pricing inputs are other than quoted prices in active markets, which are either directly or indirectly observable as of the reporting date, and fair value is determined through the use of models or other valuation methodologies. Instruments in this category include non-exchange-traded derivatives such as OTC forwards and options.

Level 3 -- Pricing inputs include significant inputs that are generally less observable from objective sources. The inputs in the determination of fair value require significant management judgment or estimation. At each balance sheet date, we perform an analysis of all instruments subject to SFAS 157 and include in Level 3 all instruments whose fair value is based on significant unobservable inputs.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

In certain cases, the inputs used to measure fair value may fall into different levels of the fair value hierarchy. In such cases, an instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement in its entirety requires judgment and considers factors specific to the instrument.

The following table summarizes our financial assets and liabilities by level within the fair value hierarchy as of December 31, 2008:

Recurring Fair Value Measures

| | Level 1 | Level 2 | Level 3 | Total |
|------------------|-----------------------|---------|---------|---------|
| | (Millions of Dollars) | | | |
| Assets: | | | | |
| Cash Equivalents | \$8.0 | \$ - | \$ - | \$8.0 |
| Restricted Cash | 386.5 | - | - | 386.5 |
| Derivatives | - | 4.1 | 8.8 | 12.9 |
| Total | \$394.5 | \$4.1 | \$8.8 | \$407.4 |
| Liabilities: | | | | |
| Derivatives | \$34.0 | \$15.3 | \$ - | \$49.3 |
| Total | \$34.0 | \$15.3 | \$ - | \$49.3 |

Cash Equivalents consist of certificates of deposit and money market funds. Restricted Cash consists of certificates of deposit and government backed interest bearing securities and represents the remaining funds to be distributed to customers resulting from the net proceeds received from the sale of Point Beach. Derivatives reflect positions we hold in exchange-traded derivative contracts and OTC derivative contracts. Exchange-traded derivative contracts, which include futures and exchange-traded options, are generally based on unadjusted quoted prices in active markets and are classified within Level 1. Some OTC derivative contracts are valued using broker or dealer quotations, or market transactions in either the listed or OTC markets utilizing a mid-market pricing convention (the mid-point between bid and ask prices), as appropriate. In such cases, these derivatives are classified within Level 2. Certain OTC derivatives may utilize models to measure fair value. Generally, we use a similar model to value similar instruments. Valuation models utilize various inputs which include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, other observable inputs for the asset or liability, and market-corroborated inputs (i.e., inputs derived principally from or corroborated by observable market data by correlation or other means). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. Certain OTC derivatives are in less active markets with a lower availability of pricing information which might not be observable in or corroborated by the market. When such inputs have a significant impact on the measurement of fair value, the instrument is categorized in Level 3.

The following table summarizes the fair value of derivatives classified as Level 3 in the fair value hierarchy:

| Fair Value of Derivatives | 2008 (Millions of Dollars) |
|--|-------------------------------|
| Balance as of January 1 | \$13.0 |
| Realized and unrealized gains (losses) | - |
| Purchases, issuances and settlements | (4.2) |
| Transfers in and/or out of Level 3 | - |
| Balance as of December 31 | <u>\$8.8</u> |
| Change in unrealized gains (losses) relating to instruments still held as of December 31 | \$ - |

Derivative instruments reflected in Level 3 of the hierarchy include FTRs allocated by MISO that are measured at fair value each

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

reporting period using monthly or annual auction shadow prices from relevant auctions. Changes in fair value for Level 3 recurring items are recorded on our balance sheet in accordance with SFAS 71. See Note K -- Derivative Instruments for further information on the offset to regulatory assets and liabilities.

The carrying amount and estimated fair value of certain of our recorded financial instruments as of December 31 are as follows:

| Financial Instruments | 2008 | | 2007 | |
|--|-----------------|-------------------------------------|-----------------|------------|
| | Carrying Amount | Fair Value (Millions of Dollars) | Carrying Amount | Fair Value |
| Preferred stock, no redemption required | \$30.4 | \$19.0 | \$30.4 | \$22.3 |
| Long-term debt including current portion | \$1,901.5 | \$1,896.3 | \$1,351.6 | \$1,316.5 |

The carrying value of net accounts receivable, accounts payable and short-term borrowings approximates fair value due to the short-term nature of these instruments. The fair value of our preferred stock is estimated based upon the quoted market value for the same or similar issues. The fair value of our long-term debt, including the current portion of long-term debt, but excluding capitalized leases, is estimated based upon quoted market value for the same or similar issues or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for the issuing company's bond rating and the present value of future cash flows.

M -- BENEFITS

Pensions and Other Post-retirement Benefits: We participate in Wisconsin Energy's defined benefit pension plans that cover substantially all of our employees. The plans provide defined benefits based upon years of service and final average salary.

We also participate in Wisconsin Energy's OPEB plans that cover substantially all of our employees. The health care plans are contributory with participants' contributions adjusted annually; the life insurance plans are noncontributory. The accounting for the health care plans anticipates future cost-sharing changes to the written plans that are consistent with our expressed intent to maintain the current cost sharing levels. The post-retirement health care plans include a limit on our share of costs for recent and future retirees.

The assets, obligations and the components of our pension costs are allocated by Wisconsin Energy's actuary to each of the participating companies as if each participating company had its own plan. The disclosures below are based on an allocation to us of the amounts for Wisconsin Energy's pension plans.

Wisconsin Energy follows SFAS 158 and uses a year-end measurement date to measure the funded status of all of the pension and OPEB plans. Due to the regulated nature of our business, we have concluded that substantially all of the unrecognized costs resulting from the recognition of the funded status of the pension and OPEB plans qualify as a regulatory asset.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following table presents details about the pension and OPEB plans:

| Status of Benefit Plans | Pension | | OPEB | |
|---------------------------------------|-----------------------|------------------|------------------|------------------|
| | 2008 | 2007 | 2008 | 2007 |
| | (Millions of Dollars) | | | |
| Change in Benefit Obligation | | | | |
| Benefit Obligation at January 1 | \$988.0 | \$1,071.8 | \$262.3 | \$261.2 |
| Service cost | 17.0 | 26.6 | 9.8 | 10.5 |
| Interest cost | 60.4 | 60.9 | 15.9 | 15.2 |
| Plan amendments | 5.1 | (4.0) | - | - |
| Actuarial gain | (28.4) | (32.4) | (27.2) | (10.3) |
| Divestitures | - | (38.9) | - | (8.0) |
| Benefits paid | (75.1) | (96.0) | (7.3) | (7.8) |
| Federal subsidy on benefits paid | N/A | N/A | 1.1 | 1.5 |
| Benefit Obligation at December 31 | <u>\$967.0</u> | <u>\$988.0</u> | <u>\$254.6</u> | <u>\$262.3</u> |
| Change in Plan Assets | | | | |
| Fair Value at January 1 | \$719.4 | \$777.2 | \$126.9 | \$119.7 |
| Actual (loss) earnings on plan assets | (177.2) | 46.4 | (33.6) | 3.5 |
| Employer contributions | 43.6 | 24.6 | 11.0 | 11.5 |
| Divestitures | - | (32.8) | - | - |
| Benefits paid | (75.1) | (96.0) | (7.3) | (7.8) |
| Fair Value at December 31 | <u>\$510.7</u> | <u>\$719.4</u> | <u>\$97.0</u> | <u>\$126.9</u> |
| Net Liability | <u>(\$456.3)</u> | <u>(\$268.6)</u> | <u>(\$157.6)</u> | <u>(\$135.4)</u> |

The accumulated benefit obligation for all the defined benefit plans was \$947.6 million and \$976.4 million as of December 31, 2008 and 2007, respectively.

The following table shows the amounts that have not yet been recognized in our net periodic benefit cost as of December 31 and are recorded as a regulatory asset on our balance sheet:

| | Pension | | OPEB | |
|-------------------------------|-----------------------|----------------|---------------|---------------|
| | 2008 | 2007 | 2008 | 2007 |
| | (Millions of Dollars) | | | |
| Net actuarial loss | \$367.3 | \$167.9 | \$78.6 | \$65.8 |
| Prior service costs (credits) | 19.8 | 17.1 | (22.6) | (35.1) |
| Transition obligation | - | - | 1.3 | 1.6 |
| Total | <u>\$387.1</u> | <u>\$185.0</u> | <u>\$57.3</u> | <u>\$32.3</u> |

The following table shows the estimated amounts that will be amortized as a component of net periodic benefit costs during 2009:

| | Pension | OPEB |
|-------------------------------|-----------------------|----------------|
| | (Millions of Dollars) | |
| Net actuarial loss | \$12.3 | \$5.5 |
| Prior service costs (credits) | 2.1 | (12.6) |
| Transition obligation | - | 0.3 |
| Total | <u>\$14.4</u> | <u>(\$6.8)</u> |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|---|---|---------------------------------------|-----------------------|
| Wisconsin Electric Power Company | | / / | 2008/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Information for the pension plan, which has an accumulated benefit obligation in excess of the fair value of assets as of December 31 is as follows:

| | <u>2008</u> | <u>2007</u> |
|--------------------------------|-----------------------|-------------|
| | (Millions of Dollars) | |
| Projected benefit obligation | \$967.0 | \$988.0 |
| Accumulated benefit obligation | \$947.6 | \$976.4 |
| Fair value of plan assets | \$510.7 | \$719.4 |

The components of net periodic pension and OPEB costs for the years ended December 31 are as follows:

| <u>Benefit Plan Cost Components</u> | <u>Pension</u> | | <u>OPEB</u> | |
|-------------------------------------|-----------------------|---------------|--------------|--------------|
| | <u>2008</u> | <u>2007</u> | <u>2008</u> | <u>2007</u> |
| | (Millions of Dollars) | | | |
| Net Periodic Benefit Cost | | | | |
| Service cost | \$17.1 | \$26.6 | \$9.8 | \$10.6 |
| Interest cost | 60.4 | 60.9 | 15.9 | 15.2 |
| Expected return on plan assets | (60.7) | (61.0) | (10.9) | (9.5) |
| Amortization of: | | | | |
| Transition obligation | - | - | 0.3 | 0.3 |
| Prior service cost (credit) | 2.4 | 5.4 | (12.6) | (12.5) |
| Actuarial loss | 10.1 | 13.1 | 4.6 | 5.4 |
| Net Periodic Benefit Cost | <u>\$29.3</u> | <u>\$45.0</u> | <u>\$7.1</u> | <u>\$9.5</u> |

In connection with the sale of Point Beach in September 2007, we incurred a \$3.7 million net settlement/curtailment credit related to our benefit plans. We have deferred this net gain as a regulatory liability.

| | <u>Pension</u> | | <u>OPEB</u> | |
|--|-----------------------|-------------|-------------|-------------|
| | <u>2008</u> | <u>2007</u> | <u>2008</u> | <u>2007</u> |
| | (Millions of Dollars) | | | |
| <u>Weighted-Average assumptions used to determine benefit obligations at Dec 31</u> | | | | |
| Discount rate | 6.50% | 6.05% | 6.50% | 6.10% |
| Rate of compensation increase | 4.0 | 4.5 to 5.0 | N/A | N/A |
| <u>Weighted-Average assumptions used to determine net cost for year ended Dec 31</u> | | | | |
| Discount rate | 6.05% | 5.75% | 6.10% | 5.75% |
| Expected return on plan assets | 8.5 | 8.5 | 8.5 | 8.5 |
| Rate of compensation increase | 4.5 to 5.0 | 4.5 to 5.0 | N/A | N/A |
| <u>Assumed health care cost trend rates at Dec. 31</u> | | | | |
| Health care cost trend rate assumed for next year (Pre 65 / Post 65) | | | 7.5/9 | 8/11 |
| Rate that the cost trend rate gradually adjusts to | | | 5 | 5 |
| Year that the rate reaches the rate it is assumed to remain at | | | 2014 | 2014 |

The expected long-term rate of return on plan assets was 8.5% in 2008 and 2007. This return expectation on plan assets was determined by reviewing actual pension historical returns as well as calculating expected total trust returns using the weighted average of long-term market returns for each of the asset categories utilized in the pension fund.

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Wisconsin Electric Power Company | | | 2008/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

A one-percentage-point change in assumed health care cost trend rates would have the following effects:

| | <u>1% Increase</u> | <u>1% Decrease</u> |
|---|-----------------------|--------------------|
| | (Millions of Dollars) | |
| Effect on | | |
| Post-retirement benefit obligation | \$21.8 | (\$18.4) |
| Total of service and interest cost components | \$3.1 | (\$2.6) |

We use various Employees' Benefit Trusts to fund a major portion of OPEB. The majority of the trusts' assets are mutual funds or commingled indexed funds.

Plan Assets: In our opinion, current pension trust assets and amounts which are expected to be contributed to the trusts in the future will be adequate to meet pension payment obligations to current and future retirees. The pension plans asset allocation as of December 31, 2008 and 2007, and the target allocation for 2009, by asset category, are as follows:

| <u>Asset Category</u> | <u>Target Allocation</u> | <u>Actual Allocation</u> | |
|-----------------------|--------------------------|--------------------------|-------------|
| | <u>2009</u> | <u>2008</u> | <u>2007</u> |
| Equity Securities | 65% | 54% | 63% |
| Debt Securities | 35% | 46% | 37% |
| Total | 100% | 100% | 100% |

The OPEB plans asset allocation as of December 31, 2008 and 2007, and the target allocation for 2009, by asset category, are as follows:

| <u>Asset Category</u> | <u>Target Allocation</u> | <u>Actual Allocation</u> | |
|-----------------------|--------------------------|--------------------------|-------------|
| | <u>2009</u> | <u>2008</u> | <u>2007</u> |
| Equity Securities | 61% | 56% | 61% |
| Debt Securities | 39% | 43% | 38% |
| Other | - % | 1% | 1% |
| Total | 100% | 100% | 100% |

Wisconsin Energy's common stock is not included in equity securities.

The target asset allocations were established by an Investment Trust Policy Committee, which oversees investment matters related to all of the funded benefit plans. The asset allocations are monitored by the Investment Trust Policy Committee.

Cash Flows:

| <u>Employer Contributions</u> | <u>Pension</u> | <u>OPEB</u> |
|-------------------------------|-----------------------|-------------|
| | (Millions of Dollars) | |
| 2007 | \$24.6 | \$11.5 |
| 2008 | \$43.6 | \$11.0 |

In January 2009, we contributed approximately \$265 million to the qualified pension plan and approximately \$19 million to the OPEB plan. We contributed \$37.9 million and \$19.1 million to Wisconsin Energy's qualified pension plan during 2008 and 2007, respectively.

The entire contribution to the OPEB plans during 2008 was discretionary as the plans are not subject to any minimum regulatory

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

funding requirements.

The following table identifies our expected benefit payments over the next 10 years:

| <u>Year</u> | <u>Pension</u> | <u>Gross OPEB</u> (Millions of Dollars) | <u>Expected Medicare Part D Subsidy</u> |
|-------------|----------------|--|---|
| 2009 | \$64.2 | \$14.4 | (\$0.8) |
| 2010 | \$76.8 | \$15.4 | (\$0.7) |
| 2011 | \$89.0 | \$16.3 | (\$0.5) |
| 2012 | \$97.4 | \$16.0 | - |
| 2013 | \$93.9 | \$17.2 | - |
| 2014-2018 | \$468.3 | \$95.5 | - |

Savings Plans: We sponsor savings plans which allow employees to contribute a portion of their pre-tax and or after-tax income in accordance with plan-specified guidelines. Under these plans, we expensed matching contributions of \$13.3 million and \$9.9 million during 2008 and 2007, respectively.

N -- GUARANTEES

We enter into various guarantees to provide financial and performance assurance to third parties. As of December 31, 2008, we had the following guarantees:

| | <u>Maximum Potential Future Payments</u> | <u>Outstanding</u> (Millions of Dollars) | <u>Liability Recorded</u> |
|------------|--|---|-------------------------------|
| Guarantees | \$2.9 | \$0.1 | \$ - |

We are subject to the potential retrospective premiums that could be assessed under our insurance program.

Postemployment benefits: Postemployment benefits provided to former or inactive employees are recognized when an event occurs. The estimated liability, excluding severance benefits, for such benefits was \$13.0 million as of December 31, 2008.

O -- SEGMENT REPORTING

We are a wholly-owned subsidiary of Wisconsin Energy and have organized our operating segments according to how we are currently regulated. Our reportable operating segments include electric, natural gas and steam utility segments. The accounting policies of the reportable operating segments are the same as those described in Note A.

Our electric utility engages in the generation, distribution and sale of electric energy in southeastern (including metropolitan Milwaukee), east central and northern Wisconsin and in the Upper Peninsula of Michigan. Our natural gas utility is engaged in the purchase, distribution and sale of natural gas to retail customers and the transportation of customer-owned natural gas in three service areas in southeastern, east central and northern Wisconsin. Our steam utility produces, distributes and sells steam to space heating and processing customers in the Milwaukee, Wisconsin area.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Summarized financial information concerning our reportable operating segments for the years ended December 31, 2008 and 2007 is shown in the following table:

| Year Ended | Reporting Operating Segments | | | | Total |
|---|------------------------------|---------|--------|-----------|-----------|
| | Electric | Gas | Steam | Other (a) | |
| | (Millions of Dollars) | | | | |
| <u>December 31, 2008</u> | | | | | |
| Operating Revenues (b) | \$2,660.6 | \$709.2 | \$40.3 | \$ - | \$3,410.1 |
| Depreciation, Decommissioning and Amortization | \$219.8 | \$32.5 | \$3.7 | \$ - | \$256.0 |
| Operating Income (c) | \$413.2 | \$61.6 | \$7.1 | \$ - | \$481.9 |
| Equity in Earnings of Transmission Affiliate | \$45.4 | \$ - | \$ - | \$ - | \$45.4 |
| Capital Expenditures | \$459.0 | \$59.1 | \$5.6 | \$ - | \$523.7 |
| Total Assets (d) | \$7,810.5 | \$779.8 | \$67.7 | \$117.4 | \$8,775.4 |
| <u>December 31, 2007</u> | | | | | |
| Operating Revenues (b) | \$2,674.6 | \$611.9 | \$35.1 | \$ - | \$3,321.6 |
| Depreciation, Decommissioning and Amortization | \$234.9 | \$31.1 | \$3.7 | \$ - | \$269.7 |
| Operating Income (c) | \$423.7 | \$61.2 | \$5.9 | \$ - | \$490.8 |
| Equity in Earnings of Transmission Affiliate | \$37.9 | \$ - | \$ - | \$ - | \$37.9 |
| Capital Expenditures | \$440.8 | \$38.2 | \$2.0 | \$ - | \$481.0 |
| Total Assets (d) | \$7,469.2 | \$669.2 | \$58.7 | \$115.7 | \$8,312.8 |

- (a) Other includes primarily non-utility property and investments, materials and supplies, deferred charges and other corporate items.
- (b) We account for intersegment revenues at a tariff rate established by the PSCW. Intersegment revenues were not material.
- (c) We evaluate operating income to manage our utility business. Equity in Earnings of Transmission Affiliate, Interest Expense and Income Taxes are not included in segment operating income.
- (d) Common utility plant is allocated to electric, gas and steam utility operations to determine segment assets.

P -- RELATED PARTIES

We provide to and receive from certain of our Wisconsin Energy affiliates managerial, financial, accounting, legal, data processing and other services in accordance with service agreements approved by the PSCW. In addition, we make lease payments to We Power for PWGS 1, PWGS 2, the Oak Creek coal handling system and the other generating facilities being constructed under Wisconsin Energy's PTF strategy, and we sell electric energy to an affiliated utility, Edison Sault. We also receive and/or provide certain services to other associated companies in which we have, or Wisconsin Energy has, an equity investment.

American Transmission Company LLC: As of December 31, 2008, we have a 23.0% interest in ATC. We pay ATC for transmission and other related services it provides. In addition, we provide a variety of operational, maintenance and project management work for ATC, which are reimbursed to us by ATC. We are required to pay the cost of needed transmission infrastructure upgrades for new generation projects while projects are under construction, including generating units being constructed as part of Wisconsin Energy's PTF strategy. ATC will reimburse us for these costs when new generation is placed into service. As of December 31, 2008 and 2007, we had a receivable of \$32.6 million and \$35.8 million, respectively, for these items.

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Wisconsin Electric Power Company | | | 2008/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Summary financial information as of December 31 from the financial statements of ATC is as follows:

| | <u>2008</u> | <u>2007</u> |
|-------------------------|-----------------------|-------------|
| | (Millions of Dollars) | |
| Operating Revenues | \$466.6 | \$408.0 |
| Operating Income | \$257.6 | \$209.8 |
| Net Income | \$188.0 | \$154.1 |
| Current Assets | \$50.8 | \$48.3 |
| Non-Current Assets | \$2,480.0 | \$2,189.0 |
| Current Liabilities | \$252.0 | \$317.1 |
| Non-Current Liabilities | \$1,229.6 | \$1,007.6 |

Nuclear Management Company: Prior to the Point Beach sale, our former affiliate, WEC Nuclear Corporation, had a partial ownership in NMC. NMC held the operating licenses of Point Beach. Upon the sale of Point Beach, NMC transferred the operating licenses to the buyer, the relationship with NMC was terminated and WEC Nuclear Corporation was dissolved.

We provided and received services from the following associated companies during 2008 and 2007:

| <u>Company</u> | <u>2008</u> | <u>2007</u> |
|--|-----------------------|-------------|
| | (Millions of Dollars) | |
| <u>Wisconsin Electric Affiliate</u> | | |
| Net Services Provided | | |
| -We Power (excluding lease payments) | \$1.3 | \$3.0 |
| -Wisconsin Gas | \$51.3 | \$50.8 |
| -Edison Sault (including electric energy sold) | \$35.3 | \$29.3 |
| -Minergy | \$0.6 | \$0.4 |
| -Other | \$1.1 | \$1.3 |
| Net Services Received | | |
| -We Power (lease payments) | \$312.2 | \$223.7 |
| -Wisconsin Energy | \$12.6 | \$8.3 |
| <u>Equity Investee</u> | | |
| Services Provided | | |
| -ATC | \$20.0 | \$17.1 |
| Services Received | | |
| -ATC | \$194.4 | \$172.1 |
| -NMC | \$ - | \$50.6 |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

As of December 31, 2008 and 2007, our Consolidated Balance Sheets included receivable and payable balances with ATC as follows:

| <u>Equity Investee</u> | <u>2008</u> | <u>2007</u> |
|------------------------|-----------------------|-------------|
| | (Millions of Dollars) | |
| Services Provided | | |
| -ATC | \$2.1 | \$0.9 |
| Services Received | | |
| -ATC | \$16.2 | \$14.1 |

Q -- COMMITMENTS AND CONTINGENCIES

Capital Expenditures: We have made certain commitments in connection with 2009 capital expenditures. During 2009, we estimate that total capital expenditures will be approximately \$600 million.

Operating Leases: We enter into long-term purchase power contracts to meet a portion of our anticipated increase in future electric energy supply needs. These contracts expire at various times through 2013. Certain of these contracts were deemed to qualify as operating leases. In addition, we have various other operating leases, including leases for vehicles and coal cars.

Future minimum payments for the next five years and thereafter for our operating lease contracts are as follows:

| | (Millions of Dollars) |
|------------|-----------------------|
| 2009 | \$23.6 |
| 2010 | 20.7 |
| 2011 | 20.9 |
| 2012 | 14.5 |
| 2013 | 5.5 |
| Thereafter | 12.6 |
| Total | <u>\$97.8</u> |

Divested Assets: Pursuant to the sale of Point Beach, we have agreed to indemnification provisions customary to transactions involving the sale of nuclear assets.

Environmental Matters: We periodically review our exposure for environmental remediation costs as evidence becomes available indicating that our liability has changed. Given current information, including the following, we believe that future costs in excess of the amounts accrued and/or disclosed on all presently known and quantifiable environmental contingencies will not be material to our financial position or results of operations.

We have a program of comprehensive environmental remediation planning for former manufactured gas plant sites and coal-ash disposal sites. We perform ongoing assessments of our manufactured gas plant sites and related disposal sites, as well as our coal ash disposal/landfill sites. We are working with the WDNR in our investigation and remediation planning. At this time, we cannot estimate future remediation costs associated with these sites beyond those described below.

Manufactured Gas Plant Sites: We have identified several sites at which we or a predecessor company historically owned or operated a manufactured gas plant. We have substantially completed planned remediation activities at some of those sites and certain other sites are at various stages of investigation, monitoring and remediation. We have also identified other sites that may have been impacted by historical manufactured gas plant activities. Based upon ongoing analysis, we estimate that the future costs for detailed site investigation and future remediation costs may range from \$12 to \$30 million over the next ten years. This estimate is dependent upon several variables including, among other things, the extent of remediation, changes in technology and changes in regulation. As of December 31, 2008, we have established reserves of \$12.8 million related to future remediation costs.

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The PSCW has allowed Wisconsin utilities, including us, to defer the costs spent on the remediation of manufactured gas plant sites, and has allowed for these costs to be recovered in rates over five years. Accordingly, we have recorded a regulatory asset for remediation costs.

Ash Landfill Sites: We aggressively seek environmentally acceptable, beneficial uses for our coal combustion by-products. However, these coal-ash by-products have been, and to a small degree, continue to be disposed of in company-owned licensed landfills. Some early designed and constructed landfills may allow the release of low levels of constituents resulting in the need for various levels of monitoring or adjusting. Where we have become aware of these conditions, efforts have been made to define the nature and extent of any release, and work has been performed to address these conditions. The costs of these efforts are recovered under our fuel clause and are expensed as incurred. During 2008 and 2007, we incurred \$1.3 million and \$0.8 million, respectively, in coal-ash remediation expenses. As of December 31, 2008, we have no reserves established related to ash landfill sites.

EPA - Consent Decree: In April 2003, we and the EPA announced that a Consent Decree had been reached that resolved all issues related to a request for information that had been issued by the EPA. In July 2003, the Consent Decree was amended to include the state of Michigan. Under the Consent Decree, we agreed to significantly reduce our air emissions from our coal-fired generating facilities. The reductions are expected to be achieved by 2013 through a combination of installing new pollution control equipment, upgrading existing equipment and retiring certain older units. Through December 31, 2008, we have spent approximately \$506.7 million associated with implementing the Consent Decree. The total cost of implementing this agreement is estimated to be \$1.2 billion through the year 2013. The U.S. District Court for the Eastern District of Wisconsin approved the amended Consent Decree and entered it in October 2007.

Oak Creek: In July 2008, Bechtel, the contractor of the Oak Creek expansion under a fixed price contract, notified We Power in a letter that it forecasts the in-service date of unit 1 to be delayed three months beyond the guaranteed contract date of September 29, 2009. Bechtel also advised We Power in the letter that it forecasts the in-service date of unit 2 to be one month earlier than the guaranteed contract date of September 29, 2010.

According to the letter, reasons for the delay of unit 1 include severe winter weather experienced during the winters of 2006-2007 and 2007-2008, exacerbated by severe rain storms in April and June of 2008, changes in local labor conditions from those anticipated by Bechtel, the cumulative impact of a large number of change orders and delay in receiving FNTF in 2005 as a result of the court challenges by certain opposition groups to the CPCN for the Oak Creek expansion. Bechtel advised that they expected to submit a claim for cost and schedule relief associated with these issues by the end of 2008.

Based on Bechtel's earlier communications, We Power notified Bechtel on September 29, 2008 that it was invoking the formal dispute resolution process provided in the contract in order to resolve certain issues related to the rights of the parties under the contract.

We Power received Bechtel's claims for schedule and cost relief on December 22, 2008. Bechtel's claims are based on the alleged effects of severe winter weather and certain labor-related matters, as well as the alleged effects of ERS-directed changes and delays allegedly caused by ERS prior to the issuance of the FNTF in July 2005. Bechtel continues to target an in-service date for unit 1 three months beyond the guaranteed contract date of September 29, 2009, and an in-service date for unit 2 one month earlier than the guaranteed contract date of September 29, 2010.

We Power is currently in the mediation phase with respect to determining the parties' rights under the contract and Bechtel's claims. We Power is currently unable to predict the ultimate outcome of the claims.

R -- SUPPLEMENTAL CASH FLOW INFORMATION

During the year ended December 31, 2008, we paid \$78.6 million in interest, net of amounts capitalized, and \$0.6 million in income taxes, net of refunds. During the year ended December 31, 2007, we paid \$92.9 million in interest, net of amounts capitalized, and \$327.5 million in income taxes, net of refunds.

As of December 31, 2008 and 2007, the amount of accounts payable related to capital expenditures was \$22.3 million and \$73.0 million, respectively.

Intentionally Left Blank

| | | | | | |
|--|--|---|--|--|---|
| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
| STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES | | | | | |
| | | | | | |
| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 117, Line 78) (i) | Total Comprehensive Income (j) |
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | 288,886,524 | 288,886,524 |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | 281,306,618 | 281,306,618 |
| 10 | | | | | |
| | | | | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|---|---|---|-----------------|---------------------------------------|---|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | |
| Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function. | | | | | |
| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) | | |
| 1 | Utility Plant | | | | |
| 2 | In Service | | | | |
| 3 | Plant in Service (Classified) | 7,462,900,729 | 6,311,938,629 | | |
| 4 | Property Under Capital Leases | 870,244,633 | 870,244,633 | | |
| 5 | Plant Purchased or Sold | | | | |
| 6 | Completed Construction not Classified | | | | |
| 7 | Experimental Plant Unclassified | | | | |
| 8 | Total (3 thru 7) | 8,333,145,362 | 7,182,183,262 | | |
| 9 | Leased to Others | | | | |
| 10 | Held for Future Use | 5,565,995 | 5,443,488 | | |
| 11 | Construction Work in Progress | 188,406,004 | 170,265,108 | | |
| 12 | Acquisition Adjustments | | | | |
| 13 | Total Utility Plant (8 thru 12) | 8,527,117,361 | 7,357,891,858 | | |
| 14 | Accum Prov for Depr, Amort, & Depl | 3,172,618,382 | 2,540,459,833 | | |
| 15 | Net Utility Plant (13 less 14) | 5,354,498,979 | 4,817,432,025 | | |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | | | |
| 17 | In Service: | | | | |
| 18 | Depreciation | 3,166,903,198 | 2,535,074,405 | | |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | | | |
| 20 | Amort of Underground Storage Land/Land Rights | | | | |
| 21 | Amort of Other Utility Plant | 5,715,185 | 5,385,428 | | |
| 22 | Total In Service (18 thru 21) | 3,172,618,383 | 2,540,459,833 | | |
| 23 | Leased to Others | | | | |
| 24 | Depreciation | | | | |
| 25 | Amortization and Depletion | | | | |
| 26 | Total Leased to Others (24 & 25) | | | | |
| 27 | Held for Future Use | | | | |
| 28 | Depreciation | | | | |
| 29 | Amortization | | | | |
| 30 | Total Held for Future Use (28 & 29) | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | |
| 32 | Amort of Plant Acquisition Adj | | | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 3,172,618,383 | 2,540,459,833 | | |

| | | | | | |
|---|------------------------|---|------------------------|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | |
| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
| | | | | | 1 |
| | | | | | 2 |
| 830,186,600 | 83,584,570 | | | 237,190,930 | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 830,186,600 | 83,584,570 | | | 237,190,930 | 8 |
| | | | | | 9 |
| 122,507 | | | | | 10 |
| 2,440,191 | 4,994,151 | | | 10,706,554 | 11 |
| | | | | | 12 |
| 832,749,298 | 88,578,721 | | | 247,897,484 | 13 |
| 480,094,175 | 42,331,984 | | | 109,732,390 | 14 |
| 352,655,123 | 46,246,737 | | | 138,165,094 | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 479,764,418 | 42,331,985 | | | 109,732,390 | 18 |
| | | | | | 19 |
| | | | | | 20 |
| 329,757 | | | | | 21 |
| 480,094,175 | 42,331,985 | | | 109,732,390 | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| 480,094,175 | 42,331,985 | | | 109,732,390 | 33 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|--|---|---------------------------------------|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) | | | | |
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p> | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | |
| 1 | 1. INTANGIBLE PLANT | | | |
| 2 | (301) Organization | | | |
| 3 | (302) Franchises and Consents | 13,786,608 | | |
| 4 | (303) Miscellaneous Intangible Plant | 11,196,782 | -69,315 | |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 24,983,390 | -69,315 | |
| 6 | 2. PRODUCTION PLANT | | | |
| 7 | A. Steam Production Plant | | | |
| 8 | (310) Land and Land Rights | 14,039,437 | 2,007,392 | |
| 9 | (311) Structures and Improvements | 252,332,655 | 1,558,927 | |
| 10 | (312) Boiler Plant Equipment | 1,377,139,239 | 25,958,579 | |
| 11 | (313) Engines and Engine-Driven Generators | | | |
| 12 | (314) Turbogenerator Units | 257,274,040 | 6,896,297 | |
| 13 | (315) Accessory Electric Equipment | 246,874,231 | 4,351,678 | |
| 14 | (316) Misc. Power Plant Equipment | 36,135,555 | 956,336 | |
| 15 | (317) Asset Retirement Costs for Steam Production | 15,279,797 | | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 2,199,074,954 | 41,729,209 | |
| 17 | B. Nuclear Production Plant | | | |
| 18 | (320) Land and Land Rights | | | |
| 19 | (321) Structures and Improvements | | | |
| 20 | (322) Reactor Plant Equipment | | | |
| 21 | (323) Turbogenerator Units | | | |
| 22 | (324) Accessory Electric Equipment | | | |
| 23 | (325) Misc. Power Plant Equipment | | | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | | | |
| 26 | C. Hydraulic Production Plant | | | |
| 27 | (330) Land and Land Rights | 2,410,258 | | |
| 28 | (331) Structures and Improvements | 2,770,672 | 20,652 | |
| 29 | (332) Reservoirs, Dams, and Waterways | 25,277,588 | 56,523 | |
| 30 | (333) Water Wheels, Turbines, and Generators | 10,388,718 | 1,976,841 | |
| 31 | (334) Accessory Electric Equipment | 6,059,246 | 33,875 | |
| 32 | (335) Misc. Power Plant Equipment | 1,134,547 | 171,255 | |
| 33 | (336) Roads, Railroads, and Bridges | 507,479 | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | 9,956 | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 48,558,464 | 2,259,146 | |
| 36 | D. Other Production Plant | | | |
| 37 | (340) Land and Land Rights | 2,378,306 | 255,508 | |
| 38 | (341) Structures and Improvements | 25,364,170 | 3,852,364 | |
| 39 | (342) Fuel Holders, Products, and Accessories | 12,103,205 | | |
| 40 | (343) Prime Movers | 219,624,377 | 4,457,641 | |
| 41 | (344) Generators | 46,195,610 | 283,473,251 | |
| 42 | (345) Accessory Electric Equipment | 45,992,182 | 14,798,604 | |
| 43 | (346) Misc. Power Plant Equipment | 1,679,328 | 109,785 | |
| 44 | (347) Asset Retirement Costs for Other Production | | | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 353,337,178 | 306,947,153 | |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 2,600,970,596 | 350,935,508 | |
| | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 1 |
| | | | | 2 |
| | | | 13,786,608 | 3 |
| 7,305,399 | | -37,615 | 3,784,453 | 4 |
| 7,305,399 | | -37,615 | 17,571,061 | 5 |
| | | | | 6 |
| | | | | 7 |
| 1,366,742 | | -116,823 | 14,563,264 | 8 |
| 2,664 | | 116,823 | 254,005,741 | 9 |
| 12,041,148 | | | 1,391,056,670 | 10 |
| | | | | 11 |
| 647,764 | | | 263,522,573 | 12 |
| 327,756 | | -2,191 | 250,895,962 | 13 |
| 273,979 | | | 36,817,912 | 14 |
| | | | 15,279,797 | 15 |
| 14,660,053 | | -2,191 | 2,226,141,919 | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| 3,559 | | | 2,406,699 | 27 |
| 33,786 | | | 2,757,538 | 28 |
| 31,813 | | | 25,302,298 | 29 |
| 209,369 | | | 12,156,190 | 30 |
| | | | 6,093,121 | 31 |
| 1,663 | | -4,980 | 1,299,159 | 32 |
| 1,137 | | | 506,342 | 33 |
| | | | 9,956 | 34 |
| 281,327 | | -4,980 | 50,531,303 | 35 |
| | | | | 36 |
| | | | 2,633,814 | 37 |
| | | | 29,216,534 | 38 |
| | | | 12,103,205 | 39 |
| | | | 224,082,018 | 40 |
| | | | 329,668,861 | 41 |
| 173,962 | | | 60,616,824 | 42 |
| 9,222 | | | 1,779,891 | 43 |
| | | | | 44 |
| 183,184 | | | 660,101,147 | 45 |
| 15,124,564 | | -7,171 | 2,936,774,369 | 46 |
| | | | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|---|--|---|------------------|---------------------------------------|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | | |
| 47 | 3. TRANSMISSION PLANT | | | | |
| 48 | (350) Land and Land Rights | | | | |
| 49 | (352) Structures and Improvements | | | | |
| 50 | (353) Station Equipment | | | | |
| 51 | (354) Towers and Fixtures | | | | |
| 52 | (355) Poles and Fixtures | | | | |
| 53 | (356) Overhead Conductors and Devices | | | | |
| 54 | (357) Underground Conduit | | | | |
| 55 | (358) Underground Conductors and Devices | | | | |
| 56 | (359) Roads and Trails | -532,839 | | | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | | | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | -532,839 | | | |
| 59 | 4. DISTRIBUTION PLANT | | | | |
| 60 | (360) Land and Land Rights | 17,001,517 | 1,288,117 | | |
| 61 | (361) Structures and Improvements | 23,897,091 | 1,092,594 | | |
| 62 | (362) Station Equipment | 325,889,873 | 19,943,703 | | |
| 63 | (363) Storage Battery Equipment | | | | |
| 64 | (364) Poles, Towers, and Fixtures | 304,542,724 | 12,022,077 | | |
| 65 | (365) Overhead Conductors and Devices | 552,374,299 | 44,010,448 | | |
| 66 | (366) Underground Conduit | 159,642,599 | 8,542,499 | | |
| 67 | (367) Underground Conductors and Devices | 955,763,808 | 28,091,617 | | |
| 68 | (368) Line Transformers | 448,303,188 | 23,351,308 | | |
| 69 | (369) Services | 195,923,814 | 8,525,717 | | |
| 70 | (370) Meters | 130,076,173 | 8,709,411 | | |
| 71 | (371) Installations on Customer Premises | 9,964,710 | 437,232 | | |
| 72 | (372) Leased Property on Customer Premises | 9,270 | | | |
| 73 | (373) Street Lighting and Signal Systems | 20,433,922 | 1,084,877 | | |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 1,158,300 | | | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 3,144,981,288 | 157,099,600 | | |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | | | |
| 77 | (380) Land and Land Rights | | | | |
| 78 | (381) Structures and Improvements | | | | |
| 79 | (382) Computer Hardware | | | | |
| 80 | (383) Computer Software | | | | |
| 81 | (384) Communication Equipment | | | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | | | |
| 85 | 6. GENERAL PLANT | | | | |
| 86 | (389) Land and Land Rights | 1,230,477 | | | |
| 87 | (390) Structures and Improvements | 22,255,460 | 1,318,119 | | |
| 88 | (391) Office Furniture and Equipment | 2,674,063 | 553 | | |
| 89 | (392) Transportation Equipment | 27,824,759 | 1,919,267 | | |
| 90 | (393) Stores Equipment | | | | |
| 91 | (394) Tools, Shop and Garage Equipment | | | | |
| 92 | (395) Laboratory Equipment | 2,380,293 | 31,354 | | |
| 93 | (396) Power Operated Equipment | 48,715,814 | 5,550,233 | | |
| 94 | (397) Communication Equipment | 6,356,637 | 20,069 | | |
| 95 | (398) Miscellaneous Equipment | | | | |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 111,437,503 | 8,839,595 | | |
| 97 | (399) Other Tangible Property | -21,215,805 | | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | | | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 90,221,698 | 8,839,595 | | |
| 100 | TOTAL (Accounts 101 and 106) | 5,860,624,133 | 516,805,388 | | |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | | | |
| 103 | (103) Experimental Plant Unclassified | | | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 5,860,624,133 | 516,805,388 | | |

| Name of Respondent | | This Report is: | | Date of Report | Year/Period of Report |
|---|--------------------|---|---|---------------------|-----------------------|
| Wisconsin Electric Power Company | | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | End of 2008/Q4 |
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | | | 47 |
| | | | | | 48 |
| | | | | | 49 |
| | | | | | 50 |
| | | | | | 51 |
| | | | | | 52 |
| | | | | | 53 |
| | | | | | 54 |
| | | | | | 55 |
| | | | -532,839 | | 56 |
| | | | | | 57 |
| | | | -532,839 | | 58 |
| | | | | | 59 |
| 47,753 | | 60,992 | 18,302,873 | | 60 |
| 35,504 | | -55,544 | 24,898,637 | | 61 |
| 3,150,067 | | | 342,683,509 | | 62 |
| | | | | | 63 |
| 2,226,865 | | | 314,337,936 | | 64 |
| 6,436,131 | | | 589,948,616 | | 65 |
| 734,446 | | | 167,450,652 | | 66 |
| 4,409,543 | | | 979,445,882 | | 67 |
| 2,812,290 | | | 468,842,206 | | 68 |
| 642,807 | | | 203,806,724 | | 69 |
| 5,915,392 | | | 132,870,192 | | 70 |
| 2,193,102 | | | 8,208,840 | | 71 |
| | | | 9,270 | | 72 |
| 359,066 | | | 21,159,733 | | 73 |
| | | | 1,158,300 | | 74 |
| 28,962,966 | | 5,448 | 3,273,123,370 | | 75 |
| | | | | | 76 |
| | | | | | 77 |
| | | | | | 78 |
| | | | | | 79 |
| | | | | | 80 |
| | | | | | 81 |
| | | | | | 82 |
| | | | | | 83 |
| | | | | | 84 |
| | | | | | 85 |
| | | | 1,230,477 | | 86 |
| 171,700 | | | 23,401,879 | | 87 |
| 2,136,150 | | | 538,466 | | 88 |
| 2,725,964 | | | 27,018,062 | | 89 |
| | | 104,718 | 104,718 | | 90 |
| | | 276,277 | 276,277 | | 91 |
| | | | 2,411,647 | | 92 |
| 1,661,366 | | | 52,604,681 | | 93 |
| | | 1,453,388 | 7,830,094 | | 94 |
| | | 4,098 | 4,098 | | 95 |
| 6,695,180 | | 1,838,481 | 115,420,399 | | 96 |
| | -9,201,536 | | -30,417,341 | | 97 |
| | | | | | 98 |
| 6,695,180 | -9,201,536 | 1,838,481 | 85,003,058 | | 99 |
| 58,088,109 | -9,201,536 | 1,799,143 | 6,311,939,019 | | 100 |
| | | | | | 101 |
| | | | | | 102 |
| | | | | | 103 |
| 58,088,109 | -9,201,536 | 1,799,143 | 6,311,939,019 | | 104 |
| | | | | | |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in Service according to the prescribed accounts.
- In addition to Account 101, Electric plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary and include the entries, in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distributions of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|----------|---|--|------------------|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | \$ -- | |
| 3 | (302) Franchises and Consents | 13,786,608 | |
| 4 | (303) Miscellaneous Intangible Plant | 11,196,782 | (69,315) |
| 5 | TOTAL Intangible Plant (Total of lines 2, 3, and 4) | \$24,983,390 | (\$69,315) |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310.1) Land | 13,008,882 | \$2,007,393 |
| 9 | (310.2) Land Rights | 1,030,554 | -- |
| 10 | (311) Structures and Improvements | 252,332,654 | 1,558,926 |
| 11 | (312) Boiler Plant Equipment | 1,377,139,241 | 25,958,579 |
| 12 | (313) Engines and Engine-Driven Generators | -- | -- |
| 13 | (314) Turbogenerator Units | 257,274,041 | 6,896,297 |
| 14 | (315) Accessory Electric Equipment | 246,874,231 | 4,351,678 |
| 15 | (316) Misc. Power Plant Equipment | 36,135,554 | 956,336 |
| 16 | (317) ARO Cost for Steam Production | 15,279,797 | |
| 17 | TOTAL Steam Production Plant (Total of lines 8-16) | \$2,199,074,954 | \$41,729,209 |
| 18 | B. Nuclear Production Plant | | |
| 19 | (320.1) Land | \$ -- | \$ -- |
| 20 | (320.2) Land Rights | -- | -- |
| 21 | (321) Structures and Improvements | 0 | -- |
| 22 | (322) Reactor Plant Equipment | 0 | -- |
| 23 | (323) Turbogenerator Units | (0) | -- |
| 24 | (324) Accessory Electric Equipment | (0) | -- |
| 25 | (325) Misc. Power Plant Equipment | -- | -- |
| 26 | (326) ARO for Nuclear Production | (0) | -- |
| 27 | TOTAL Nuclear Production Plant (Total of lines 18-25) | \$0 | \$ -- |

(Continued on Page 206 (M))

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the Additions or reductions of primary Account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show

in column (f) only the offset to the debits for credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|--------------------|--------------------|------------------|----------------------------------|---------|-------------|
| | | \$ -- | -- | (301) | 1 |
| | | -- | 13,786,608 | (302) | 2 |
| 7,305,399 | | (37,615) | 3,784,453 | (303) | 3 |
| | | | | | 4 |
| \$7,305,399 | \$ -- | (\$37,615) | \$17,571,061 | | 5 |
| | | | | | 6 |
| \$1,366,387 | | (\$116,823) | 13,533,065 | (310.1) | 7 |
| \$355 | | -- | 1,030,199 | (310.2) | 8 |
| \$2,664 | | 116,823 | 254,005,740 | (311) | 9 |
| \$12,041,149 | | \$ -- | 1,391,056,671 | (312) | 10 |
| -- | | -- | -- | (313) | 11 |
| 647,764 | | -- | 263,522,574 | (314) | 12 |
| 327,755 | | (2,191) | 250,895,962 | (315) | 13 |
| 273,979 | | | 36,817,911 | (316) | 14 |
| | | | 15,279,797 | (317) | 15 |
| | | | | | 16 |
| \$14,660,052 | \$ -- | (\$2,191) | \$2,226,141,919 | | 17 |
| | | | | | 18 |
| \$ -- | | \$ -- | \$ -- | (320.1) | 19 |
| -- | | -- | \$ -- | (320.2) | 20 |
| -- | | -- | \$0 | (321) | 21 |
| -- | | -- | \$0 | (322) | 22 |
| -- | | -- | (\$0) | (323) | 23 |
| -- | | -- | (\$0) | (324) | 24 |
| -- | | -- | \$ -- | (325) | 25 |
| -- | | -- | (\$0) | (326) | 26 |
| | | | | | 27 |
| \$ -- | \$ -- | \$ -- | \$0 | | |

(Continued on Page 207 (M))

| | | | | |
|----------------------------------|--|--|----------------|----------------|
| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

| ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) | | | | |
|---|---|--|------------------|--|
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 26 | C. Hydraulic Production Plant | | | |
| 27 | (330.1) Land | \$1,669,252 | \$ -- | |
| 28 | (330.2) Land Rights | 741,006 | -- | |
| 29 | (331) Structures and Improvements | 2,770,672 | 20,652 | |
| 30 | (332) Reservoirs, Dams, and Waterways | 25,277,587 | 56,523 | |
| 31 | (333) Water Wheels, Turbines, and Generators | 10,388,719 | 1,976,841 | |
| 32 | (334) Accessory Electric Equipment | 6,059,246 | 33,874 | |
| 33 | (335) Misc. Power Plant Equipment | 1,134,547 | 171,255 | |
| 34 | (336) Roads, Railroads, and Bridges | 507,479 | -- | |
| 35 | (337) ARO Cost for Hydro Production | 9,956 | -- | |
| 36 | TOTAL Hydraulic Production Plant (Total of lines 27-35) | \$48,558,464 | \$2,259,146 | |
| 37 | D. Other Production Plant | | | |
| 38 | (340.1) Land | \$1,617,337 | | |
| 39 | (340.2) Land Rights | 760,969 | 255,508 | |
| 40 | (341) Structures and Improvements | 25,364,171 | 453,764 | |
| 41 | (342) Fuel Holders, Products and Accessories | 12,103,205 | 3,398,599 | |
| 42 | (343) Prime Movers | 219,624,377 | 4,457,641 | |
| 43 | (344) Generators | 46,195,610 | 283,473,252 | |
| 44 | (345) Accessory Electric Equipment | 45,992,182 | 14,798,604 | |
| 45 | (346) Misc. Power Plant Equipment | 1,679,328 | 109,785 | |
| 46 | TOTAL Other Production Plant (Total of lines 37-45) | \$353,337,179 | \$306,947,153 | |
| 47 | TOTAL Production Plant (Tot. of lines 16,25,36, and 46) | \$2,600,970,597 | \$350,935,508 | |
| 48 | 3. TRANSMISSION PLANT | | | |
| 49 | (350.1) Land | -- | \$ -- | |
| 50 | (350.2) Land Rights | -- | -- | |
| 51 | (352) Structures and Improvements | -- | -- | |
| 52 | (353) Station Equipment | -- | -- | |
| 53 | (354) Towers and Fixtures | -- | -- | |
| 54 | (355) Poles and Fixtures | -- | -- | |
| 55 | (356) Overhead Conductors and Devices | -- | -- | |
| 56 | (357) Underground Conduit | -- | -- | |
| 57 | (358) Underground Conductors and Devices | -- | -- | |
| 58 | (359) Roads and Trails | -- | -- | |
| 59 | TOTAL Transmission Plant (Total of lines 48 thru 58) | \$ -- | \$ -- | |

(Continued on Page 208 (M))

| | | | |
|----------------------------------|---|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) [X] An Original (2) [] A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

| ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) | | | | | |
|---|--------------------|------------------|----------------------------------|---------|-------------|
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| \$3,559 | | \$ -- | \$1,665,693 | (330.1) | 26 |
| -- | | -- | \$741,006 | (330.2) | 27 |
| 33,786 | | -- | \$2,757,538 | (331) | 28 |
| 31,813 | | -- | \$25,302,297 | (332) | 29 |
| 209,369 | | -- | \$12,156,191 | (333) | 30 |
| -- | | -- | \$6,093,121 | (334) | 31 |
| 1,663 | | (4,980) | \$1,299,160 | (335) | 32 |
| 1,137 | | -- | \$506,342 | (336) | 33 |
| | | -- | \$9,956 | (337) | 34 |
| \$281,327 | \$ -- | (\$4,980) | \$50,531,302 | | 35 |
| | | | | | 36 |
| \$ -- | | \$ -- | \$1,617,337 | (340.1) | 37 |
| -- | | -- | \$1,016,477 | (340.2) | 38 |
| -- | | -- | \$25,817,935 | (341) | 39 |
| -- | | -- | \$15,501,804 | (342) | 40 |
| -- | | -- | \$224,082,019 | (343) | 41 |
| -- | | -- | \$329,668,861 | (344) | 42 |
| 173,962 | | -- | \$60,616,824 | (345) | 43 |
| 9,222 | | -- | \$1,779,891 | (346) | 44 |
| \$183,184 | \$ -- | \$ -- | \$660,101,148 | | 45 |
| \$15,124,564 | \$ -- | (\$7,172) | \$2,936,774,370 | | 46 |
| | | | | | 47 |
| \$ -- | \$ -- | \$ -- | \$ -- | (350.1) | 48 |
| -- | -- | -- | -- | (350.2) | 49 |
| -- | -- | -- | -- | (352) | 50 |
| -- | -- | -- | -- | (353) | 51 |
| -- | -- | -- | -- | (354) | 52 |
| -- | -- | -- | -- | (355) | 53 |
| -- | -- | -- | -- | (356) | 54 |
| -- | -- | -- | -- | (357) | 55 |
| -- | -- | -- | -- | (358) | 56 |
| -- | -- | -- | -- | (359) | 57 |
| \$ -- | \$ -- | \$ -- | \$ -- | | 58 |
| | | | | | 59 |

(Continued on Page 209 (M))

| | | | | |
|----------------------------------|--|--|----------------|----------------|
| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

| ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued) | | | | |
|---|--|--|------------------|--|
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 59 | 4. DISTRIBUTION PLANT | | | |
| 60 | (360.1) Land | \$13,353,541 | \$1,288,117 | |
| 61 | (360.2) Land Rights | 3,647,975 | -- | |
| 62 | (361) Structures and Improvements | 23,897,090 | 1,092,594 | |
| 63 | (362) Station Equipment | 325,889,873 | 19,943,703 | |
| 64 | (363) Storage Battery Equipment | -- | -- | |
| 65 | (364) Poles, Towers, and Fixtures | 304,542,724 | 12,022,077 | |
| 66 | (365) Overhead Conductors and Devices | 552,374,300 | 44,010,448 | |
| 67 | (366) Underground Conduit | 159,642,599 | 8,542,498 | |
| 68 | (367) Underground Conductors and Devices | 955,763,808 | 28,091,617 | |
| 69 | (368) Line Transformers | 448,303,189 | 23,351,308 | |
| 70 | (368.1) Capacitors | (0) | -- | |
| 71 | (369) Services | 195,923,814 | 8,525,716 | |
| 72 | (370) Meters | 130,076,173 | 8,709,411 | |
| 73 | (371) Installations on Customer Premises | 9,964,710 | 437,233 | |
| 74 | (372) Leased Property on Customer Premises | 9,270 | -- | |
| 75 | (373) Street Lighting and Signal Systems | 20,433,921 | 1,084,877 | |
| 76 | (374) Asset Retirement Costs for Distribution Plant | 1,158,300 | -- | |
| 77 | TOTAL Distribution Plant (Total of lines 60 thru 75) | \$3,144,981,287 | \$157,099,599 | |
| 78 | 5. GENERAL PLANT | | | |
| 79 | (389.1) Land | \$1,572,605 | \$ -- | |
| 80 | (389.2) Land Rights | (342,129) | -- | |
| 81 | (390) Structures and Improvements | 22,255,460 | 1,318,119 | |
| 82 | (391) Office Furniture and Equipment | 2,674,064 | 553 | |
| 83 | (391.1) Computers & Computer Related Equipment | -- | -- | |
| 84 | (392) Transportation Equipment | 27,824,759 | 1,919,267 | |
| 85 | (393) Stores Equipment | -- | -- | |
| 86 | (394) Tools, Shop and Garage Equipment | -- | -- | |
| 87 | (395) Laboratory Equipment | 2,380,293 | 31,354 | |
| 88 | (396) Power Operated Equipment | 48,715,814 | 5,550,233 | |
| 89 | (397) Communication Equipment | 6,356,637 | 20,069 | |
| 90 | (398) Miscellaneous Equipment | -- | -- | |
| 91 | SUBTOTAL (Enter Total of lines 78 thru 89) | \$111,437,503 | \$8,839,595 | |
| 92 | (399) Other Tangible Property | \$ -- | \$ -- | |
| 93 | TOTAL General Plant (Enter Total of lines 90 and 91) | \$111,437,503 | \$8,839,595 | |
| 94 | TOTAL (Accounts 101 and 106) | \$5,882,372,778 | \$516,805,386 | |
| 95 | (101.1) Property Under Capital Leases | \$ -- | | |
| 96 | (102) Electric Plant Purchased | -- | | |
| 97 | (Less) (102) Electric Plant Sold | -- | | |
| 98 | (103) Experimental Plant Unclassified | -- | | |
| 99 | TOTAL Electric Plant in Service | \$5,882,372,778 | \$516,805,386 | |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|--------------------|--------------------|------------------|----------------------------------|---------|-------------|
| \$47,752 | | \$60,924 | \$14,654,829 | (360.1) | 59 |
| -- | | 68 | \$3,648,043 | (360.2) | 60 |
| 35,504 | | (55,544) | \$24,898,636 | (361) | 61 |
| 3,150,067 | | -- | \$342,683,509 | (362) | 62 |
| -- | | -- | \$ -- | (363) | 63 |
| 2,226,864 | | -- | \$314,337,937 | (364) | 64 |
| 6,436,131 | | -- | \$589,948,617 | (365) | 65 |
| 734,448 | | -- | \$167,450,650 | (366) | 66 |
| 4,409,544 | | -- | \$979,445,881 | (367) | 67 |
| 2,812,288 | | -- | \$468,842,208 | (368) | 68 |
| | | -- | (\$0) | (368.1) | 69 |
| 642,807 | | -- | \$203,806,723 | (369) | 70 |
| 5,915,391 | | -- | \$132,870,192 | (370) | 71 |
| 2,193,102 | | -- | \$8,208,841 | (371) | 72 |
| -- | | -- | \$9,270 | (372) | 73 |
| 359,066 | | -- | \$21,159,733 | (373) | 74 |
| -- | | -- | \$1,158,300 | (374) | 75 |
| \$28,962,965 | \$ -- | \$5,448 | \$3,273,123,369 | | 76 |
| | | \$ -- | \$1,572,605 | (389.1) | 77 |
| | | -- | (\$342,129) | (389.2) | 78 |
| 171,699 | | -- | \$23,401,879 | (390) | 79 |
| 2,136,150 | | -- | \$538,467 | (391) | 80 |
| -- | | -- | \$ -- | (391.1) | 81 |
| 2,725,964 | | -- | \$27,018,062 | (392) | 82 |
| -- | | 104,718 | \$104,718 | (393) | 83 |
| -- | | 276,277 | \$276,277 | (394) | 84 |
| -- | | -- | \$2,411,647 | (395) | 85 |
| 1,661,366 | | -- | \$52,604,681 | (396) | 86 |
| -- | | 1,453,388 | \$7,830,094 | (397) | 87 |
| -- | | 4,098 | \$4,098 | (398) | 88 |
| \$6,695,179 | \$ -- | \$1,838,480 | \$115,420,399 | | 89 |
| \$ -- | \$ -- | \$ -- | \$ -- | (399) | 90 |
| \$6,695,179 | \$ -- | \$1,838,480 | \$115,420,399 | | 91 |
| \$58,088,107 | \$ -- | \$1,799,142 | \$6,342,889,199 | | 92 |
| | | | \$ -- | (101) | 93 |
| | | | -- | (102) | 94 |
| | | | -- | -- | 95 |
| | | | -- | (103) | 96 |
| \$58,088,107 | \$ -- | \$1,799,142 | \$6,342,889,199 | | 97 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|---|--|---|---|---------------------------------------|---|
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) | | | | | |
| 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. | | | | | |
| 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. | | | | | |
| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) | |
| 1 | Land and Rights: | | | | |
| 2 | Ash Disposal Site - (North Oak Creek) Caledonia Town | Feb 1997 | | 1,543,595 | |
| 3 | Ash Disposal Site - Grafton | March 1983 | | 693,537 | |
| 4 | 345 KV R.O.W., Racine City | March 1971 | | 472,826 | |
| 5 | Oak Creek P.P., Oak Creek & Caledonia Town | March 1971 | | 294,745 | |
| 6 | Range Line S.S. - Trans (Future) | Jan 1970 | | 281,229 | |
| 7 | | | | | |
| 8 | Properties Less than \$250,000 ea. | Various | | 2,157,556 | |
| 9 | | | | | |
| 10 | See values by function in footnote | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Other Property: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | Total | | | 5,443,488 | |

Intentionally Left Blank

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|--|---|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped. | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | |
| 1 | Oak Creek Air Quality Control System | 131,059,637 | | |
| 2 | Pleasant Prairie Power Plant Calcium Bromide Injection System | 4,025,344 | | |
| 3 | Concord Unit 3 NM Turbine Upgrade & TAT Probes | 2,453,924 | | |
| 4 | Concord Unit 4 NM Turbine Upgrade & TAT Probes | 2,448,681 | | |
| 5 | Montana SS - New 138 to 13.2 k V substation | 2,430,953 | | |
| 6 | Pleasant Prairie Power Plant Unit 2 Replace high temp superheater | 2,122,912 | | |
| 7 | Oak Creek Fire Protection Upgrade to City Water | 1,935,904 | | |
| 8 | Presque Isle 7,8,9 Carbon-ash Mgmt System | 1,776,319 | | |
| 9 | Oak Creek Unit 5 Replace SH division wall | 1,227,259 | | |
| 10 | Plant Performance Monitoring for Port Washington | 1,161,764 | | |
| 11 | Oak Creek Unit 6 FD/ID Fans VFD Drives Replace | 1,077,470 | | |
| 12 | Pleasant Prairie Power Plant Coal Pile Run-Off Basin | 1,074,649 | | |
| 13 | Oak Creek New RMAN Bldg | 1,063,055 | | |
| 14 | Elm Road Limestone/Gypsum Front end Loader | 864,592 | | |
| 15 | Oak Creek New Warehouse | 787,599 | | |
| 16 | Pleasant Prairie Power Plant Unit 1 Install layer catalyst & stblwrs SCR | 783,903 | | |
| 17 | Elm Road Initial Equipment - Oper. | 645,379 | | |
| 18 | Maple SS - Add 2nd transformer | 591,753 | | |
| 19 | Oak Creek Unit 7 Replace Boiler House Roof | 573,316 | | |
| 20 | Power The Future Application Integration-Railyard | 557,616 | | |
| 21 | Germantown Power Plant Air Start System Upgrade Unit 1 | 552,886 | | |
| 22 | Edgewater Rail Car Purchase | 538,749 | | |
| 23 | Oak Creek Unit 8 Replace Boiler House Roof | 535,681 | | |
| 24 | Brown Deer SS - Bus section 5&6 rplcmt | 503,734 | | |
| 25 | Granville SS-Add 3rd Trnsfr & Load Shift | 495,473 | | |
| 26 | Brookdale SS - Install 3rd transformer | 490,603 | | |
| 27 | Summit SS - Split bus and common facili | 427,761 | | |
| 28 | Elm Road Cap Spare Feed Pumps | 426,489 | | |
| 29 | Elm Road Cap Spare Pumps | 388,200 | | |
| 30 | Edgewater Comb Init. DCS Upgrade 3 | 340,858 | | |
| 31 | Oak Creek Unit 6 Superheat Division Walls | 334,522 | | |
| 32 | Pleasant Prairie Unit 4 Replace Turbine Room Crane Controls | 298,502 | | |
| 33 | Presque Isle Unit 9 Primary Air Guillotine Damper | 296,346 | | |
| 34 | Elm Road Cap Spare GSU | 266,064 | | |
| 35 | White Rapids Causeway Dike | 239,460 | | |
| 36 | Elm Road Cap Spare PA/FD Fan | 197,924 | | |
| 37 | Valley Power Plant Boiler 1 Replace Superheater | 178,750 | | |
| 38 | Edgewater CI Neural Network | 178,380 | | |
| 39 | Junction SS - Replace FC500 Circuit Breakers | 177,028 | | |
| 40 | Oak Creek Unit 7 ID Fans VFD Drives Replace | 172,517 | | |
| 41 | Portable DGA testers | 167,828 | | |
| 42 | Presque Isle Unit 8 Primary Air Guillotine Damper | 166,341 | | |
| 43 | TOTAL | 170,265,108 | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|--|---|--|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped. | | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | | |
| 1 | Germantown SS - Install new feeder | 165,209 | | | |
| 2 | Valley Power Plant Boiler 2 Replace Superheater | 164,656 | | | |
| 3 | Ramsey SS - Replace FC500 Circuit Breakers | 161,476 | | | |
| 4 | Milwaukee County Power Plant Install Air Compressor | 154,378 | | | |
| 5 | Elm Road Initial Equipment - Elec | 147,900 | | | |
| 6 | Bulk Fueling Site - Racine Service Center | 147,708 | | | |
| 7 | Presque Isle Unit 9 Relaying Project | 147,649 | | | |
| 8 | Elm Road Cap Spare BFP turbine | 143,961 | | | |
| 9 | Edgewater Coal Flow Measure | 136,476 | | | |
| 10 | Way Dikes Drain Mitigation | 127,737 | | | |
| 11 | Elm Road Cap Spare ID fan | 123,409 | | | |
| 12 | Valley Power Plant DCS Upgrade | 120,849 | | | |
| 13 | Michigamme Falls RTU Replc Proj | 114,659 | | | |
| 14 | Pennsylvania SS - animal abatement | 110,790 | | | |
| 15 | Valley Power Plant Unit 1 Conv Pass (Econ outlet) Sdwll Repl | 106,150 | | | |
| 16 | Elm Road Initial Equipment -Chem | 103,650 | | | |
| 17 | Oak Creek Power Plant Hydrogen Storage | 103,096 | | | |
| 18 | | | | | |
| 19 | Projects Less than \$100,000 | 1,949,230 | | | |
| 20 | | | | | |
| 21 | See footnote relating to pollution control projects | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | TOTAL | 170,265,108 | | | |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but ra-

ther should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of Overhead (a) | Total Amount Charged for the Year (b) |
|----------|--|--|
| 1 | Employee Pensions and Benefits | -- |
| 2 | Payroll Taxes | -- |
| 3 | Allowance for Funds Used During Construction | 9,970,497 |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | | |
| 47 | | |
| 48 | | |
| 49 | | |
| 50 | | |
| 51 | | |
| 52 | | |
| 53 | TOTAL | \$9,970,497 |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Engineering Expenses - Utility's Own Personnel and Construction Superintendence
The amount of engineering and supervision subsequent to August 1996 is not available.

2. Employee Pensions and Benefits
Apportioned to construction on a proportional payroll basis.

3. Payroll Taxes
Apportioned to construction on a proportional payroll basis.

4. For PSCW purposes, allowance for funds used during construction is computed at an adjusted weighted cost of capital 9.09% per annum in accordance with PSCW approval. The allowance is accrued monthly and is applied to certain work orders as prescribed by the PSCW that are included in construction work in progress at the beginning of the current month.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1 | Balance Beginning of Year | 2,391,204,779 | 2,391,204,779 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 198,231,635 | 198,231,635 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | 2,363,697 | 2,363,697 | | |
| 7 | Other Clearing Accounts | 4,631,801 | 4,631,801 | | |
| 8 | Other Accounts (Specify, details in footnote): | 173,653 | 173,653 | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 205,400,786 | 205,400,786 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 49,365,011 | 49,365,011 | | |
| 13 | Cost of Removal | 17,349,285 | 17,349,285 | | |
| 14 | Salvage (Credit) | 5,700,695 | 5,700,695 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 61,013,601 | 61,013,601 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | -517,559 | -517,559 | | |
| 17 | | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 2,535,074,405 | 2,535,074,405 | | |

Section B. Balances at End of Year According to Functional Classification

| | | | | | |
|----|--|---------------|---------------|--|--|
| 20 | Steam Production | 1,151,286,122 | 1,151,286,122 | | |
| 21 | Nuclear Production | | | | |
| 22 | Hydraulic Production-Conventional | 29,249,520 | 29,249,520 | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 136,103,754 | 136,103,754 | | |
| 25 | Transmission | -408,632 | -408,632 | | |
| 26 | Distribution | 1,172,852,631 | 1,172,852,631 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 45,991,009 | 45,991,009 | | |
| | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

[illegible]

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.

2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Non-utility Property.

5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

| Line No. | Description and Location (a) | Balance at Beg. of Year (b) | Purch., Sales, Transfers, etc. (c) | Balance at End of Year (d) |
|----------|--|-----------------------------|------------------------------------|----------------------------|
| 1 | Property previously devoted to public service: | | | |
| 2 | | | | |
| 3 | Name | To A/C 121 | | |
| 4 | | | | |
| 5 | Former Racine General Office Bldg., Racine City | 1996 | 3,619,881 | 3,619,881 |
| 6 | Ash Disposal Site - North Oak Creek P.P. | 1999 | 207,837 | 207,837 |
| 7 | Appleton Gas Plant Site | 1999 | 102,000 | 102,000 |
| 8 | | | | |
| 9 | Property not previously devoted to public service: | | | |
| 10 | | | | |
| 11 | Hydro Site Lands | | | |
| 12 | Menominee River - Pemene | 133,144 | | 133,144 |
| 13 | Menominee River - Sand Portage | 111,066 | | 111,066 |
| 14 | Sturgeon River | 0 | | 0 |
| 15 | Range Line S.S. Property | 140,000 | | 140,000 |
| 16 | Brookdale S.S. Site | 119,230 | | 119,230 |
| 17 | Maeder Landfill Property | 347,877 | | 347,877 |
| 18 | Apple Hills S.S. Site | 1,601,888 | | 1,601,888 |
| 19 | Elm Road Property | 6,274,669 | | 6,274,669 |
| 20 | DeSwarte Property | 485,518 | | 485,518 |
| 21 | Jimenez Tract - Hwy 59 Waukesha | 427,948 | | 427,948 |
| 22 | Spang Structure/Property | 1,589,901 | | 1,589,901 |
| 23 | Willms Structure/Property | 280,543 | | 280,543 |
| 24 | Duplainville Property | 1,174,777 | | 1,174,777 |
| 25 | Property consisting of various parcels of | | | |
| 26 | real estate which among other assets were | | | |
| 27 | acquired on Sept. 28, 1940 from Wisconsin | | | |
| 28 | General Railway in pro tanto discharge of | | | |
| 29 | advances made to that company. | 126,173 | | 126,173 |
| 30 | Minor Items Previously Devoted to Public Service | 230,780 | | 230,780 |
| 31 | Minor Items--Other Nonutility Property | 710,469 | (36,380) | 674,089 |
| 32 | | | | |
| 33 | Purchases consist of Elm Road Property and minor misc. properties. | | | |
| 34 | Retirements consist of minor bldg. and other misc. properties. | | | |
| 35 | Transfers consist of other minor miscellaneous properties. | | | |
| 36 | | | | |
| 37 | TOTAL | \$17,683,702 | (\$36,380) | \$17,647,322 |

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF
NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

| Line No. | Item (a) | Amount (b) |
|----------|--|------------|
| 1 | Balance, Beginning of Year | 3,232,017 |
| 2 | Accruals for Year, Charged to | |
| 3 | (417) Income from Nonutility Operations | 211,779 |
| 4 | (418) Nonoperating Rental Income | |
| 5 | Other Accounts (Specify): | |
| 6 | | |
| 7 | TOTAL Accruals for Year (Enter Total of lines 3 thru 6) | 211,779 |
| 8 | Net Charges for Plant Retired: | |
| 9 | Book Cost of Plant Retired | -- |
| 10 | Cost of Removal | -- |
| 11 | Salvage (Credit) | -- |
| 12 | TOTAL Net Charges (Enter Total of lines 9 thru 11) | -- |
| 13 | Other Debit or Credit Items (Describe): Reserve Transfer of Transferred Assets, Recorded gain on | 150,751 |
| 14 | sale of property | |
| 15 | Balance, End of Year (Enter Total of lines 1, 7, 12, and 14) | 3,594,547 |

Intentionally Left Blank

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|----------|--|----------------------|-------------------------|--|
| 1 | Bostco LLC | 12/21/2000 | | 3,654,808 |
| 2 | | | | |
| 3 | | | | |
| 4 | Footnote: Wisconsin Electric's Investment in | | | |
| 5 | the ATC is recorded in account 124. | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 \$ | 0 | TOTAL | 3,654,808 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|--------------------------|---|--|-------------|
| -473,706 | | 3,181,102 | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| | | | | 35 |
| | | | | 36 |
| | | | | 37 |
| | | | | 38 |
| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| -473,706 | | 3,181,102 | | 42 |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

| | |
|--|---|
| 1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate. | 4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account. |
|--|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling", "controlled by", and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
|----------|---|-------------------------------|-----------------|-------------|-------------------------|-----------------------|
| | | | Debits (c) | Credits (d) | | |
| 1 | Wispark Corporation | 96,851 | 32,843 | | 129,694 | -- |
| 2 | Wisconsin Energy Corporation | 876,214 | 241,269 | | 1,117,483 | -- |
| 3 | Wisconsin Gas Company * | 13,590,978 | 10,285,664 | | 23,876,642 | -- |
| 4 | Witech Corporation | 2,999 | | 230 | 2,769 | -- |
| 5 | Wisvest Corporation | 101,840 | | 94,585 | 7,255 | -- |
| 6 | Wisconsin Energy Capital Corporation | 2,178 | | 2,148 | 30 | -- |
| 7 | Minergy Corporation | 131,141 | 4,676 | | 135,817 | -- |
| 8 | Badger Service Company | -- | -- | -- | -- | -- |
| 9 | Wisvest Thermal Energy Serv. | 108,088 | 31,346 | | 139,434 | -- |
| 10 | WEC International | -- | | | -- | -- |
| 11 | Edison Sault | 2,856,692 | 661,090 | | 3,517,782 | -- |
| 12 | WEC Nuclear | -- | | | -- | -- |
| 13 | Syndesis | -- | 155 | | 155 | -- |
| 14 | Bostco LLC | 9,029 | 7,358 | | 16,387 | -- |
| 15 | Northern Tree | 445 | 388 | | 833 | -- |
| 16 | WE Power | 1,056,424 | 157,530 | | 1,213,954 | -- |
| 17 | Leasehold Corporation | -- | | | -- | -- |
| 18 | Wexco | -- | 51 | | 51 | -- |
| 19 | SSS Holdings, LLC | -- | | | -- | -- |
| 20 | | | | | | |
| 21 | * See page 260B - The Wisconsin Electric-Wisconsin Gas intercompany transactions are netted due to unique handling in the SAP software. | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | TOTAL | 18,832,879 | 11,422,370 | 96,963 | 30,158,286 | -- |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|--|---|-------------------------------|---|---|
| MATERIALS AND SUPPLIES | | | | | |
| <p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p> | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) | |
| 1 | Fuel Stock (Account 151) | 124,996,276 | 132,245,678 | Fossil | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | | |
| 5 | Assigned to - Construction (Estimated) | 32,685,588 | 29,318,397 | | |
| 6 | Assigned to - Operations and Maintenance | | | | |
| 7 | Production Plant (Estimated) | 44,506,861 | 52,842,711 | Fossil | |
| 8 | Transmission Plant (Estimated) | | | Electric | |
| 9 | Distribution Plant (Estimated) | 8,202,063 | 7,357,106 | Gas and Electric | |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | | |
| 11 | Assigned to - Other (provide details in footnote) | 118,717 | 255,546 | Gas, Electric, Fos | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 85,513,229 | 89,773,760 | Gas | |
| 13 | Merchandise (Account 155) | 25,390 | 13,239 | | |
| 14 | Other Materials and Supplies (Account 156) | | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | | |
| 16 | Stores Expense Undistributed (Account 163) | 2,953,890 | 3,268,932 | Gas & Electric | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 213,488,785 | 225,301,609 | | |

Intentionally Left Blank

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2008 |
|--|---------------------------------------|---|--------------------------------|---------------------------------|
| PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) | | | | |
| <p>1. Report below the information called for concerning production fuel and oil stock.</p> <p>2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.</p> <p>3. Each kind of coal or oil should be shown separately.</p> <p>4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.</p> | | | | |
| Line No. | Item (a) | Total Cost (b) | Bituminous Coal (Tons) | |
| | | | Quantity (c) | Cost (d) |
| 1 | On hand beginning of year | 124,996,275 | 857,750 | 56,242,839 |
| 2 | Received during year | 473,642,181 | 1,634,722 | 125,708,605 |
| 3 | TOTAL | 598,638,456 | 2,492,472 | 181,951,444 |
| 4 | | | | |
| 5 | Used during year (specify department) | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | Affiliated Company Sale | - | | |
| 12 | | | | |
| 13 | Burns - Electric Department | (564,074,050) | (1,663,868) | (118,852,634) |
| 14 | | | | |
| 15 | Misc. Adjustments | (20,943,608) | (405,801) | (10,138,915) |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | Sold or transferred | 118,624,881 | 369,479 | 8,657,146 |
| 38 | | | | |
| 39 | TOTAL DISPOSED OF | (466,392,777) | (1,700,190) | (120,334,403) |
| 40 | BALANCE END OF YEAR | 132,245,679 | 792,282 | 61,617,041 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 2008 | |
|--|---------------|---|-------------|--------------------------------|-------------|---------------------------------|--|
| <p align="center">PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)</p> | | | | | | | |
| <p>1. Report below the information called for concerning production fuel and oil stock. 2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.</p> | | | | | | | |
| Sub-bituminous Coal (Tons) | | Pet Coke (Tons) | | Propane (Barrels - 42 Gal.) | | Line | |
| Quantity (e) | Cost (f) | Quantity (g) | Cost (h) | Quantity (i) | Cost (j) | No. | |
| 2,556,707 | 60,014,529 | - | - | 1,232 | 53,667 | 1 | |
| 9,826,004 | 295,309,807 | - | - | - | - | 2 | |
| 12,382,711 | 355,324,336 | - | - | 1,232 | 53,667 | 3 | |
| | | | | | | 4 | |
| | | | | | | 5 | |
| | | | | | | 6 | |
| | | | | | | 7 | |
| | | | | | | 8 | |
| | | | | | | 9 | |
| | | | | | | 10 | |
| | | | | | | 11 | |
| | | | | | | 12 | |
| (9,819,156) | (288,795,475) | - | - | (214) | (9,571) | 13 | |
| (361,820) | (9,193,420) | - | - | (186) | - | 14 | |
| | | | | | | 15 | |
| | | | | | | 16 | |
| | | | | | | 17 | |
| | | | | | | 18 | |
| | | | | | | 19 | |
| | | | | | | 20 | |
| | | | | | | 21 | |
| | | | | | | 22 | |
| | | | | | | 23 | |
| | | | | | | 24 | |
| | | | | | | 25 | |
| | | | | | | 26 | |
| | | | | | | 27 | |
| | | | | | | 28 | |
| | | | | | | 29 | |
| | | | | | | 30 | |
| | | | | | | 31 | |
| | | | | | | 32 | |
| | | | | | | 33 | |
| | | | | | | 34 | |
| | | | | | | 35 | |
| - | 787,842 | - | - | (671) | (33,180) | 36 | |
| (10,180,976) | (297,201,053) | - | - | (1,071) | (42,751) | 37 | |
| 2,201,735 | 58,123,283 | - | - | 161 | 10,916 | 38 | |
| | | | | | | 39 | |
| | | | | | | 40 | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2008 | |
|--|-------------|---|---------------|--------------------------------|---------------------------------|------|
| PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued) | | | | | | |
| <p>1. Report below the information called for concerning production fuel and oil stock.</p> <p>2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.</p> <p>3. Each kind of coal or oil should be shown separately.</p> <p>4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.</p> | | | | | | |
| Oil (Barrels - 42 Gal.) | | Gas (MCF) | | | | Line |
| Quantity (e) | Cost (f) | Quantity (g) | Cost (h) | Quantity (i) | Cost (j) | No. |
| 89,045 | 5,509,528 | 444 | 3,175,712 | | | 1 |
| 66,597 | 8,583,253 | 16,790 | 44,040,516 | | | 2 |
| 155,642 | 14,092,781 | 17,234 | 47,216,228 | - | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | - | - | | | 11 |
| (46,365) | (6,350,673) | (15,887) | (150,065,697) | | | 12 |
| (20,282) | (1,611,273) | - | - | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| (8,231) | (600,927) | (313) | 109,814,000 | | | 36 |
| | | | | | | 37 |
| (74,878) | (8,562,873) | (16,200) | (40,251,697) | - | - | 38 |
| 80,764 | 5,529,908 | 1,034 | 6,964,531 | - | - | 39 |
| | | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | Allowances Inventory (Account 158.1) (a) | Current Year | | 2009 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 103,804.00 | 9,789 | 91,421.00 | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | Dynergy/IP Swap | 7,250.00 | | 7,250.00 | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | 7,250.00 | | 7,250.00 | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 37,582.00 | 2,248 | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | Cantor Fitzgerald | 18,000.00 | | 15,000.00 | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | 18,000.00 | | 15,000.00 | |
| 29 | Balance-End of Year | 55,472.00 | 7,541 | 83,671.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | 3,727,000 | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | 10,548.00 | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | 10,548.00 | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | 506,344 | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2010 | | 2011 | | Future Years | | Totals | | Line |
|------------|-------------|------------|-------------|--------------|-------------|--------------|-------------|------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| 88,686.00 | | 88,687.00 | | 2,174,413.00 | | 2,547,011.00 | 9,789 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | 14,500.00 | | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| | | | | | | 14,500.00 | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 37,582.00 | 2,248 | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | 33,000.00 | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | 33,000.00 | | 28 |
| 88,686.00 | | 88,687.00 | | 2,174,413.00 | | 2,490,929.00 | 7,541 | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | 3,727,000 | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | |
| 2,562.00 | | 2,562.00 | | 64,050.00 | | 79,722.00 | | 36 |
| | | | | 2,562.00 | | 2,562.00 | | 37 |
| | | | | | | | | 38 |
| | | 1,242.00 | | 4,972.00 | | 6,214.00 | | 39 |
| 2,562.00 | | 1,320.00 | | 61,640.00 | | 76,070.00 | | 40 |
| | | | | | | | | 41 |
| | | | | | | | | 42 |
| | | | | | | | | 43 |
| | | | | | 169,033 | | 675,377 | 44 |
| | | | | | | | | 45 |
| | | | | | | | | 46 |

| | | | | |
|---|---------------------------|---|--------------------------------|---------------------------------|
| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2008 |
| MISCELLANEOUS CURENT AND ACCRUED ASSETS (Account 174) | | | | |
| 1. Give description and amount of other current and accrued assets as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class. | | | | |
| Line No. | Item (a) | Balance End of Year (b) | | |
| 1 | Restricted Cash | 214,112,208 | | |
| 2 | Passive Margin Deposits | 6,306,689 | | |
| 3 | Arbitrage Margin Deposits | 25,520 | | |
| 4 | Other Margin Deposits | 36,837,051 | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL | 257,281,468 | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | FAS 109 Regulatory Asset - Federal | 65,590,936 | 18,019,937 | 190 & 282 | 31,567,361 | 52,043,512 |
| 2 | FAS 109 Regulatory Asset - State | 22,207,982 | 3,504,094 | 190 & 282 | 7,633,958 | 18,078,118 |
| 3 | Tax/Interest Assessment | 3,817,588 | | 408 & 431 | 1,789,994 | 2,027,594 |
| 4 | FAS 143 ARO | 43,181,565 | 2,861,150 | | | 46,042,715 |
| 5 | | | | | | |
| 6 | Gas Plant Clean-Up | 34,008,987 | 505,397 | 735 | 6,502,812 | 28,011,572 |
| 7 | LS Power Plant | 75,547,632 | 2,312,632 | | | 77,860,264 |
| 8 | Pleasant Prairie Forced Outage | 13,010,589 | | 555 | 13,010,589 | |
| 9 | Transmission Charges - WI | 239,087,598 | 15,995,957 | Various | 56,092,076 | 198,991,479 |
| 10 | | | | | | |
| 11 | FAS 133 | (7,260,742) | 70,937,148 | Various | 6,628,360 | 57,048,046 |
| 12 | Pensions | 189,881,548 | 202,122,376 | | | 392,003,924 |
| 13 | PW Power Plant Retirement | 26,569,256 | 629,655 | 407 | 4,219,713 | 22,979,198 |
| 14 | Deferred MISO Day 2 Charges | 37,868,261 | 4,014,439 | 555 | 4,798,344 | 37,084,356 |
| 15 | | | | | | |
| 16 | Deferred MISO Day 2 WUMS Amounts | 7,570,777 | | | | 7,570,777 |
| 17 | Deferred Residential Uncollectibles | 46,027,325 | 29,255,146 | 904 | 67,876,275 | 7,406,196 |
| 18 | Deferred Costs of Reduced Coal Delivery | 28,216,265 | | 555 | 28,216,265 | |
| 19 | Deferred ATC Costs - MI | 1,804,782 | 63,720 | Various | 1,868,502 | |
| 20 | | | | | | |
| 21 | Environmental Trust Costs | 2,589,143 | 380 | | | 2,589,523 |
| 22 | Energy Efficiency Gas Program | 1,101,829 | 834,506 | 908 | 3,138,867 | -1,202,532 |
| 23 | NOx Escrow | 32,959,851 | 768,894 | 456 | 5,267,694 | 28,461,051 |
| 24 | PTF Capital Lease | 29,396,539 | 23,624,399 | | | 53,020,938 |
| 25 | | | | | | |
| 26 | Escrow PTF Costs | 13,359,596 | 289,609,543 | 507 & 550 | 302,946,946 | 22,193 |
| 27 | Deferred ERGS Settlement | | 4,165,000 | | | 4,165,000 |
| 28 | Deferred Nuclear Fuel Legal Costs | 11,541,415 | 1,465,137 | | | 13,006,552 |
| 29 | Marquette Interchange Escrow | 578,660 | | 467 | 91,945 | 486,715 |
| 30 | | | | | | |
| 31 | Deferred Coal Legal Costs | | 2,423,984 | | | 2,423,984 |
| 32 | Act 141 Escrow (Pymnts & Lrg Cust Refund) | 9,938,904 | 23,868,363 | 908 | 26,286,775 | 7,520,492 |
| 33 | OPEB FAS 158 | 23,683,107 | 25,036,668 | | | 48,719,775 |
| 34 | Misc Regulatory Reserve | (12,030,001) | | 921 | 11,595,930 | -23,625,931 |
| 35 | FERC Carrying Charges | 11,914,607 | 9,203,169 | | 1,024,604 | 20,093,172 |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 952,163,999 | 731,221,694 | | 580,557,010 | 1,102,828,683 |

Intentionally Left Blank

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 | |
|--|--|---|---------------|---|---|-------------------------------|
| MISCELLANEOUS DEFERRED DEBITS (Account 186) | | | | | | |
| 1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes. | | | | | | |
| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS Account Charged (d) Amount (e) | | Balance at End of Year (f) |
| 1 | Distribution of Property | 110,322 | 18,786,469 | | 18,801,624 | 95,167 |
| 2 | OSIP | 1,156,140 | | | 276,658 | 879,482 |
| 3 | Employee training Licensure | | | | | |
| 4 | Elec Oper Client Jobs | 48,374 | 2,560,954 | | 2,632,237 | -22,909 |
| 5 | Gas Client Jobs | -85,221 | 990,112 | | 994,667 | -89,776 |
| 6 | Deferred Eng Jobs - EO | 91,463 | 380,976 | | 340,587 | 131,852 |
| 7 | Deferred Eng Jobs - FO | 373,427 | 3,595,320 | | 1,643,199 | 2,325,548 |
| 8 | Deferred Oth Jobs - EO | 28,766 | 106,239 | | 33,706 | 101,299 |
| 9 | Deferred Oth Jobs - FO | 348,902 | 189,900 | | 160,671 | 378,131 |
| 10 | Deferred Oth Jobs - CS | 42,036 | 39,296 | | 81,294 | 38 |
| 11 | Deferred Oth Jobs - PR | 660,545 | | | 600,730 | 59,815 |
| 12 | Deferred Oth Jobs - CC | 29,103 | 8,117 | | 8,117 | 29,103 |
| 13 | IBS Cash | -64,629 | 7,204,124 | | 7,255,615 | -116,120 |
| 14 | Michigan restructuring | 705,008 | 24,892 | | 729,900 | |
| 15 | Com Syndication Fees | 519,637 | 378,333 | | 541,377 | 356,593 |
| 16 | WePwr Lease Inv Acrl | 21,699,131 | 301,166,489 | | 296,222,812 | 26,642,808 |
| 17 | Misc deferred sponsorships | 468,947 | 416,461 | | 354,415 | 530,993 |
| 18 | MscDfrDbt-PWGs TransAg | 14,541,087 | | | 1,928,100 | 12,612,987 |
| 19 | Lease Prepayments | 47,467,915 | 36,042,247 | | 8,370,023 | 75,140,139 |
| 20 | Misc deferred Debt- Debt Exp | 184,939 | 2,192,305 | | 2,593,302 | -216,058 |
| 21 | FAS 87 Prepaid Pension Asset | | | | | |
| 22 | Misc Deferred Stock Options Tax | 55,053 | 22,767,039 | | 22,822,092 | |
| 23 | Misc Deferred Corporate Cr Card | -185,668 | 24,874,178 | | 24,688,510 | |
| 24 | Misc deferred PTF-ERGS-TECH | 3,857,278 | 928,030 | | 1,983 | 4,783,325 |
| 25 | Misc Deferred - other Corp Ctr | 1,276,721 | 365,111 | | 1,641,832 | |
| 26 | Misc Deferred Client Job FO | 237,862 | 6,200,999 | | 6,312,801 | 126,060 |
| 27 | Deferred Oth Jobs - GO | | 68,334 | | 32,053 | 36,281 |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | -20,630 | | | | 29,141 |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 93,546,508 | | | | 123,813,899 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|-------------------------------------|-------------------------------|
| 1 | Electric | | |
| 2 | Contributions in Aid of Construction | 92,034,503 | 99,233,610 |
| 3 | Point Beach Sale | 175,508,494 | 62,577,545 |
| 4 | Deferred Compensation | 11,196,948 | 11,093,597 |
| 5 | Post Retirement Benefits | 44,975,250 | 39,565,669 |
| 6 | Power the Future | 122,008,470 | 204,487,024 |
| 7 | Other (See Below) | 51,730,392 | -68,460,931 |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 497,454,057 | 348,496,514 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | Contributions in Aid of Construction | 5,198,365 | 6,325,365 |
| 13 | Conservation & Weatherization | 1,787,708 | -480,015 |
| 14 | FIFO Inventory Adjustment | -647,787 | -651,403 |
| 15 | Other (See Below) | 1,299,350 | 3,557,843 |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | 7,637,636 | 8,751,790 |
| 17 | Other (See Below) | 12,584,348 | 7,704,665 |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 517,676,041 | 364,952,969 |

Notes

| | Bal BOY | Bal EOY |
|-------------------------------------|---------------|-----------------|
| Other Electric: | | |
| Accrued Vacation Pay | \$ 10,297,751 | \$ 10,982,295 |
| Clean Air Emissions | 20,317,486 | 13,043,214 |
| Conservation & Weatherization | (428,620) | 266,757 |
| DOE Nuclear Waste Refund | (3,427,210) | (4,032,991) |
| FAS 109 | (3,002,465) | 0 |
| FAS 112 | 3,921,478 | 5,204,520 |
| Fuel Cost Reduced | (11,235,262) | 0 |
| Injuries and Damages Accrual | 4,243,345 | 4,686,406 |
| Interest on Audit Settlement | 9,182,637 | 4,794,572 |
| MISO Day 2 Charges | (18,093,092) | (17,880,209) |
| Others | 976,703 | (27,571,005) |
| Additional/(Excess) Pension Expense | 31,415,610 | (80,369,121) |
| PP Unit 1 Forced Outage | (5,180,607) | 0 |
| Regulatory Reserve Adj - Book | 5,748,162 | 10,423,335 |
| Severance Pool | 204,623 | 759,489 |
| Stock Option Expense Sec 123R | 6,789,853 | 11,231,807 |
| | ----- | ----- |
| | \$ 51,730,392 | \$ (68,460,931) |

| | | |
|------------------|--------------|--------------|
| Other Gas: | | |
| FAS 109 | \$ 686,582 | \$ 0 |
| Others | 610,624 | 3,555,687 |
| Pipeline Refunds | 2,144 | 2,156 |
| | ----- | ----- |
| | \$ 1,299,350 | \$ 3,557,843 |

| | | |
|-----------------------|---------------|--------------|
| Other: | | |
| Deferred Compensation | \$ 12,584,348 | \$ 7,704,665 |
| | ----- | ----- |
| | \$ 12,584,348 | \$ 7,704,665 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Schedule Page 234 - Accumulated Deferred Income Taxes (Account 190)

Total electric utility production function account 190 deferred income taxes totaled \$244,818,000 and \$67,843,000 at December 31, 2007 and December 31, 2008 respectively. Electric utility general function account 190 deferred income taxes were \$33,352,000 and \$(2,487,000) at December 31, 2007 and December 31, 2008 respectively. These amounts assign specific deferred income tax amounts to each function where possible, allocate other deferred income tax amounts, and are adjusted to remove deferred income tax effects related to Wisconsin regulatory deferrals.

Electric utility 2008 monthly account 190 deferred income taxes included the following amounts related to the Point Beach Power Plant which was sold in September, 2007. After February of 2008, the balance was zero.

| Month | Amount |
|--------|-------------|
| ----- | ----- |
| Dec-07 | (3,209,327) |
| Jan-08 | (3,209,327) |
| Feb-08 | (3,231,517) |
| Mar-08 | |
| Apr-08 | |
| May-08 | |
| Jun-08 | |
| Jul-08 | |
| Aug-08 | |
| Sep-08 | |
| Oct-08 | |
| Nov-08 | |
| Dec-08 | |

13 Month Average (742,321)

Dec & Dec

Two Point Average (1,604,664)

| | | | | | |
|----------------------------------|--|---|--|----------------|----------------|
| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
| | | (1) <input checked="" type="checkbox"/> An Original | | (Mo, Da, Yr) | |
| Wisconsin Electric Power Company | | (2) <input type="checkbox"/> A Resubmission | | | Dec. 31, 2008 |

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Changes During Year | |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Electric: | | | |
| 2 | Contributions in Aid of Construction | \$92,034,503 | \$2,338,678 | \$9,466,643 |
| 3 | Point Beach Sale | 175,508,494 | 113,078,646 | 147,698 |
| 4 | Deferred Compensation | 11,196,948 | 317,815 | 214,464 |
| 5 | Post Retirement Benefits | 44,975,250 | 20,216,182 | 14,806,600 |
| 6 | Power the Future | 122,008,470 | 46,518,223 | 128,996,778 |
| 7 | Other (See Below) | 51,730,392 | 200,556,785 | 72,909,579 |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | \$497,454,057 | \$ 383,026,329 | \$ 226,541,762 |
| 9 | Gas: | | | |
| 10 | Accrued Vacation Pay | \$0 | \$0 | \$0 |
| 11 | Bad Debt Reserve | --- | 0 | 0 |
| 12 | Contributions in Aid of Construction | 5,198,365 | 312,296 | 1,434,919 |
| 13 | Conservation & Weatherization | 1,787,708 | 959,703 | 1,165,322 |
| 14 | FIFO Inventory Adjustment | (647,787) | 3,618 | 2 |
| 15 | Other (See Below) | 1,299,350 | 1,212,303 | 2,710,997 |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | \$ 7,637,636 | \$ 2,487,920 | \$ 5,311,240 |
| 17 | Other (Specify) | \$ 12,584,348 | \$ 8,907,905 | \$ 4,028,223 |
| 18 | TOTAL (Acct. 190) (Total of lines 8, 16 and 17) | \$ 517,676,041 | \$ 394,422,154 | \$ 235,881,225 |
| 19 | Classification of Total: | | | |
| 20 | Federal Income Tax | \$ 453,618,606 | \$ 344,105,633 | \$ 203,312,970 |
| 21 | State Income Tax | \$ 64,057,435 | \$ 50,316,521 | \$ 32,568,256 |
| 22 | Local Income Tax | | | |

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

| | | | | |
|-------------------------------------|----------------------|-----------------------|----------------------|--|
| Other Electric: | | | | |
| Accrued Vacation Pay | \$ 10,297,751 | \$ 47,238 | \$ 731,780 | |
| Bad Debt Reserve | 0 | | | |
| Capitalized Intangibles | 0 | 0 | 0 | |
| Clean Air Emissions | 20,317,486 | 7,545,019 | 270,747 | |
| Conservation & Weatherization | (428,620) | 2,214,365 | 3,348,472 | |
| Decommissioning | 0 | 0 | 0 | |
| D.O.E. Contamination Costs | 0 | 0 | 0 | |
| D.O.E. Nuclear Waste Refund | (3,427,210) | 605,795 | 13 | |
| FAS 109 | (3,002,465) | 5,331,909 | 793,978 | |
| FAS 112 | 3,921,478 | 14 | 1,283,058 | |
| Fuel Adjustment - Refund | 0 | 0 | 0 | |
| Fuel Cost Reduced | (11,235,262) | 187,321 | 11,422,584 | |
| Injuries and Damages Accrual | 4,243,345 | 270,480 | 713,542 | |
| Interest on Audit Settlement | 9,182,637 | 4,439,360 | 51,293 | |
| MISO Day 2 Charges | (18,093,092) | 1,507,123 | 1,720,005 | |
| NOX Escrowed Revenue | - | 0 | 0 | |
| Others | 976,703 | 42,469,311 | 13,567,384 | |
| Additional/(Excess) Pension Expense | 31,415,610 | 135,736,422 | 23,951,692 | |
| PP Unit 1 Forced Outage | (5,180,607) | 57,907 | 5,238,514 | |
| Prepaid Insurance | 0 | 0 | 0 | |
| Regulatory Reserve Adj - Book | 5,748,162 | 22 | 4,675,197 | |
| Replacement Nuclear | 0 | 0 | 0 | |
| Severance Pool | 204,623 | 34,876 | 589,742 | |
| Stock Option Expense Sec 123R | 6,789,853 | 109,623 | 4,551,578 | |
| TOTAL | \$ 51,730,392 | \$ 200,556,785 | \$ 72,909,579 | |
| Other Gas: | | | | |
| Deferred Compensation | \$ - | \$ 566 | \$ 566 | |
| FAS 109 | 686,582 | 312,857 | 1,350,557 | |
| Gas True Up Adjustment | - | 0 | 0 | |
| Others | 610,624 | 898,880 | 1,359,862 | |
| Pipeline Refunds | 2,144 | 0 | 12 | |
| TOTAL | \$ 1,299,350 | \$ 1,212,303 | \$ 2,710,997 | |
| Other: | | | | |
| Deferred Compensation | \$ 12,584,348 | \$ 8,907,905 | \$ 4,028,223 | |
| Non-Operating - Other | 0 | 0 | 0 | |
| TOTAL | \$ 12,584,348 | \$ 8,907,905 | \$ 4,028,223 | |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required.
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other Other.

| Changes During Year | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|---|--|---------------------|---------------|---------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | | |
| | | | \$71,142 | | | \$99,233,610 | 1 |
| | | | | | 1 | 62,577,545 | 2 |
| | | | 1 | | | 11,093,597 | 3 |
| | | | | | 1 | 39,565,669 | 4 |
| | | | 8,620,293 | | 1,164,410 | 204,487,024 | 5 |
| | | | | | | (68,460,931) | 6 |
| \$ - | \$ - | | \$ 8,691,436 | | \$ 1,164,412 | \$348,496,514 | 7 |
| | | | | | 0 | \$0 | 8 |
| | | | 0 | | | 0 | 9 |
| | | | 4,377 | | | 6,325,365 | 10 |
| | | | 0 | | 2,473,342 | (480,015) | 11 |
| | | | | | | (651,403) | 12 |
| | | | 2,484,081 | | 1,724,282 | 3,557,843 | 13 |
| \$ - | \$ - | | \$ 2,488,458 | | \$ 4,197,624 | \$ 8,751,790 | 14 |
| \$ - | \$ - | | \$ - | | \$ 1 | \$ 7,704,665 | 15 |
| \$ - | \$ - | | \$ 11,179,894 | | \$ 5,362,037 | \$ 364,952,969 | 16 |
| | | | | | | | 17 |
| | | | \$ 10,821,129 | | \$ 4,033,232 | \$ 319,613,840 | 18 |
| | | | \$ 348,029 | | \$ 1,318,070 | \$ 45,339,129 | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |

NOTES (Continued)

| | | |
|-------------|--------------|-----------------|
| 2 | 0 | \$ 10,982,295 |
| | 0 | 0 |
| | 0 | 0 |
| | | 13,043,214 |
| | 438,730 | 266,757 |
| | 0 | 0 |
| | 0 | 0 |
| 1 | | (4,032,991) |
| 8,229,204 | \$ 688,808 | 0 |
| | 2 | 5,204,520 |
| | | 0 |
| | 1 | 0 |
| | 1 | 4,696,406 |
| 2 | | 4,794,572 |
| 1 | | (17,880,209) |
| 0 | | 0 |
| 391,083 | 36,964 | (27,571,005) |
| | 1 | (80,369,121) |
| | | 0 |
| 0 | | 0 |
| 0 | 2 | 10,423,335 |
| | | 0 |
| | | 759,489 |
| | 1 | 11,231,807 |
| \$ - | \$ 1,164,410 | \$ (68,460,931) |
| | | 0 |
| | 1,724,282 | 0 |
| | | 0 |
| \$2,484,081 | | 3,555,687 |
| | | 2,156 |
| \$ - | \$ 2,484,081 | \$ 1,724,282 |
| | | \$ 3,557,843 |
| | 0 | 7,704,665 |
| | 1 | 0 |
| \$ - | \$ - | \$ 7,704,665 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|----------|---|---|--------------------------------------|----------------------------------|
| 1 | Account 201 - Common Stock | 65,000,000 | 10.00 | |
| 2 | | | | |
| 3 | Total_Common | 65,000,000 | | |
| 4 | | | | |
| 5 | Account 204 - Preferred Stock | | | |
| 6 | | | | |
| 7 | Six Per Cent - Cumulative | 45,000 | 100.00 | |
| 8 | 3.60% Series - Cumulative | 2,286,500 | 100.00 | |
| 9 | | | | |
| 10 | Serial Preferred | 5,000,000 | 25.00 | |
| 11 | | | | |
| 12 | Total_Preferred | 7,331,500 | | |
| 13 | | | | |
| 14 | | | | |
| 15 | Footnote: Six Per Cent - Cumulative preferred | | | |
| 16 | stock is not callable. | | | |
| 17 | | | | |
| 18 | 3.6% Series - Cumulative call | | | |
| 19 | price is fixed at 101.00. | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| 33,289,327 | 332,893,270 | | | | | 1 |
| | | | | | | 2 |
| 33,289,327 | 332,893,270 | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 44,498 | 4,449,800 | | | | | 7 |
| 260,000 | 26,000,000 | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 304,498 | 30,449,800 | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| | | | | | | 41 |
| | | | | | | 42 |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203

- Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amount representing the excess of consideration received over stated values of stocks without par value.

| Line No. | Name of Account and Description of Item (a) | Number of Shares (b) | Amount (c) |
|----------|--|----------------------|---------------|
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | Account 207 - Premium on Capital Stock | | |
| 5 | ----- | | |
| 6 | | | |
| 7 | Preferred Stock 3.60% Series (\$100 Par Value) | 260,000 | \$260,000 |
| 8 | | | |
| 9 | Common Stock | 33,289,327 | \$152,829,947 |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | Account 202, 203, 205, 206 and 212 | | |
| 14 | ----- | | |
| 15 | | | |
| 16 | NONE | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | TOTAL | 33,549,327 | \$153,089,947 |

| | | | | | |
|--|--|---|--------|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
| OTHER PAID-IN CAPITAL (Accounts 208-211, inc.) | | | | | |
| <p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p> | | | | | |
| Line No. | Item (a) | | | | Amount (b) |
| 1 | Account 208 - Capital Contribution from Stockholder (WEC) | | | | |
| 2 | | | | | |
| 3 | Beg of Year | Credits | Debits | | |
| 4 | ----- | ----- | ----- | | |
| 5 | \$475,000,000 | \$ -- | \$ -- | | 475,000,000 |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | SUBTOTAL | | | | 475,000,000 |
| 11 | | | | | |
| 12 | Account 209 | | | | |
| 13 | ----- | | | | |
| 14 | | | | | |
| 15 | None | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | Account 210 - Gain on Resale or Cancellation | | | | |
| 19 | of Reacquired Stock | | | | |
| 20 | | | | | |
| 21 | Preferred Stock: | | | | |
| 22 | Beg. of Year | Credits | Debits | | |
| 23 | ----- | ----- | ----- | | |
| 24 | 8.8% Series \$4,284,777 | \$ -- | \$ -- | | 4,284,777 |
| 25 | 7.75% Series 1,103,066 | -- | -- | | 1,103,066 |
| 26 | 6.75% Series -2,789,391 | -- | -- | | -2,789,391 |
| 27 | 6.00% Series 50 | -- | -- | | 50 |
| 28 | ----- | ----- | ----- | | |
| 29 | SUBTOTAL \$2,598,502 | \$ -- | \$ -- | | 2,598,502 |
| 30 | | | | | |
| 31 | Account 211 - Miscellaneous Paid-in-Capital | | | | |
| 32 | | | | | |
| 33 | Beg. of Year | Credits | Debits | | |
| 34 | ----- | ----- | ----- | | |
| 35 | \$44,555,543 | \$13,448,137 | \$ -- | | 58,003,680 |
| 36 | | | | | |
| 37 | Credits relate to Wisconsin Electric's portion of tax benefits of: | | | | |
| 38 | Non-qualified stock option exercises - \$2,162,568 | | | | |
| 39 | Share based compensation - \$11,285,569 | | | | |
| 40 | TOTAL | | | | 535,602,182 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | ACCOUNT 221: | | |
| 2 | ----- | | |
| 3 | FIRST MORTGAGE BONDS: | | |
| 4 | | | |
| 5 | 6-1/2% Series | 150,000,000 | 180,487 |
| 6 | | | 2,097,000 D |
| 7 | 6-7/8% Series | 100,000,000 | 362,391 |
| 8 | | | 3,135,000 D |
| 9 | 4-1/2% Series | 300,000,000 | 347,237 |
| 10 | | | 2,193,000 D |
| 11 | 5-5/8% Series | 335,000,000 | 387,748 |
| 12 | | | 3,902,750 D |
| 13 | 6.0% Series | 300,000,000 | 378,476 |
| 14 | | | 2,382,000 D |
| 15 | 5.7% Series | 300,000,000 | 358,939 |
| 16 | | | 2,856,000 D |
| 17 | 6.25% Series | 250,000,000 | 350,000 |
| 18 | | | 1,710,000 D |
| 19 | SUBTOTAL FIRST MORTGAGE BONDS & DEBENTURES | 1,735,000,000 | 20,641,028 |
| 20 | | | |
| 21 | ACCOUNT 222: | | |
| 22 | ----- | | |
| 23 | NONE | | |
| 24 | | | |
| 25 | ACCOUNT 223 | | |
| 26 | ----- | | |
| 27 | NONE | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 2,064,350,000 | 24,537,443 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| 06/01/1998 | 06/01/2028 | 06/01/1998 | 06/01/2028 | 150,000,000 | 9,750,000 | 5 |
| | | | | | | 6 |
| 12/05/1995 | 12/01/2095 | 12/01/1995 | 12/01/2095 | 100,000,000 | 6,875,000 | 7 |
| | | | | | | 8 |
| 05/06/2003 | 05/15/2013 | 05/15/2003 | 05/15/2013 | 300,000,000 | 13,500,000 | 9 |
| | | | | | | 10 |
| 05/06/2003 | 05/15/2033 | 05/15/2003 | 05/15/2033 | 335,000,000 | 18,843,750 | 11 |
| | | | | | | 12 |
| 10/01/2008 | 04/01/2014 | 10/01/2008 | 04/01/2014 | 300,000,000 | 4,500,000 | 13 |
| | | | | | | 14 |
| 11/07/2006 | 12/01/2036 | 12/01/2006 | 12/01/2036 | 300,000,000 | 17,100,000 | 15 |
| | | | | | | 16 |
| 12/11/2008 | 12/01/2015 | 12/01/2008 | 12/01/2015 | 250,000,000 | 911,458 | 17 |
| | | | | | | 18 |
| | | | | 1,735,000,000 | 71,480,208 | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 1,899,350,000 | 74,363,145 | 33 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | | | |
| 2 | | | |
| 3 | ACCOUNT 224: | | |
| 4 | ----- | | |
| 5 | VAR % NOTE: | | |
| 6 | | | |
| 7 | Adjustable Rate Note Due 2015 | 10,000,000 | 24,067 |
| 8 | | | 37,500 D |
| 9 | Adjustable Rate Note Due 2015 | 7,350,000 | 19,285 |
| 10 | | | 27,563 D |
| 11 | Adjustable Rate Note Due 2016 | 85,000,000 | 371,817 |
| 12 | | | 425,000 D |
| 13 | Adjustable Rate Note Due 2030 | 25,000,000 | 46,552 |
| 14 | | | 93,750 D |
| 15 | Adjustable Rate Note Due 2030 | 26,000,000 | 48,360 |
| 16 | | | 97,500 D |
| 17 | Adjustable Rate Note Due 2030 | 29,000,000 | 53,765 |
| 18 | | | 108,750 D |
| 19 | Adjustable Rate Note Due 2016 | 67,000,000 | 741,363 |
| 20 | | | 234,500 D |
| 21 | Adjustable Rate Note Due 2030 | 80,000,000 | 1,286,643 |
| 22 | | | 280,000 D |
| 23 | SUBTOTAL VAR% NOTE | 329,350,000 | 3,896,415 |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | Adjustment to 3.5% Series due Dec. 1, 2007 | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 2,064,350,000 | 24,537,443 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 09/14/1995 | 09/01/2015 | 09/01/1995 | 09/01/2015 | 10,000,000 | 272,238 | 7 |
| | | | | | | 8 |
| 09/14/1995 | 09/01/2015 | 09/01/1995 | 09/01/2015 | 7,350,000 | 200,095 | 9 |
| | | | | | | 10 |
| 08/05/1986 | 12/01/2004 | 08/01/1986 | 08/01/2016 | | | 11 |
| | | | | | | 12 |
| 09/14/1995 | 12/01/2004 | 09/01/1995 | 09/01/2030 | | | 13 |
| | | | | | | 14 |
| 09/14/1995 | 12/01/2004 | 09/01/1995 | 09/01/2030 | | | 15 |
| | | | | | | 16 |
| 09/14/1995 | 12/01/2004 | 09/01/1995 | 09/01/2030 | | | 17 |
| | | | | | | 18 |
| 12/01/2004 | 08/01/2016 | 12/01/2004 | 08/01/2016 | 67,000,000 | 1,461,458 | 19 |
| | | | | | | 20 |
| 12/01/2004 | 09/01/2030 | 12/01/2004 | 09/01/2030 | 80,000,000 | 1,678,313 | 21 |
| | | | | | | 22 |
| | | | | 164,350,000 | 3,612,104 | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | -729,167 | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 1,899,350,000 | 74,363,145 | 33 |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | |
| | | | Dec. 31, 2008 |

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233,234)

- Report particulars of notes and accounts payable associated companies at end of year.
 - Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
 - List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
 - Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
 - If collateral has been pledged as security to the payment of any note or account, describe such collateral.
- * See definition on page 226B

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
|----------|---|-------------------------------|-----------------|-------------|-------------------------|-----------------------|
| | | | Debits (c) | Credits (d) | | |
| 1 | Wisconsin Energy Corporation | 2,482,675 | | 920,511 | 3,403,186 | -- |
| 2 | Wisvest | -- | -- | -- | -- | -- |
| 3 | WE Power | 43,730,104 | | 12,298,028 | 56,028,132 | -- |
| 4 | SSS Holdings | 6,622 | | 4,053 | 10,675 | -- |
| 5 | Edison Sault | -- | -- | -- | -- | -- |
| 6 | Wisconsin Gas Company * | -- | -- | -- | -- | -- |
| 7 | Bostco, LLC | -- | -- | -- | -- | -- |
| 8 | WEC Nuclear | 8,463,923 | 8,463,923 | | -- | -- |
| 9 | Wispark Corporation | -- | | 5,583 | 5,583 | -- |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | * See page 226B - The Wisconsin Electric-Wisconsin Gas intercompany transactions are netted due to unique handling in the SAP software. | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL | 54,683,324 | 8,463,923 | 13,228,175 | 59,447,576 | -- |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 1 | Net Income for the Year (Page 117) | 281,306,618 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | | 256,506,354 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | | 438,637,818 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | | -436,803,600 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | | -409,894,284 |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 129,752,906 |
| 28 | Show Computation of Tax: | -76,840,279 |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

| Line No. | | Total Amount |
|----------|---|--------------|
| 1 | Utility net operating income (page 114 line 26) | |
| 2 | Allocations: Allowance for funds used during construction | |
| 3 | Interest expense | |
| 4 | Other (specify) - Rounding | |
| 5 | Net income for the year (page 117 line 72) | 281,306,618 |
| 6 | Allocation of Net income for the year | |
| 7 | Add: Federal income tax expenses | (77,144,758) |
| 8 | State income tax expenses | (18,332,735) |
| 9 | Provision for Deferred Taxes | 270,559,882 |
| 10 | Investment Tax Credit - Net | (5,875,935) |
| 11 | Division Net Income | 473,706 |
| 12 | | |
| 13 | Total pre-tax income | 450,986,778 |
| 14 | | |
| 15 | Add: Taxable income not reported on books: | 256,506,354 |
| 16 | Contributions in Aid of Construction | 20,126,596 |
| 17 | Deferred Billings | 213,976,512 |
| 18 | Deferred Transmission Revenue | 8,274,996 |
| 19 | Nox Escrowed Revenue | 4,498,800 |
| 20 | Section 162 Adjustment | 9,629,450 |
| 21 | | |
| 22 | Add: Deductions recorded on books not deducted from return | 167,604,230 |
| 23 | FIN 48 Interest | 412,295 |
| 24 | Bad Debts | 43,911,180 |
| 25 | Bond Redemption | 2,356,597 |
| 26 | Bonus Accrual | 951,172 |
| 27 | Conservation | 3,367,568 |
| 28 | Construction Period Interest and Taxes | 10,512,220 |
| 29 | Deferred Transmission Costs | 41,900,902 |
| 30 | Deferreal of Gains/Losses | 2,000,000 |
| 31 | Fuel Cost Reduced | 28,216,265 |
| 32 | Interest Expense | 1,862,701 |
| 33 | Miscellaneous Non-Deductible Expenses | 2,427,991 |
| 34 | MISO Day 2 Charges | 783,905 |
| 35 | Non-Deductible Lobbying Expense | 1,650,000 |
| 36 | Non-Deductible Meals | 725,000 |
| 37 | Non-Deductible Penalties | 140,000 |
| 38 | PP Unit 1 Forced Outage | 13,010,589 |
| 37 | Renewable Energy Development | 993,990 |
| 39 | Severance Compensation | 1,382,905 |
| 38 | Stock Options Exercised | 10,998,950 |
| 40 | | |
| 41 | Subtract: Income recorded on books not included in return: | 335,450,172 |
| 42 | AFUDC | 10,584,480 |
| 43 | Interest Income | 11,087,045 |
| 44 | Nuclear Waste Refund | 1,658,993 |
| 45 | Partnership Income | 10,520,534 |
| 46 | Point Beach Sale | 282,026,789 |
| 47 | Gain/Loss on Asset Disposition | 19,572,331 |
| 48 | | |
| 49 | Subtract: Deductions on return not charged against book income: | 409,894,284 |
| 50 | Deferred Compensation | 8,977,871 |
| 51 | Tax Depreciation in Excess of Book Depreciation | 61,917,366 |
| 52 | Casualty Losses | 29,000,000 |
| 53 | Environmental Settlement | 12,831,972 |
| 54 | Removal Costs | 15,112,780 |
| 55 | Wisconsin Franchise Tax Accrued | 9,673,137 |
| 56 | Medical/Dental | 17,407 |
| 57 | Pension Expense | 241,671,133 |
| 58 | Prepaid Expenses | 3,768,798 |
| 59 | Repair Allowance | 10,000,000 |
| 60 | Section 199 Adjustment | 16,442,623 |
| 61 | Preferred Stock Dividend Deduction | 481,197 |
| 62 | | |
| 63 | Federal taxable income for the year | 129,752,906 |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

| Utility | Other | Line No. |
|--------------|-------------|----------|
| 338,198,367 | | 1 |
| 3,073,324 | | 2 |
| 87,711,325 | | 3 |
| | | 4 |
| | | 5 |
| | | 6 |
| (85,772,568) | 8,627,810 | 7 |
| (20,544,039) | 2,211,304 | 8 |
| 259,985,079 | 10,574,803 | 9 |
| (3,389,411) | (2,486,524) | 10 |
| - | 473,706 | 11 |
| | | 12 |
| 403,839,427 | 47,147,351 | 13 |
| | | 14 |
| | | 15 |
| 20,126,596 | | 16 |
| 213,976,512 | | 17 |
| 8,274,996 | | 18 |
| 4,498,800 | | 19 |
| - | 9,629,450 | 20 |
| | | 21 |
| - | 412,295 | 22 |
| 43,911,180 | | 23 |
| 2,356,597 | | 24 |
| 951,172 | | 25 |
| 3,367,568 | | 26 |
| 10,512,220 | | 27 |
| 41,900,902 | | 28 |
| 2,000,000 | | 29 |
| 28,216,265 | | 30 |
| 1,862,701 | | 31 |
| 2,427,991 | | 32 |
| 783,905 | | 33 |
| - | 1,650,000 | 34 |
| 725,000 | | 35 |
| - | 140,000 | 36 |
| 13,010,589 | | 37 |
| 993,990 | | 38 |
| 1,382,905 | | 39 |
| 10,998,950 | | 40 |
| | | 41 |
| | | 42 |
| | | 43 |
| 3,073,326 | 7,511,154 | 44 |
| 11,087,045 | | 45 |
| 1,658,993 | | 46 |
| - | 10,520,534 | 47 |
| 282,026,789 | | 48 |
| 19,572,331 | | 49 |
| | | 50 |
| | | 51 |
| 414,214 | 8,563,657 | 52 |
| 66,602,604 | (4,685,238) | 53 |
| 29,000,000 | | 54 |
| 12,831,972 | | 55 |
| 15,112,780 | | 56 |
| 9,673,137 | | 57 |
| 17,407 | | 58 |
| 241,671,133 | | 59 |
| 3,768,798 | | 60 |
| 10,000,000 | | 61 |
| 16,442,623 | | 62 |
| - | 481,197 | 63 |
| | | 64 |
| 93,165,114 | 36,587,792 | 65 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | Federal Income | 61,236,376 | | -77,144,758 | -36,565,959 | -1,439,303 |
| 2 | FICA | 612,841 | | 27,672,648 | 28,082,576 | |
| 3 | FUTA | 56,200 | | 267,937 | 260,437 | |
| 4 | | | | | | |
| 5 | WI Franchise | 533,477 | | -19,042,155 | 132,348 | -327,713 |
| 6 | WI License Fee | | -87,021,763 | 83,056,211 | 91,612,496 | |
| 7 | WI Unemployment | 2,011 | | 230,122 | 229,958 | |
| 8 | WI PSCW Remainder | | | | | |
| 9 | Assessment | | | 2,778,500 | 2,778,500 | |
| 10 | WI Insurance | 243,857 | | 228,656 | 175,863 | |
| 11 | WI Local Real Estate-Utility | | | | | |
| 12 | WI Workers Compensation | | | | | |
| 13 | WI Local Real Estate - | | | | | |
| 14 | Non-Utility | 615,812 | | 374,000 | 508,177 | |
| 15 | Nebraska Carline | 103,848 | | 18,000 | 38,958 | |
| 16 | Colorado Carline | 1,573 | | 996 | 264 | |
| 17 | Wyoming Carline | -13,227 | | 53,400 | 29,082 | |
| 18 | Indiana Carline | 1,123 | | 204 | 304 | |
| 19 | Personal Property - Other | 9,973 | | 17,730 | 11,229 | |
| 20 | MI PSC Assessment | 162,409 | | 240,300 | 288,814 | |
| 21 | MI Unemployment | 56,200 | | 59,690 | 104,190 | |
| 22 | MI Single Business | -396,225 | | | | 396,225 |
| 23 | MI Local Real Estate-Utility | 3,485,622 | | 7,724,000 | 7,216,598 | |
| 24 | MI Local Real Estate - | | | | | |
| 25 | Non-Utility | 54,165 | | 42,500 | 24,619 | |
| 26 | MI Local Personal Prop - | | | | | |
| 27 | Utility | 2,555,341 | | 1,888,500 | 1,758,533 | 118,722 |
| 28 | Presque Isle Power Plant | | | | | |
| 29 | DC Unemployment | | | 560 | 443 | |
| 30 | Washington D.C. | | | | | |
| 31 | Franchise Tax | -6,210 | | -9,896 | | |
| 32 | Michigan | | | | | |
| 33 | Business Income Tax | | | 101,793 | 90,880 | |
| 34 | Gross Receipts Tax | | | 620,514 | 554,120 | |
| 35 | Minnesota Franchise Tax | -12,682 | | -2,991 | | |
| 36 | Regulatory Assets - | | | | | |
| 37 | Tax Amortization | | | | | |
| 38 | Use Tax - State | 7,789 | | 237,287 | 231,780 | |
| 39 | Use Tax - County | 543 | | 13,407 | 13,009 | |
| 40 | Sales Tax Accrual | | | | | |
| 41 | TOTAL | 70,141,294 | -87,021,763 | 62,764,011 | 130,316,551 | -1,252,068 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 | |
|--|--|---|---|--|---|----------|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued) | | | | | | |
| <p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> | | | | | | |
| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| 19,218,274 | | -100,089,526 | | | 22,944,768 | 1 |
| 202,913 | | 16,332,989 | | | 11,339,659 | 2 |
| 63,700 | | 164,410 | | | 110,912 | 3 |
| | | | | | | 4 |
| -18,968,739 | | -24,274,479 | | | 5,232,324 | 5 |
| | -95,578,048 | 76,511,005 | | | 6,545,206 | 6 |
| 2,175 | | 142,182 | | | 88,087 | 7 |
| | | | | | | 8 |
| | | 2,223,516 | | | 555,004 | 9 |
| 296,650 | | 172,500 | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| 481,635 | | | | | 374,000 | 14 |
| 82,890 | | 18,000 | | | | 15 |
| 2,305 | | 996 | | | | 16 |
| 11,091 | | 53,400 | | | | 17 |
| 1,023 | | 204 | | | | 18 |
| 16,474 | | 17,730 | | | | 19 |
| 113,895 | | 190,801 | | | | 20 |
| 11,700 | | 59,690 | | | -44,677 | 21 |
| | | -123,957 | | | | 22 |
| 3,993,024 | | 7,724,000 | | | | 23 |
| | | | | | | 24 |
| 72,046 | | | | | 42,500 | 25 |
| | | | | | | 26 |
| 2,804,030 | | 1,888,500 | | | | 27 |
| | | | | | | 28 |
| 117 | | 560 | | | | 29 |
| | | | | | | 30 |
| -16,106 | | -12,708 | | | 2,812 | 31 |
| | | | | | | 32 |
| 10,913 | | -216,509 | | | 318,302 | 33 |
| 66,394 | | 620,514 | | | | 34 |
| -15,673 | | -3,778 | | | 787 | 35 |
| | | | | | | 36 |
| | | 374,143 | | | -4,546 | 37 |
| 13,296 | | 74,618 | | | | 38 |
| 941 | | 6,154 | | | | 39 |
| | | | | | | 40 |
| 9,892,971 | -95,578,048 | -18,145,045 | | | 47,721,138 | 41 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | Other accounts | | | | | |
| 2 | WI Public Benefits-Res | 1,450,538 | | 23,763,177 | 23,014,860 | |
| 3 | WI Public Benefits-SM GS | -393,349 | | 4,011,124 | 4,094,340 | |
| 4 | WI Public Benefits-LG GS | 351,605 | | 3,644,620 | 3,592,629 | |
| 5 | WI Public Benefits-Primary | -577,769 | | 1,689,658 | 1,828,218 | |
| 6 | MI Customer Education | -310 | | | | |
| 7 | Stored Gas | 102 | | 216,000 | 187,742 | |
| 8 | CNG Excise Tax-Federal | -362 | | 6,358 | 16,500 | |
| 9 | CNG Excise Tax-State | 23 | | 5,919 | 5,043 | |
| 10 | Miscellaneous adjustment | | | | | 1 |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 70,141,294 | -87,021,763 | 62,764,011 | 130,316,551 | -1,252,068 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---------------------------------|--|-------------------------------------|---|--|------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| 2,198,855 | | | | | | 2 |
| -476,565 | | | | | | 3 |
| 403,596 | | | | | | 4 |
| -716,329 | | | | | | 5 |
| -310 | | | | | | 6 |
| 28,360 | | | | | 216,000 | 7 |
| -10,504 | | | | | | 8 |
| 899 | | | | | | 9 |
| 1 | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| 9,892,971 | -95,578,048 | -18,145,045 | | | 47,721,138 | 41 |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both

columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax Subaccount (See Instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | |
|----------|--|---------------------------------------|--|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Incl. In Account 165) (c) |
| 1 | Federal Income | 61,236,376 | |
| 2 | FICA | 612,841 | |
| 3 | FUTA | 56,200 | |
| 4 | | | |
| 5 | WI Franchise | 533,477 | |
| 6 | WI License Fee | | (87,021,763) |
| 7 | WI Unemployment | 2,011 | |
| 8 | WI PSCW Remainder Assessment | | |
| 9 | WI Insurance | 243,857 | |
| 10 | WI Local Real Estate-Utility | | |
| 11 | WI Workers Compensation | | |
| 12 | WI Local Real Estate-Non-Utility | 615,812 | |
| 13 | Nebraska Carline | 103,848 | |
| 14 | Colorado Carline | 1,573 | |
| 15 | Wyoming Carline | (13,227) | |
| 16 | Indiana Carline | 1,123 | |
| 17 | Personal Property-Other | 9,973 | |
| 18 | MI PSC Assessment | 162,409 | |
| 19 | MI Unemployment | 56,200 | |
| 20 | PAGE TOTAL | 63,622,473 | (87,021,763) |

DISTRIBUTION OF TAXES CHARGED (omit cents)

| Line No. | Electric a/c 408.1, 409.1 (i) | Gas a/c 408.1, 409.1 (j) | Other Utility Departments a/c 408.1, 409.1 (k) | Other Income & Deductions a/c 408.2, 409.2 (l) |
|----------|-------------------------------------|--------------------------------|--|--|
| 1 | (100,089,526) | 13,556,975 | 759,983 | 8,627,810 |
| 2 | 16,332,989 | 2,275,276 | 534,685 | |
| 3 | 164,410 | 22,903 | 5,382 | |
| 4 | | | | |
| 5 | (24,274,479) | 2,832,153 | 185,848 | 2,214,323 |
| 6 | 76,511,005 | 5,503,515 | 1,041,691 | |
| 7 | 142,182 | 19,807 | 4,655 | |
| 8 | 2,223,516 | 517,759 | 37,245 | |
| 9 | 172,500 | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | 374,000 |
| 13 | 18,000 | | | |
| 14 | 996 | | | |
| 15 | 53,400 | | | |
| 16 | 204 | | | |
| 17 | 17,730 | | | |
| 18 | 190,801 | | | |
| 19 | 59,690 | | | |
| 20 | (28,476,582) | 24,728,388 | 2,569,489 | 11,216,133 |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of

such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

10. Fill in all columns for all line items.

| Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) | BALANCE AT END OF YEAR | | Line No. |
|-------------------------------------|----------------------------------|--------------------|---------------------------------------|--|-------------|
| | | | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Incl. In Account 165) (h) | |
| (77,144,758) | (36,565,959) | (1,439,303) | 19,218,274 | | 1 |
| 27,672,648 | 28,082,576 | | 202,913 | | 2 |
| 267,937 | 260,437 | | 63,700 | | 3 |
| | | | | | 4 |
| (19,042,155) | 132,348 | (327,713) | (18,968,739) | | 5 |
| 83,056,211 | 91,612,496 | | | (95,578,048) | 6 |
| 230,122 | 229,958 | | 2,174 | | 7 |
| 2,778,500 | 2,778,500 | | | | 8 |
| 228,656 | 175,863 | -- | 296,651 | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| 374,000 | 508,177 | -- | 481,635 | | 12 |
| 18,000 | 38,958 | | 82,890 | | 13 |
| 996 | 264 | | 2,305 | | 14 |
| 53,400 | 29,082 | | 11,091 | | 15 |
| 204 | 304 | | 1,023 | | 16 |
| 17,730 | 11,229 | -- | 16,474 | | 17 |
| 240,300 | 288,814 | | 113,895 | | 18 |
| 59,690 | 104,190 | | 11,700 | | 19 |
| 18,811,481 | 87,687,237 | (1,767,016) | 1,535,986 | (95,578,048) | 20 |

DISTRIBUTION OF TAXES CHARGED (omit cents)

| Extraordinary Items a/c 409.3 (m) | Other Utility Opn. Income a/c 408.1, 409.1 (n) | Adjustment to Ret. Earnings a/c 439 (o) | Other (p) | Line No. |
|--|---|--|--------------|-------------|
| | | | | 1 |
| | | | 8,529,698 | 2 |
| | | | 82,627 | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | 63,626 | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | (44,678) | 18 |
| | | | | 19 |
| - | - | - | 8,631,273 | 20 |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both

columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax Subaccount (See Instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | |
|----------|--|---------------------------------------|--|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Incl. In Account 165) (c) |
| 1 | MI Single Business | (396,225) | |
| 2 | MI Local Real Estate-Utility | 3,485,622 | |
| 3 | MI Local Real Estate-Non-Utility | 54,165 | |
| 4 | MI Local Personal Prop-Utility | 2,555,341 | |
| 5 | Presque Isle Power Plant | | |
| 6 | DC Unemployment | -- | |
| 7 | Washington D.C. Franchise Tax | (6,210) | |
| 8 | Michigan Business Income Tax | -- | |
| 9 | Michigan Gross Receipts Tax | -- | |
| 10 | Minnesota Franchise Tax | (12,682) | |
| 11 | Regulatory Assets-Tax Amortization | | |
| 12 | Use Tax - State | 7,789 | |
| 13 | Use Tax - County | 543 | |
| 14 | Sales Tax Accrual | | |
| 15 | Other accounts | | |
| 16 | WI Public Benefits-Res | 1,450,538 | |
| 17 | WI Public Benefits-SM GS | (393,349) | |
| 18 | WI Public Benefits-LG GS | 351,605 | |
| 19 | WI Public Benefits-Primary | (577,769) | |
| 20 | MI Customer Education | (310) | |
| 21 | Storage Gas Tax | 102 | |
| | CNG Excise Tax - Federal | (362) | |
| | CNG Excise Tax - State | 23 | |
| 22 | PAGE TOTAL FROM PAGE 1 | 63,622,473 | (87,021,763) |
| 23 | TOTAL | 70,141,294 | (87,021,763) |

| Line No. | DISTRIBUTION OF TAXES CHARGED (omit cents) | | | |
|----------|--|--------------------------------|--|--|
| | Electric a/c 408.1, 409.1 (i) | Gas a/c 408.1, 409.1 (j) | Other Utility Departments a/c 408.1, 409.1 (k) | Other Income & Deductions a/c 408.2, 409.2 (l) |
| 1 | (123,957) | | | |
| 2 | 7,724,000 | | | |
| 3 | | | | 42,500 |
| 4 | 1,888,500 | | | |
| 5 | | | | |
| 6 | 560 | | | |
| 7 | (12,708) | 1,522 | 100 | 1,190 |
| 8 | (216,509) | 293,828 | 29,016 | (4,542) |
| 9 | 620,514 | | | |
| 10 | (3,778) | 426 | 28 | 333 |
| 11 | 374,143 | (4,546) | | |
| 12 | 74,618 | | | |
| 13 | 6,154 | | | |
| 14 | | | | |
| 15 | -- | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | -- | 216,000 | | |
| 22 | (28,476,582) | 24,728,388 | 2,569,489 | 11,216,133 |
| 23 | (18,145,045) | 25,235,618 | 2,598,633 | 11,255,614 |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of

such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

10. Fill in all columns for all line items.

| Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) | BALANCE AT END OF YEAR | | Line No. |
|-------------------------------------|----------------------------------|--------------------|---------------------------------------|--|-------------|
| | | | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Incl. In Account 165) (h) | |
| --- | --- | 396,225 | --- | | 1 |
| 7,724,000 | 7,216,598 | | 3,993,025 | | 2 |
| 42,500 | 24,619 | | 72,046 | | 3 |
| 1,888,500 | 1,758,533 | 118,722 | 2,804,030 | | 4 |
| | | | | | 5 |
| 560 | 443 | | 117 | | 6 |
| (9,896) | --- | | (16,106) | | 7 |
| 101,793 | 90,880 | | 10,913 | | 8 |
| 620,514 | 554,120 | | 66,394 | | 9 |
| (2,991) | --- | | (15,673) | | 10 |
| | | | | | 11 |
| 237,287 | 231,780 | | 13,296 | | 12 |
| 13,407 | 13,009 | | 941 | | 13 |
| | | | | | 14 |
| --- | --- | | | | 15 |
| 23,763,177 | 23,014,860 | | 2,198,855 | | 16 |
| 4,011,124 | 4,094,340 | | (476,564) | | 17 |
| 3,644,620 | 3,592,629 | | 403,596 | | 18 |
| 1,689,658 | 1,828,218 | | (716,329) | | 19 |
| --- | --- | | (310) | | 20 |
| 216,000 | 187,742 | | 28,358 | | 21 |
| 6,358 | 16,500 | | (10,504) | | |
| 5,919 | 5,043 | | 899 | | |
| 18,811,481 | 87,687,237 | (1,767,016) | 1,535,986 | (95,578,048) | 22 |
| 62,764,011 | 130,316,551 | (1,252,069) | 9,892,970 | (95,578,048) | 23 |

DISTRIBUTION OF TAXES CHARGED (omit cents)

| Extraordinary Items a/c 409.3 (m) | Other Utility Opn. Income a/c 408.1, 409.1 (n) | Adjustment to Ret. Earnings a/c 439 (o) | Other (p) | Line No. |
|--|---|--|--------------|-------------|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | --- | 18 |
| | | | 8,631,273 | 19 |
| | | | | 20 |
| | | | 8,631,273 | 21 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2008/Q4 | |
|--|--|---|-------------------|---------------------------------------|--------------------------------------|---|-----------------|
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) | | | | | | | |
| Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized. | | | | | | | |
| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | | | | | | |
| 4 | 7% | | | | | | |
| 5 | 10% | 37,472,986 | | | | 4,905,013 | |
| 6 | | 49,761 | | | | 6,513 | |
| 7 | | 4,442,198 | | | | 581,460 | |
| 8 | TOTAL | 41,964,945 | | | | 5,492,986 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | 4% | | | | | | |
| 13 | | | | | | | |
| 14 | 10% | 1,434,219 | | | | 225,262 | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | 7% | | | | | | |
| 20 | 10% | 277,702 | | | | 20,408 | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | 4% | | | | | | |
| 25 | | | | | | | |
| 26 | 10% | 1,289,972 | | | | 137,280 | |
| 27 | | | | | | | |
| 28 | TOTAL | 3,001,893 | | | | 382,950 | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | | | | | | | |
| 45 | | | | | | | |
| 46 | | | | | | | |
| 47 | | | | | | | |
| 48 | | | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
|----------------------------------|---|------------------------|-------------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 32,567,973 | | | 5 |
| 43,248 | | | 6 |
| 3,860,738 | | | 7 |
| 36,471,959 | | | 8 |
| | | | 9 |
| | | | 10 |
| | | | 11 |
| | | | 12 |
| | | | 13 |
| 1,208,957 | | | 14 |
| | | | 15 |
| | | | 16 |
| | | | 17 |
| | | | 18 |
| | | | 19 |
| 257,294 | | | 20 |
| | | | 21 |
| | | | 22 |
| | | | 23 |
| | | | 24 |
| | | | 25 |
| 1,152,692 | | | 26 |
| | | | 27 |
| 2,618,943 | | | 28 |
| | | | 30 |
| | | | 31 |
| | | | 32 |
| | | | 33 |
| | | | 34 |
| | | | 35 |
| | | | 36 |
| | | | 37 |
| | | | 38 |
| | | | 39 |
| | | | 40 |
| | | | 41 |
| | | | 42 |
| | | | 43 |
| | | | 44 |
| | | | 45 |
| | | | 46 |
| | | | 47 |
| | | | 48 |

| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2008 |
|--|---|--------------------------------|---------------------------------|
| MISCELLANEOUS CURENT AND ACCRUED LIABILITIES (Account 242) | | | |
| 1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class. | | | |
| Line No. | Item (a) | Balance End of Year (b) | |
| 1 | Accrued Wages, Withholding, and Liability for Vacation Expenses | 65,427,511 | |
| 2 | FAS 112 Liability | 12,998,089 | |
| 3 | Gas True-up Liability & Refunds Due Gas Customers | 3,211,824 | |
| 4 | Revenue Incentive Contra | (2,575,708) | |
| 5 | WEC System Foundation Accrual | 10,000,000 | |
| 6 | Greenhouse Gas Initiative | 4,165,000 | |
| 7 | Medical Claims Accrual | 5,456,569 | |
| 8 | Net Maintenance Energy | 550,000 | |
| 9 | General Litigation Reserve | 2,000,000 | |
| 10 | Customer Accounts Receivable Credit Balances | 27,749,358 | |
| 11 | Miscellaneous Unclaimed Accounts | 532,590 | |
| 12 | PBNP Reserve | 101,809 | |
| 13 | Lake Geneva Sale Reserve | 2,000,000 | |
| 14 | Severence Accruals | 1,572,467 | |
| 15 | Sundry | 1,042,719 | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | TOTAL | 134,232,228 | |

| CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252) | | |
|---|------------------------------------|-------------------------------|
| Line No. | List advances by department (a) | Balance End of Year (b) |
| 21 | Electric | 92,908,694 |
| 22 | Gas | 10,119,068 |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 103,027,762 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Directors' Deferred Compensation | 998,375 | Various | 151,646 | 171,469 | 1,018,198 |
| 2 | Fuel Oil Overcharge Refunds | 283,502 | | | | 283,502 |
| 3 | Special Assessments Land Tracts | 149,316 | Various | 228,290 | 191,623 | 112,649 |
| 4 | Dedicated Reserve Def Revenue | 199,310 | Various | 9,239 | 1,420,405 | 1,610,476 |
| 5 | Presque Isle Power Plant | | | | | |
| 6 | Perpetual Land Care Fund | 196,217 | Various | 1,898 | 10,372 | 204,691 |
| 7 | Other | 576,612 | Various | 2,097,433 | 1,848,118 | 327,297 |
| 8 | Reclass Derivative Instrument | | | | 6,885,099 | 6,885,099 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 2,403,332 | | 2,488,506 | 10,527,086 | 10,441,912 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---|---|--|---|
| ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) | | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization | | | | | |
| 2. For other (Specify), include deferrals relating to other income and deductions. | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | |
| 1 | Account 282 | | | | |
| 2 | Electric | 656,044,057 | 368,844,107 | 233,942,412 | |
| 3 | Gas | 50,862,289 | 26,579,517 | 15,325,832 | |
| 4 | Steam | 5,343,594 | 4,225,775 | 2,761,909 | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 712,249,940 | 399,649,399 | 252,030,153 | |
| 6 | Other - FAS 109 | | | | |
| 7 | Non-Operating | 46,971,758 | | | |
| 8 | | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 759,221,698 | 399,649,399 | 252,030,153 | |
| 10 | Classification of TOTAL | | | | |
| 11 | Federal Income Tax | 673,544,455 | 337,641,949 | 210,815,680 | |
| 12 | State Income Tax | 85,677,242 | 62,007,450 | 41,214,473 | |
| 13 | Local Income Tax | | | | |

NOTES

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | 33,276,223 | | 42,229,278 | 799,898,807 | 2 |
| | | | 3,527,246 | | 610,781 | 59,199,509 | 3 |
| | | | | | 174 | 6,807,634 | 4 |
| | | | 36,803,469 | | 42,840,233 | 865,905,950 | 5 |
| | | | | | | | 6 |
| 108,769,975 | 103,074,854 | | | | | 52,666,879 | 7 |
| | | | | | | | 8 |
| 108,769,975 | 103,074,854 | | 36,803,469 | | 42,840,233 | 918,572,829 | 9 |
| | | | | | | | 10 |
| 89,440,317 | 84,944,165 | | 28,185,856 | | 36,820,015 | 813,501,035 | 11 |
| 19,329,658 | 18,130,689 | | 8,617,613 | | 6,020,218 | 105,071,793 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|--|---|---|--|---|
| ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) | | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. | | | | | |
| 2. For other (Specify), include deferrals relating to other income and deductions. | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | |
| 1 | Account 283 | | | | |
| 2 | Electric | | | | |
| 3 | Deferred ATC Operation Costs | 95,919,463 | 1,083,423 | 20,638,747 | |
| 4 | NOX Escrowed Revenue | 13,124,081 | 290,615 | 2,018,703 | |
| 5 | Gross Receipts Tax | 34,277,323 | 41,478,797 | 38,654,157 | |
| 6 | Bad Debt Reserve | 11,181,327 | 1,123,558 | 18,351,660 | |
| 7 | VIPP/STPP bonus | -5,272,506 | 18 | 724,002 | |
| 8 | Other | 7,716,700 | 6,261,233 | 8,566,040 | |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 156,946,388 | 50,237,644 | 88,953,309 | |
| 10 | Gas | | | | |
| 11 | Bad Debt Reserve | 641,139 | 407,829 | 696,059 | |
| 12 | Deferred Inter-Company Sale | | | | |
| 13 | Environmental Settlement | | | | |
| 14 | Gas Plant Clean-Up | 8,115,601 | 294,659 | 2,603,799 | |
| 15 | Vacation Paid | | | | |
| 16 | Other | -35,442 | 17,819 | 196 | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | 8,721,298 | 720,307 | 3,300,054 | |
| 18 | Other: FAS 109 & Non-Operatin | | | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 165,667,686 | 50,957,951 | 92,253,363 | |
| 20 | Classification of TOTAL | | | | |
| 21 | Federal Income Tax | 145,544,689 | 43,715,364 | 80,636,788 | |
| 22 | State Income Tax | 20,122,998 | 7,242,587 | 11,616,575 | |
| 23 | Local Income Tax | | | | |

NOTES

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | 76,364,139 | 3 |
| | | | | | | 11,395,993 | 4 |
| | | | | | | 37,101,963 | 5 |
| | | | | | | -6,046,775 | 6 |
| | | | | | | -5,996,490 | 7 |
| | | | 79,968 | | | 5,331,925 | 8 |
| | | | 79,968 | | | 118,150,755 | 9 |
| | | | | | | | 10 |
| | | | | | | 352,909 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | 5,806,461 | 14 |
| | | | | | | | 15 |
| | | | | | | -17,819 | 16 |
| | | | | | | 6,141,551 | 17 |
| | | | | | | | 18 |
| | | | 79,968 | | | 124,292,306 | 19 |
| | | | | | | | 20 |
| | | | | | | 108,623,265 | 21 |
| | | | 79,968 | | | 15,669,042 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

Intentionally Left Blank

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 | |
|--|--|---|-------------------------|---------------------------------------|---|---|
| OTHER REGULATORY LIABILITIES (Account 254) | | | | | | |
| <p>1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.</p> <p>2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.</p> <p>3. For Regulatory Liabilities being amortized, show period of amortization.</p> | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
| | | | Account Credited (c) | Amount (d) | | |
| 1 | | | | | | |
| 2 | FAS 109 Regulatory Liability - Fed | 62,144,854 | 190 & 282 | 16,051,510 | 3,129,623 | 49,222,967 |
| 3 | FAS 109 Regulatory Liability - State | 5,929,154 | 190 & 282 | 2,803,930 | 737,899 | 3,863,123 |
| 4 | | | | | | |
| 5 | SO2 Emmision Allowances | 51,035,174 | 456 | 22,855,088 | 4,402,379 | 32,582,465 |
| 6 | Tax-Interest Refunds | 24,244,387 | 408 & 419 | 12,270,132 | 37,054 | 12,011,309 |
| 7 | | | | | | |
| 8 | Reliability Spending | 2,626,793 | 930 | 1,260,056 | 14,360 | 1,381,097 |
| 9 | FAS 133 | (5,373,541) | Various | 16,889,790 | 34,091,731 | 11,828,400 |
| 10 | | | | | | |
| 11 | PTF Net Balance Transfer | | | | 19,018,239 | 19,018,239 |
| 12 | Conservation Escrow Funds | 7,140,560 | Various | 1,988,868 | 633,663 | 5,785,355 |
| 13 | | | | | | |
| 14 | Replacement Power Cost Refund | 688,464 | 930 | 330,129 | | 358,335 |
| 15 | Cost of Removal ARO | 19,872,739 | | | | 19,872,739 |
| 16 | | | | | | |
| 17 | Energy Efficiency Procurement | (3,664,928) | Various | 11,600,908 | 16,490,886 | 1,225,050 |
| 18 | Manufactured Gas Plant - Insurance Proceeds | 6,211,561 | 735 | 2,003,795 | 2,693,809 | 6,901,575 |
| 19 | | | | | | |
| 20 | Flood Settlement | 4,927,586 | 555 | 2,393,209 | 70,377 | 2,604,754 |
| 21 | DOE/FPL SWU Settlement | 2,553,801 | 555 | 1,222,075 | | 1,331,726 |
| 22 | | | | | | |
| 23 | Deferred Electric Revenue | | | | 8,274,996 | 8,274,996 |
| 24 | WI Retail Fuel Refund | | | | 8,600,000 | 8,600,000 |
| 25 | | | | | | |
| 26 | Renewable Energy Program | 7,901,409 | Various | 7,663,328 | 3,767,340 | 4,005,421 |
| 27 | SECA Settlement Refund | 4,841,557 | 565 | 2,316,871 | | 2,524,686 |
| 28 | | | | | | |
| 29 | Domestic Production Mfg Deduction | 18,599,464 | 411 | 6,061,878 | 3,250,309 | 15,787,895 |
| 30 | Domestic Prod. Mfg Deduction - Carrying Costs | 979,326 | | | 1,953,253 | 2,932,579 |
| 31 | Point Beach Sale Regulatory Liability | 906,784,047 | 411 | 488,061,917 | 12,733,138 | 431,455,268 |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 1,117,442,407 | | 595,773,484 | 119,899,056 | 641,567,979 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2008 | Year of Report Dec. 31, 2008 |
|---|---|---|--|---------------------------------|
| GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2) | | | | |
| <p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p> | | | | |
| Line No. | Item (a) | Original Cost of Related Property (b) | Date Journal Entry Approved (When Required) (c) | Account 421.1 (d) |
| 1 | Gain on disposition of property: | | | |
| 2 | | | | |
| 3 | Sale of Orton Parking Station - 1005554 | 468,396 | Not Required | 1,345,894 |
| 4 | Sale of Grabske, Pagels, Huth & Taplin Tracts - 609041 | 68,901 | Not Required | 1,018,014 |
| 5 | Sale of Part of Craig Tract - 609042 | 17,333 | Not Required | 993,629 |
| 6 | Sale of Additional Land Colonial Dev. - 1001565 | 779,868 | Not Required | 935,388 |
| 7 | Sale of Jeany L. Gurney Tract - 610027 | 631 | Not Required | 255,537 |
| 8 | Various Sales of Property - Original Cost under \$100,000 | 399,271 | Not Required | 239,424 |
| 9 | Adjustment to Gains on Prior Year Sales | | Not Required | (162,128) |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | Total Gain | 1,734,400 | | 4,625,758 |

| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2008 | |
|---|---|--|---------------------------------|-------------|
| GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2) (Continued) | | | | |
| <p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p> | | | | |
| Item (a) | Original Cost of Related Property (b) | Date Journal Entry Approved (When Required) (c) | Account 421.2 (d) | Line No. |
| Loss on disposition of property: | | | | 1 |
| Sale of VAPP Sale of Coal Storage Site - 1003766 | 377,250 | Not Required | 17,982 | 2 |
| Write off of Environmental Fees - 608086 | | Not Required | 247,574 | 3 |
| Loss on 20 Transactions - Adjustments to Prior Year Sales | | Not Required | 181,492 | 4 |
| Sale of Lake Geneva Office & Service Center Properties Reserve | | Not Required | 2,000,000 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| Total Loss | 377,250 | | 2,447,048 | 30 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 962,459,276 | 915,538,969 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 869,727,866 | 840,597,053 |
| 5 | Large (or Ind.) (See Instr. 4) | 646,273,173 | 664,203,019 |
| 6 | (444) Public Street and Highway Lighting | 20,774,195 | 19,235,201 |
| 7 | (445) Other Sales to Public Authorities | 11,323 | 6,400 |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | 271,930 | 147,226 |
| 10 | TOTAL Sales to Ultimate Consumers | 2,499,517,763 | 2,439,727,868 |
| 11 | (447) Sales for Resale | 159,444,119 | 230,732,650 |
| 12 | TOTAL Sales of Electricity | 2,658,961,882 | 2,670,460,518 |
| 13 | (Less) (449.1) Provision for Rate Refunds | | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 2,658,961,882 | 2,670,460,518 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 6,933,682 | 6,603,074 |
| 17 | (451) Miscellaneous Service Revenues | 2,609,242 | 3,428,878 |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 7,544,060 | 7,458,157 |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 28,562,788 | 23,237,742 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | | |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 45,649,772 | 40,727,851 |
| 27 | TOTAL Electric Operating Revenues | 2,704,611,654 | 2,711,188,369 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 8,277,084 | 8,416,051 | 997,114 | 992,744 | 2 |
| | | | | 3 |
| 9,023,733 | 9,185,399 | 111,593 | 109,662 | 4 |
| 10,691,694 | 11,036,744 | 698 | 703 | 5 |
| 161,447 | 162,383 | 2,282 | 2,257 | 6 |
| | | 110 | 111 | 7 |
| | | | | 8 |
| | | | | 9 |
| 28,153,958 | 28,800,577 | 1,111,797 | 1,105,477 | 10 |
| 4,402,637 | 4,602,309 | 23 | 23 | 11 |
| 32,556,595 | 33,402,886 | 1,111,820 | 1,105,500 | 12 |
| | | | | 13 |
| 32,556,595 | 33,402,886 | 1,111,820 | 1,105,500 | 14 |

Line 12, column (b) includes \$ 4,779,854 of unbilled revenues.

Line 12, column (d) includes -72,481 MWH relating to unbilled revenues

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

| Line No. | | OPERATING REVENUES | |
|----------|---|------------------------|---------------------------------|
| | | Amount for Year (b) | Amount for Previous Year (c) |
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | \$17,115,138 | \$18,505,039 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Commercial) | 13,365,475 | 14,874,499 |
| 5 | Large (or Industrial) | 87,828,552 | 109,613,470 |
| 6 | (444) Public Street and Highway Lighting | 406,616 | 434,725 |
| 7 | (445) Other Sales to Public Authorities | -- | -- |
| 8 | (446) Sales to Railroads and Railways | -- | -- |
| 9 | (448) Interdepartmental Sales | -- | -- |
| 10 | (450) Other Sales | -- | -- |
| 11 | | | |
| 12 | TOTAL Sales to Ultimate Consumers | 118,715,781 | 143,427,733 |
| 13 | (447) Sales for Resale | 35,637,692 | 35,297,392 |
| 14 | | | |
| 15 | TOTAL Sales of Electricity | 154,353,473 * | 178,725,125 |
| 16 | (Less) (449.1) Provision for Rate Refunds | -- | -- |
| 17 | | | |
| 18 | TOTAL Revenues Net of Prov. for Refunds | 154,353,473 | 178,725,125 |
| 19 | Other Operating Revenues | | |
| 20 | (450) Forfeited Discounts | 123,575 | 141,685 |
| 21 | (451) Miscellaneous Service Revenues | 242,319 | 18,366 |
| 22 | (453) Sales of Water and Water Power | -- | -- |
| 23 | (454) Rent from Electric Property | 182,359 | 158,089 |
| 24 | (455) Interdepartmental Rents | -- | -- |
| 25 | (456) Other Electric Revenues | 9,148,477 | 5,634,743 |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | TOTAL Other Operating Revenues | 9,696,730 | 5,952,883 |
| 31 | | | |
| 32 | TOTAL Electric Operating Revenues | \$164,050,203 | \$184,678,008 |

* Includes \$8,743,173 unbilled revenues.

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1,000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

| MEGAWATT HOURS SOLD | | AVERAGE NUMBER CUSTOMERS PER MONTH | | Line No. |
|---------------------|------------------------------|------------------------------------|------------------------------|----------|
| Amount for Year (d) | Amount for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) | |
| 169,892 | 169,766 | 24,373 | 24,290 | 1 |
| 157,150 | 159,861 | 2,995 | 2,969 | 2 |
| 2,500,728 | 2,513,802 | 12 | 12 | 3 |
| 2,506 | 2,492 | 80 | 77 | 4 |
| -- | -- | -- | -- | 5 |
| -- | -- | -- | -- | 6 |
| -- | -- | -- | -- | 7 |
| -- | -- | -- | -- | 8 |
| -- | -- | -- | -- | 9 |
| 2,830,276 | 2,845,921 | 27,460 | 27,348 | 10 |
| 654,016 | 574,853 | 12 | 12 | 11 |
| 3,484,292 ** | 3,420,774 | 27,472 | 27,360 | 12 |
| -- | -- | -- | -- | 13 |
| 3,484,292 | 3,420,774 | 27,472 | 27,360 | 14 |

** Include: 24,136 MWH relating to unbilled revenues.

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month ended figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

| Rate schedule (a) | Michigan Geographical Operations | | | | |
|--|-------------------------------------|-----------------------|------------------------------|-------------------------------------|--------------------------------|
| | MWh Sold (b) | Revenues (c) | Avg. no. customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
| Account 440 | | | | | |
| Rg 1 - Residential | 162,849 | \$16,017,776 | 23,850 | 6,828.050 | 0.0984 |
| Rg 1 - Unbilled | (246) | 466,370 | | | (1.8958) |
| Rg 2 - Residential Time of Use | 6,950 | 547,016 | 523 | 13,288.719 | 0.0787 |
| Rg 2 - Unbilled | (29) | 17,046 | | | (0.5878) |
| Gl 1 - Residential Area Lighting | 367 | 66,611 | -- | n/a | 0.1815 |
| Gl 1 - Unbilled | 1 | 319 | | | 0.3190 |
| TOTAL ACCOUNT 440 | 169,892 | \$17,115,138 | 24,373 | 6,970.500 | 0.1007 |
| Account 442 | | | | | |
| Cg 1 - General Secondary | 79,411 | \$7,513,667 | 2,700 | 29,411.481 | 0.0946 |
| Cg 1 - Unbilled | (406) | 191,207 | | | (0.4710) |
| Cg 2 - General Secondary Total Electric | 2,019 | 169,201 | 37 | 54,567.568 | 0.0838 |
| Cg 2 - Unbilled | (52) | 2,217 | | | (0.0426) |
| Cg 3 - General Secondary Large Time of Use | 67,449 | 4,509,008 | 74 | 911,472.973 | 0.0669 |
| Cg 3 - Unbilled | (369) | 194,448 | | | (0.5270) |
| Cg 5 - General Secondary Small Time of Use | 8,612 | 679,677 | 184 | 46,804.348 | 0.0789 |
| Cg 5 - Unbilled | (136) | 18,040 | | | (0.1326) |
| Gl 1 - General Secondary Area Lighting | 626 | 88,255 | -- | n/a | 0.1410 |
| Gl 1 - Unbilled | (4) | (245) | | | 0.0613 |
| Cp 1 - General Primary | 22,080 | 1,209,164 | 6 | 3,680,000.000 | 0.0548 |
| Cp 1 - Unbilled | 223 | 77,317 | | | 0.3467 |
| Cp 1 - Special Contract | 247,922 | 6,949,624 | 1 | 247,922,000.000 | 0.0280 |
| Cp 1 - Unbilled | (202,760) | (5,416,399) | | | 0.0267 |
| CpLC - General Primary Large Curtailable | 1,902,371 | 59,328,260 | 2 | 951,185,500.000 | 0.0312 |
| CpLC - Unbilled | 169,840 | 9,217,965 | | | 0.0543 |
| Cp 3 - General Primary Curtailable | 73,206 | 3,346,918 | 2 | 36,603,000.000 | 0.0457 |
| Cp 3 - Unbilled | (287) | 259,913 | | | (0.9056) |
| Cp 1 - Schedule A | 288,096 | 11,943,494 | 1 | 288,096,000.000 | 0.0415 |
| Cp 1 - Unbilled | (35) | 902,545 | | | (25.7870) |
| Gl 1 - General Primary Area Lighting | 72 | 9,774 | -- | n/a | 0.1358 |
| Gl 1 - Unbilled | -- | (23) | | | |
| TOTAL ACCOUNT 442 | 2,657,878 | \$101,194,027 | 3,007 | 883,896.907 | 0.0381 |
| Account 444 | | | | | |
| Cg 5 - Optional Time of Use Street Lighting | 372 | \$28,817 | 3 | 124,000.000 | 0.0775 |
| Cg 5 - Unbilled | (3) | \$790 | | | |
| Ms 1 - Incandescent Street Lighting | 11 | 970 | 1 | 11,000.000 | 0.0882 |
| Ms 1 - Unbilled | (1) | 8 | | | |
| Ms 2 - Standard Sodium and Metal Halide Lighting | 2,032 | 358,749 | 56 | 36,285.714 | 0.1765 |
| Ms 2 - Unbilled | 3 | (831) | | | (0.2770) |
| Ms 3 - Non-Standard Street and Area Lighting | 92 | 16,754 | 20 | 4,600.000 | 0.1821 |
| Ms 3 - Unbilled | -- | 1,359 | | | |
| TOTAL ACCOUNT 444 | 2,506 | \$406,616 | 80 | 31,325.000 | 0.1623 |
| Account 445 | | | | | |
| Special Contract | -- | -- | -- | | |
| Unbilled | -- | -- | -- | | |
| TOTAL ACCOUNT 445 | | | | | |
| TOTAL Billed | 2,864,537 | \$ 112,783,735 | 27,460 | 104,316.715 | 0.0394 |
| TOTAL Unbilled | (34,261) | \$ 5,932,046 | | | (0.1731) |
| TOTAL Utility | 2,830,276 | \$ 118,715,781 | 27,460 | 103,069.046 | 0.0419 |

Intentionally Left Blank

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 1 | Account 440 | | | | | |
| 2 | ----- | | | | | |
| 3 | Rg 1-Residential | 7,651,205 | 896,396,514 | 957,540 | 7,990 | 0.1172 |
| 4 | Rg 1-Residential, Solar | 3 | 152 | | | 0.0507 |
| 5 | Rg 2-Residential, Time of Use | 381,594 | 36,740,541 | 26,116 | 14,612 | 0.0963 |
| 6 | Rg 3 - Residential, Time of Use | 1,134 | 94,288 | 105 | 10,800 | 0.0831 |
| 7 | Gl 1-Residential Area Lighting | 3,887 | 1,028,943 | | | 0.2647 |
| 8 | Fg 1-Farm | 227,108 | 25,460,111 | 13,353 | 17,008 | 0.1121 |
| 9 | Unbilled Residential | 11,164 | 2,601,030 | | | 0.2330 |
| 10 | Unbilled Farm | 989 | 137,697 | | | 0.1392 |
| 11 | | | | | | |
| 12 | Total | 8,277,084 | 962,459,276 | 997,114 | 8,301 | 0.1163 |
| 13 | | | | | | |
| 14 | Account 442 | | | | | |
| 15 | ----- | | | | | |
| 16 | Cg 1-General Secondary | 1,818,348 | 203,375,785 | 93,588 | 19,429 | 0.1118 |
| 17 | Cg 2- GS Demand | 1,466,991 | 155,653,359 | 9,014 | 162,746 | 0.1061 |
| 18 | Cg 2-General Sec.- Tot. Electric | 2,019 | 169,201 | 37 | 54,568 | 0.0838 |
| 19 | Cg 3-GS-Large Time of Use | 5,627,069 | 497,526,244 | 6,243 | 901,341 | 0.0884 |
| 20 | Cg 5-Small Time of Use | 8,612 | 679,677 | 184 | 46,804 | 0.0789 |
| 21 | Cg 6-GS-Small Time of Use | 76,822 | 7,420,781 | 2,489 | 30,865 | 0.0966 |
| 22 | Cg 3-Gen. Sec. - Large Curtailabl | 35,490 | 2,736,377 | 25 | 1,419,600 | 0.0771 |
| 23 | Cg 3- Gen. Sec. Coop | 19,418 | 1,772,723 | 11 | 1,765,273 | 0.0913 |
| 24 | Cg 3- Gen. Sec. Solar | 12 | 783 | | | 0.0653 |
| 25 | Gl 1- Gen. Sec. Area Lighting | 22,809 | 4,480,773 | | | 0.1964 |
| 26 | Cg 1- Gen. Sec. Telecom | 27 | 12,490 | 2 | 13,500 | 0.4626 |
| 27 | Cp 1-General Primary | 6,667,715 | 468,703,308 | 635 | 10,500,339 | 0.0703 |
| 28 | Cp 1-Special Contract | 247,922 | 6,949,624 | 1 | 247,922,000 | 0.0280 |
| 29 | CpLC-Gen. Primary - Large Curtail | 1,902,371 | 59,328,260 | 2 | 951,185,500 | 0.0312 |
| 30 | Cp 2-Gen. Primary - Interruptible | 300,412 | 16,266,009 | 15 | 20,027,467 | 0.0541 |
| 31 | Cp 3-Gen. Primary - Curtailable | 645,337 | 40,703,507 | 26 | 24,820,654 | 0.0631 |
| 32 | Cp 3A- Gen. Prim. Coop | 190,664 | 13,460,836 | 14 | 13,618,857 | 0.0706 |
| 33 | CPFN- Gen. Prim. Combined | 525,941 | 27,888,041 | 4 | 131,485,250 | 0.0530 |
| 34 | Schedule A | 288,096 | 11,943,494 | 1 | 288,096,000 | 0.0415 |
| 35 | Gl 1-Gen. Prim. Area Lighting | 5,681 | 1,025,718 | | | 0.1806 |
| 36 | Unbilled Small Commercial | -53,884 | -4,100,327 | | | 0.0761 |
| 37 | Unbilled Large Commercial | -82,445 | 4,376 | | | -0.0001 |
| 38 | | | | | | |
| 39 | Total | 19,715,427 | 1,516,001,039 | 112,291 | 175,574 | 0.0769 |
| 40 | | | | | | |
| 41 | TOTAL Billed | 28,277,784 | 2,500,847,495 | 1,111,797 | 25,434 | 0.0884 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -123,826 | -1,329,732 | 0 | 0 | 0.0107 |
| 43 | TOTAL | 28,153,958 | 2,499,517,763 | 1,111,797 | 25,323 | 0.0888 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|----------------|-------------------|---------------------------------|-------------------------------|--------------------------|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | Account 444 | | | | | |
| 14 | ----- | | | | | |
| 15 | A1 1-Mercury Alley Lighting | 3,612 | 527,981 | 3 | 1,204,000 | 0.1462 |
| 16 | Cg 1-Gen. Sec.-Traffic Signals | 4,764 | 563,587 | 579 | 8,228 | 0.1183 |
| 17 | Cg 5-Opt TOU St Light | 372 | 28,817 | 3 | 124,000 | 0.0775 |
| 18 | Cg 6-Gen. Sec.-Small TOU | 8,370 | 590,358 | 159 | 52,642 | 0.0705 |
| 19 | Ms 1-Highway & Street Lighting | 81 | 9,248 | 57 | 1,421 | 0.1142 |
| 20 | Ms 2-Incandescent St. Light | 22,416 | 2,284,249 | 219 | 102,356 | 0.1019 |
| 21 | Ms 3-Std Sodium & Metal St Lt | 42,091 | 9,261,958 | 277 | 151,953 | 0.2200 |
| 22 | Ms 4-Non Standard St. Lighting (W | 15,918 | 3,419,618 | 377 | 42,223 | 0.2148 |
| 23 | St 1-Optional TOU St Lighting | 63,473 | 4,060,887 | 608 | 104,396 | 0.0640 |
| 24 | Unbilled Public Street and | 350 | 27,492 | | | 0.0785 |
| 25 | Highway Lighting | | | | | |
| 26 | | | | | | |
| 27 | Total | 161,447 | 20,774,195 | 2,282 | 70,748 | 0.1287 |
| 28 | | | | | | |
| 29 | Account 445 | | | | | |
| 30 | ----- | | | | | |
| 31 | Mg 1-Municipal Defense Sirens | | 11,323 | 110 | | |
| 32 | | | | | | |
| 33 | Account 448 | | | | | |
| 34 | ----- | | | | | |
| 35 | Interdepartmental | | 271,930 | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | See Footnote on page 304.1 | | | | | |
| 41 | TOTAL Billed | 28,277,784 | 2,500,847,495 | 1,111,797 | 25,434 | 0.0884 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -123,826 | -1,329,732 | 0 | 0 | 0.0107 |
| 43 | TOTAL | 28,153,958 | 2,499,517,763 | 1,111,797 | 25,323 | 0.0888 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Alger Delta Cooperative Electric | | | | | |
| 2 | Association - Cornell | AD | 88 | NA | NA | NA |
| 3 | Alger Delta Cooperative Electric | | | | | |
| 4 | Association - Gourley | RQ | 88 | 1 | 1 | 1 |
| 5 | Alger Delta Cooperative Electric | | | | | |
| 6 | Association - Gourley | AD | 88 | NA | NA | NA |
| 7 | Alger Delta Cooperative Electric | | | | | |
| 8 | Association - LaBranch | RQ | 88 | 0 | 0 | 0 |
| 9 | Alger Delta Cooperative Electric | | | | | |
| 10 | Association - LaBranch | AD | 88 | NA | NA | NA |
| 11 | Alger Delta Cooperative Electric | | | | | |
| 12 | Association - Maple Ridge | RQ | 88 | 1 | 1 | 1 |
| 13 | Alger Delta Cooperative Electric | | | | | |
| 14 | Association - Maple Ridge | AD | 88 | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|-------------------------------|----------------------------|----------------------------|---------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| | | | | | 1 |
| | | 333 | -86,441 | -86,108 | 2 |
| | | | | | 3 |
| 6,606 | 203,563 | 187,387 | 44,871 | 435,821 | 4 |
| | | | | | 5 |
| | | -12,079 | -187,408 | -199,487 | 6 |
| | | | | | 7 |
| 638 | 18,240 | 17,856 | 2,400 | 38,496 | 8 |
| | | | | | 9 |
| | | -906 | -17,614 | -18,520 | 10 |
| | | | | | 11 |
| 5,296 | 160,609 | 163,667 | 2,400 | 326,676 | 12 |
| | | | | | 13 |
| | | -8,385 | -151,104 | -159,489 | 14 |
| | | | | | |
| 2,620,728 | 64,865,833 | 75,029,125 | 2,066,881 | 141,961,839 | |
| 1,781,909 | 2,291,676 | 78,351,408 | -63,160,804 | 17,482,280 | |
| 4,402,637 | 67,157,509 | 153,380,533 | -61,093,923 | 159,444,119 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Alger Delta Cooperative Electric | | | | | |
| 2 | Association - Watson | RQ | 88 | 0 | 0 | 0 |
| 3 | Alger Delta Cooperative Electric | | | | | |
| 4 | Association - Watson | AD | 88 | NA | NA | NA |
| 5 | Alger Delta Cooperative Electric | | | | | |
| 6 | Association - Nathan | RQ | 88 | 1 | 1 | 1 |
| 7 | Alger Delta Cooperative Electric | | | | | |
| 8 | Association - Nathan | AD | 88 | NA | NA | NA |
| 9 | City of Kiel Electric Utility (WI) | RQ | 103 | 0 | 0 | 0 |
| 10 | City of Norway | AD | 1 | 0 | 0 | 0 |
| 11 | Crystal Falls, City of | RQ | 86 | 2 | 2 | 2 |
| 12 | Crystal Falls, City of | AD | 86 | NA | NA | NA |
| 13 | City of Oconomowoc (WI) | RQ | 112 | 0 | 0 | 0 |
| 14 | Oconto Falls Water and Light | | | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|-------------------------------|-------------------------------|-------------------------------|------------------------------|------------------------------|-------------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| | | | | | 1 |
| 2,854 | 78,841 | 79,188 | 2,400 | 160,429 | 2 |
| | | | | | 3 |
| | | -4,514 | -70 | -4,584 | 4 |
| | | | | | 5 |
| 7,850 | 239,012 | 216,173 | 2,400 | 457,585 | 6 |
| | | | | | 7 |
| | | -14,528 | -228,248 | -242,776 | 8 |
| | | | 56,793 | 56,793 | 9 |
| | | -5,671 | | -5,671 | 10 |
| 13,894 | 448,564 | 406,589 | 69,864 | 925,017 | 11 |
| | | 1,528 | -371,821 | -370,293 | 12 |
| | | | 31,791 | 31,791 | 13 |
| | | | | | 14 |
| | | | | | |
| 2,620,728 | 64,865,833 | 75,029,125 | 2,066,881 | 141,961,839 | |
| 1,781,909 | 2,291,676 | 78,351,408 | -63,160,804 | 17,482,280 | |
| 4,402,637 | 67,157,509 | 153,380,533 | -61,093,923 | 159,444,119 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Commission, City of (WI) | RQ | 98 | 0 | 0 | 0 |
| 2 | Ontonagon County Electrification | | | | | |
| 3 | Association - Interior | RQ | 89 | 0 | 0 | 0 |
| 4 | Ontonagon County Electrification | | | | | |
| 5 | Association - Interior | AD | 89 | NA | NA | NA |
| 6 | Ontonagon County Electrification | | | | | |
| 7 | Association - McMillian | RQ | 89 | 0 | 0 | 0 |
| 8 | Ontonagon County Electrification | | | | | |
| 9 | Association - McMillian | AD | 89 | NA | NA | NA |
| 10 | Wisconsin Public Power Inc. (WI) | RQ | 90 | 250 | 250 | 250 |
| 11 | Wisconsin Public Power Inc. (WI) | AD | 90 | NA | NA | NA |
| 12 | Edison Sault Electric Company | RQ | 96 | 70 | 70 | 70 |
| 13 | Edison Sault Electric Company | AD | 96 | 0 | 0 | 0 |
| 14 | Badger Power Marketing (WI) | AD | | NA | NA | NA |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|-------------------------------|-------------------------------|-------------------------------|------------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| | | | 26,328 | 26,328 | 1 |
| | | | | | 2 |
| 944 | 25,604 | 26,320 | 22,026 | 73,950 | 3 |
| | | | | | 4 |
| | | -1,628 | -25,403 | -27,031 | 5 |
| | | | | | 6 |
| 2,401 | 65,800 | 68,828 | 2,400 | 137,028 | 7 |
| | | | | | 8 |
| | | -4,218 | -74,790 | -79,008 | 9 |
| 2,002,791 | 49,539,000 | 57,696,447 | 1,803,208 | 109,038,655 | 10 |
| | | -916,958 | -55,156,437 | -56,073,395 | 11 |
| 577,454 | 14,086,600 | 16,166,670 | | 30,253,270 | 12 |
| | -189,694 | 338,062 | | 148,368 | 13 |
| | | | -3,500,000 | -3,500,000 | 14 |
| | | | | | |
| 2,620,728 | 64,865,833 | 75,029,125 | 2,066,881 | 141,961,839 | |
| 1,781,909 | 2,291,676 | 78,351,408 | -63,160,804 | 17,482,280 | |
| 4,402,637 | 67,157,509 | 153,380,533 | -61,093,923 | 159,444,119 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | City of Geneva | AD | | NA | NA | NA |
| 2 | Great Lakes Utilities (WI) | AD | | NA | NA | NA |
| 3 | Ameren Energy Marketing Company | AD | 2 | NA | NA | NA |
| 4 | Constellation Energy Commodities | SF | 2 | 0 | 0 | 0 |
| 5 | DTE Energy Trading | SF | 2 | 0 | 0 | 0 |
| 6 | Marquette Board of Light and Power | SF | 2 | 0 | 0 | 0 |
| 7 | Marquette Board of Light and Power | OS | 2 | NA | NA | NA |
| 8 | Midwest ISO | OS | 2 | NA | NA | NA |
| 9 | Midwest ISO | AD | 2 | NA | NA | NA |
| 10 | Midwest ISO Conting. Reserve Share Gr. | OS | 9 | NA | NA | NA |
| 11 | Minnesota Power | OS | 2 | | | |
| 12 | Northern Indiana Public Service Co. | OS | 2 | 0 | 0 | 0 |
| 13 | Northern States Power Company | SF | 8 | 0 | 0 | 0 |
| 14 | PJM | OS | 8 | 0 | 0 | 0 |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|-------------------------------|-------------------------------|-------------------------------|------------------------------|------------------------------|-------------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| | | | -2,660,000 | -2,660,000 | 1 |
| | | | -840,000 | -840,000 | 2 |
| | | | 11,073 | 11,073 | 3 |
| | 749,000 | | | 749,000 | 4 |
| | 1,189,250 | | | 1,189,250 | 5 |
| | 61,920 | | | 61,920 | 6 |
| 36,079 | | 2,601,548 | 21,300 | 2,622,848 | 7 |
| 1,634,868 | | 65,104,681 | | 65,104,681 | 8 |
| -364 | | -1,376,584 | | -1,376,584 | 9 |
| | | 122,680 | | 122,680 | 10 |
| | | | | | 11 |
| | | | 108,600 | 108,600 | 12 |
| | 481,200 | | | 481,200 | 13 |
| 111,326 | | 12,533,491 | -2,441 | 12,531,050 | 14 |
| | | | | | |
| 2,620,728 | 64,865,833 | 75,029,125 | 2,066,881 | 141,961,839 | |
| 1,781,909 | 2,291,676 | 78,351,408 | -63,160,804 | 17,482,280 | |
| 4,402,637 | 67,157,509 | 153,380,533 | -61,093,923 | 159,444,119 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | PJM | AD | 8 | 0 | 0 | 0 |
| 2 | (WI) = Wisconsin Sales | | | | | |
| 3 | NOTE | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | | | | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|-------------------------------|----------------------------|----------------------------|---------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| | | -5,444 | | -5,444 | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | |
| 2,620,728 | 64,865,833 | 75,029,125 | 2,066,881 | 141,961,839 | |
| 1,781,909 | 2,291,676 | 78,351,408 | -63,160,804 | 17,482,280 | |
| 4,402,637 | 67,157,509 | 153,380,533 | -61,093,923 | 159,444,119 | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|---|--|---|------------------------------------|---------------------------------------|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 1 | 1. POWER PRODUCTION EXPENSES | | | | |
| 2 | A. Steam Power Generation | | | | |
| 3 | Operation | | | | |
| 4 | (500) Operation Supervision and Engineering | 5,749,150 | 6,359,219 | | |
| 5 | (501) Fuel | 435,101,584 | 390,357,572 | | |
| 6 | (502) Steam Expenses | 22,286,943 | 14,839,320 | | |
| 7 | (503) Steam from Other Sources | 1,955,443 | 1,605,119 | | |
| 8 | (Less) (504) Steam Transferred-Cr. | 8,533,320 | 6,987,893 | | |
| 9 | (505) Electric Expenses | 3,716,885 | 3,155,767 | | |
| 10 | (506) Miscellaneous Steam Power Expenses | 21,473,612 | 23,171,296 | | |
| 11 | (507) Rents | 223,691,473 | 97,222,630 | | |
| 12 | (509) Allowances | 2,248 | 4,996 | | |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 705,444,018 | 529,728,026 | | |
| 14 | Maintenance | | | | |
| 15 | (510) Maintenance Supervision and Engineering | 16,910,405 | 13,591,012 | | |
| 16 | (511) Maintenance of Structures | 8,053,516 | 7,665,410 | | |
| 17 | (512) Maintenance of Boiler Plant | 47,896,501 | 40,325,751 | | |
| 18 | (513) Maintenance of Electric Plant | 18,186,182 | 17,696,499 | | |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 9,676,849 | 3,568,037 | | |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 100,723,453 | 82,846,709 | | |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 806,167,471 | 612,574,735 | | |
| 22 | B. Nuclear Power Generation | | | | |
| 23 | Operation | | | | |
| 24 | (517) Operation Supervision and Engineering | -2,376 | 6,634,296 | | |
| 25 | (518) Fuel | 1,498,069 | 34,984,394 | | |
| 26 | (519) Coolants and Water | 9,333 | 1,389,547 | | |
| 27 | (520) Steam Expenses | 72 | 5,880,171 | | |
| 28 | (521) Steam from Other Sources | | | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | | | |
| 30 | (523) Electric Expenses | 200 | 6,336,096 | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 5,958 | 73,210,083 | | |
| 32 | (525) Rents | | | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 1,511,256 | 128,434,587 | | |
| 34 | Maintenance | | | | |
| 35 | (528) Maintenance Supervision and Engineering | 72 | 8,130,894 | | |
| 36 | (529) Maintenance of Structures | | 515,745 | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | 420 | 6,345,077 | | |
| 38 | (531) Maintenance of Electric Plant | 1,575 | 3,727,214 | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 105 | 91,348 | | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 2,172 | 18,810,278 | | |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | 1,513,428 | 147,244,865 | | |
| 42 | C. Hydraulic Power Generation | | | | |
| 43 | Operation | | | | |
| 44 | (535) Operation Supervision and Engineering | 429,411 | 461,777 | | |
| 45 | (536) Water for Power | | | | |
| 46 | (537) Hydraulic Expenses | 1,126,426 | 1,157,450 | | |
| 47 | (538) Electric Expenses | 234,069 | 234,631 | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 331,516 | 143,578 | | |
| 49 | (540) Rents | | | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 2,121,422 | 1,997,436 | | |
| 51 | C. Hydraulic Power Generation (Continued) | | | | |
| 52 | Maintenance | | | | |
| 53 | (541) Maintenance Supervision and Engineering | 319,939 | 306,451 | | |
| 54 | (542) Maintenance of Structures | 682,354 | 558,852 | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 762,115 | 1,079,796 | | |
| 56 | (544) Maintenance of Electric Plant | 505,251 | 718,008 | | |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 634,555 | 664,336 | | |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 2,904,214 | 3,327,443 | | |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 5,025,636 | 5,324,879 | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|---|--|---|---------------------------------------|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 60 | D. Other Power Generation | | | |
| 61 | Operation | | | |
| 62 | (546) Operation Supervision and Engineering | 565,042 | 558,932 | |
| 63 | (547) Fuel | 139,414,031 | 149,118,636 | |
| 64 | (548) Generation Expenses | 3,794,548 | 4,163,517 | |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 3,013,011 | 1,900,021 | |
| 66 | (550) Rents | 94,270,006 | 79,374,051 | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 241,056,638 | 235,115,157 | |
| 68 | Maintenance | | | |
| 69 | (551) Maintenance Supervision and Engineering | 951,330 | 952,929 | |
| 70 | (552) Maintenance of Structures | 255,948 | 164,120 | |
| 71 | (553) Maintenance of Generating and Electric Plant | 13,773,062 | 8,610,036 | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 2,885,443 | 77,007 | |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 17,865,783 | 9,804,092 | |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 258,922,421 | 244,919,249 | |
| 75 | E. Other Power Supply Expenses | | | |
| 76 | (555) Purchased Power | 702,595,302 | 447,917,030 | |
| 77 | (556) System Control and Load Dispatching | 3,211,369 | 3,338,881 | |
| 78 | (557) Other Expenses | 4,496,965 | 6,010,884 | |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 710,303,636 | 457,266,795 | |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 1,781,932,592 | 1,467,330,523 | |
| 81 | 2. TRANSMISSION EXPENSES | | | |
| 82 | Operation | | | |
| 83 | (560) Operation Supervision and Engineering | | | |
| 84 | (561) Load Dispatching | 2,228,880 | 2,082,874 | |
| 85 | (561.1) Load Dispatch-Reliability | | | |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | | | |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | | | |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | 2,892,902 | 1,372 | |
| 89 | (561.5) Reliability, Planning and Standards Development | | | |
| 90 | (561.6) Transmission Service Studies | | | |
| 91 | (561.7) Generation Interconnection Studies | | | |
| 92 | (561.8) Reliability, Planning and Standards Development Services | | | |
| 93 | (562) Station Expenses | | | |
| 94 | (563) Overhead Lines Expenses | | | |
| 95 | (564) Underground Lines Expenses | | | |
| 96 | (565) Transmission of Electricity by Others | 243,284,364 | 171,682,483 | |
| 97 | (566) Miscellaneous Transmission Expenses | 1,134,919 | | |
| 98 | (567) Rents | | | |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 249,541,065 | 173,766,729 | |
| 100 | Maintenance | | | |
| 101 | (568) Maintenance Supervision and Engineering | | | |
| 102 | (569) Maintenance of Structures | | | |
| 103 | (569.1) Maintenance of Computer Hardware | | | |
| 104 | (569.2) Maintenance of Computer Software | | | |
| 105 | (569.3) Maintenance of Communication Equipment | | | |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | | |
| 107 | (570) Maintenance of Station Equipment | | | |
| 108 | (571) Maintenance of Overhead Lines | | | |
| 109 | (572) Maintenance of Underground Lines | | | |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | | | |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | | | |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 249,541,065 | 173,766,729 | |
| | | | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|---|--|---|------------------------------------|---------------------------------------|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 113 | 3. REGIONAL MARKET EXPENSES | | | | |
| 114 | Operation | | | | |
| 115 | (575.1) Operation Supervision | | | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | | | |
| 118 | (575.4) Capacity Market Facilitation | | | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | | | |
| 120 | (575.6) Market Monitoring and Compliance | | | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | 5,548,090 | 28,902 | | |
| 122 | (575.8) Rents | | | | |
| 123 | Total Operation (Lines 115 thru 122) | 5,548,090 | 28,902 | | |
| 124 | Maintenance | | | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | | | |
| 126 | (576.2) Maintenance of Computer Hardware | | | | |
| 127 | (576.3) Maintenance of Computer Software | | | | |
| 128 | (576.4) Maintenance of Communication Equipment | | | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | | | |
| 131 | TOTAL Regional Transmission and Market Op Exps (Total 123 and 130) | 5,548,090 | 28,902 | | |
| 132 | 4. DISTRIBUTION EXPENSES | | | | |
| 133 | Operation | | | | |
| 134 | (580) Operation Supervision and Engineering | 2,129,255 | 1,971,989 | | |
| 135 | (581) Load Dispatching | 6,446,851 | 6,609,909 | | |
| 136 | (582) Station Expenses | 2,263,911 | 1,861,334 | | |
| 137 | (583) Overhead Line Expenses | 7,306,201 | 6,211,259 | | |
| 138 | (584) Underground Line Expenses | 3,410,839 | 2,799,763 | | |
| 139 | (585) Street Lighting and Signal System Expenses | 976,004 | 826,526 | | |
| 140 | (586) Meter Expenses | 4,923,854 | 4,991,904 | | |
| 141 | (587) Customer Installations Expenses | 51,824 | 22,376 | | |
| 142 | (588) Miscellaneous Expenses | 11,137,359 | 9,072,611 | | |
| 143 | (589) Rents | 61,734 | 65,470 | | |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 38,707,832 | 34,433,141 | | |
| 145 | Maintenance | | | | |
| 146 | (590) Maintenance Supervision and Engineering | 119,443 | 120,284 | | |
| 147 | (591) Maintenance of Structures | 232,186 | 313,849 | | |
| 148 | (592) Maintenance of Station Equipment | 7,162,724 | 5,286,544 | | |
| 149 | (593) Maintenance of Overhead Lines | 35,709,020 | 26,690,548 | | |
| 150 | (594) Maintenance of Underground Lines | 8,198,623 | 4,984,188 | | |
| 151 | (595) Maintenance of Line Transformers | 395,653 | 441,463 | | |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 965,172 | 819,435 | | |
| 153 | (597) Maintenance of Meters | | | | |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | -2,394 | 47,198 | | |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 52,780,427 | 38,703,509 | | |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 91,488,259 | 73,136,650 | | |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | | | |
| 158 | Operation | | | | |
| 159 | (901) Supervision | 433,424 | 425,649 | | |
| 160 | (902) Meter Reading Expenses | 7,856,168 | 7,637,092 | | |
| 161 | (903) Customer Records and Collection Expenses | 19,761,021 | 19,597,885 | | |
| 162 | (904) Uncollectible Accounts | 65,509,821 | 10,681,110 | | |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 105,438 | 114,293 | | |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 93,665,872 | 38,456,029 | | |
| | | | | | |

Intentionally Left Blank

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

| | |
|---------------------------------|--------------|
| 1. Payroll Period Ended (Date) | 12/31/2008 |
| 2. Total Michigan employees | 313 |
| 3. Total Other States employees | 33 |
| 4. Total Wisconsin employees | <u>4,651</u> |
| 5. Total Employees | 4,997 |

Above amounts include part time and temporary employees.

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|---|---|--------------------------------------|-------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Alliant Neenah, LLC (WI) | OS | | 124.6 | 70 | 24 |
| 2 | Ameren Energy Marketing | SF | | | | |
| 3 | Badger Windpower, LLC | OS | | | | |
| 4 | Cargill Power Markets, LLC | OS | | | | |
| 5 | Elgin Energy Center | OS | | 116.8 | 66 | 33 |
| 6 | FPL Energy Point Beach, LLC | LU | | | | |
| 7 | LS Power (WI) | LU | | 243.5 | 257 | 198 |
| 8 | Marquette Board of Light & Power | OS | | | | |
| 9 | Midwest ISO | OS | | | | |
| 10 | Midwest ISO | AD | | | | |
| 11 | Northern Iowa Windpower, LLC | OS | | | | |
| 12 | NYMEX | OS | | | | |
| 13 | Otter Tail Power | SF | | | | |
| 14 | PJM ISO | OS | | | | |
| | Total | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 13,047 | | | 6,080,941 | 1,915,775 | | 7,996,716 | 1 |
| 17,600 | | | | 1,249,600 | | 1,249,600 | 2 |
| 49,876 | | | | 4,849,508 | | 4,849,508 | 3 |
| 253,975 | | | | 17,718,864 | | 17,718,864 | 4 |
| 21,339 | | | 6,787,385 | 3,136,215 | | 9,923,600 | 5 |
| 7,751,054 | | | | 316,928,309 | | 316,928,309 | 6 |
| 860,571 | | | 47,483,744 | 52,366,124 | | 99,849,868 | 7 |
| 4,967 | | | | 239,027 | | 239,027 | 8 |
| 3,050,459 | | | | 147,337,177 | | 147,337,177 | 9 |
| 224 | | | | -1,131,010 | | -1,131,010 | 10 |
| | | | | 1,279,292 | | 1,279,292 | 11 |
| | | | | 2,175,393 | | 2,175,393 | 12 |
| 26,800 | | | | 1,962,200 | | 1,962,200 | 13 |
| | | | | -4,399,888 | | -4,399,888 | 14 |
| 12,562,824 | | | 80,464,609 | 579,685,641 | 42,445,052 | 702,595,302 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | PJM ISO | AD | | | | |
| 2 | Wisconsin Public Power, Inc (WI) | OS | | | | |
| 3 | Wisconsin Public Service Corp (WI) | OS | | | | |
| 4 | Zion Energy | IU | | 384.8 | 231 | 97 |
| 5 | WEPCO BlueSky Greenfield Precommer(WI) | OS | | | | |
| 6 | WEPCO Port Wash Unit1 Precommer (WI) | OS | | | | |
| 7 | WEPCO MISO Day 2 Cost (WI) | AD | | | | |
| 8 | WEPCO UPPCO Settlement (WI) | AD | | | | |
| 9 | WEPCO DOE SWU Settlemt (WI) | AD | | | | |
| 10 | WEPCO Fuel Costs (WI) | AD | | | | |
| 11 | WEPCO PP1 Forced Outage (WI) | AD | | | | |
| 12 | | | | | | |
| 13 | Cedarburg Hydroelectric Corp. (WI) COG | OS | | | | |
| 14 | Clear Horizons LLC (WI) COG | OS | | | | |
| | Total | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | 6,500 | | 6,500 | 1 |
| 2,139 | | | | 124,141 | | 124,141 | 2 |
| -2,688 | | | | -156,203 | | -156,203 | 3 |
| 90,858 | | | 20,112,539 | 11,825,480 | | 31,938,019 | 4 |
| 28,483 | | | | 1,289,998 | | 1,289,998 | 5 |
| 68,132 | | | | 3,220,014 | | 3,220,014 | 6 |
| | | | | | 4,798,344 | 4,798,344 | 7 |
| | | | | | -2,358,021 | -2,358,021 | 8 |
| | | | | | -1,222,075 | -1,222,075 | 9 |
| | | | | | 28,216,265 | 28,216,265 | 10 |
| | | | | | 13,010,589 | 13,010,589 | 11 |
| | | | | | | | 12 |
| | | | | 14 | | 14 | 13 |
| 1,093 | | | | 79,224 | | 79,224 | 14 |
| 12,562,824 | | | 80,464,609 | 579,685,641 | 42,445,052 | 702,595,302 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|---|--|--------------------------------------|-------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Fox Valley Energy Ctr (WI) COG | OS | | | | |
| 2 | Generac (WI) COG | OS | | | | |
| 3 | Green Valley Dairy LLC (WI) COG | OS | | | | |
| 4 | Lake Breeze Dairy LLC (WI) COG | OS | | | | |
| 5 | Maple Leaf Farms Inc. (WI) COG | OS | | | | |
| 6 | NAH Oconto Falls Upper (WI) COG | OS | | | | |
| 7 | Neenah Paper RF, LLC (WI) COG | OS | | | | |
| 8 | Newpage System Inc (WI) COG | OS | | | | |
| 9 | North American Hydro Inc. (WI) COG | OS | | | | |
| 10 | Norway, City of COG | OS | | | | |
| 11 | Quantum Dairy (WI) COG | OS | | | | |
| 12 | Rock River Power & Light (WI) COG | OS | | | | |
| 13 | S C Johnson & Son Inc (WI) COG | OS | | | | |
| 14 | Stora Enso North America (WI) COG | OS | | | | |
| | Total | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 2,130 | | | | 93,013 | | 93,013 | 1 |
| | | | | | -15 | -15 | 2 |
| 3,369 | | | | 272,050 | | 272,050 | 3 |
| 2,308 | | | | 165,712 | | 165,712 | 4 |
| | | | | | -25 | -25 | 5 |
| 9,060 | | | | 509,806 | | 509,806 | 6 |
| 1,060 | | | | 54,726 | | 54,726 | 7 |
| 7,007 | | | | 378,522 | | 378,522 | 8 |
| 643 | | | | 35,646 | | 35,646 | 9 |
| 215 | | | | 3,999 | | 3,999 | 10 |
| 1,728 | | | | 123,447 | | 123,447 | 11 |
| 2,056 | | | | 109,947 | | 109,947 | 12 |
| 504 | | | | 19,264 | | 19,264 | 13 |
| | | | | | -1 | -1 | 14 |
| 12,562,824 | | | 80,464,609 | 579,685,641 | 42,445,052 | 702,595,302 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|---|--|--------------------------------------|-------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | United Water Services Milw. (WI) COG | OS | | | | |
| 2 | Waste Mgmt - Metro (WI) COG | OS | | | | |
| 3 | Waste Mgmt - Omega Hills (WI) COG | OS | | | | |
| 4 | Waste Mgmt - Ph Run (WI) COG | OS | | | | |
| 5 | Waste Mgmt-Renewable Energy LL (WI)COG | OS | | | | |
| 6 | ZBB Technologies (WI) COG | OS | | | | |
| 7 | Customer-Owner Generation < 20 kW | OS | | | | |
| 8 | | | | | | |
| 9 | WI = Wisconsin | | | | | |
| 10 | COG = Customer Owned Generation | | | | | |
| 11 | OS = Other Service | | | | | |
| 12 | FERC MWH Netting Difference | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 38 | | | | 3,354 | | 3,354 | 1 |
| 53,006 | | | | 3,119,002 | | 3,119,002 | 2 |
| 111,004 | | | | 6,003,346 | | 6,003,346 | 3 |
| 73,799 | | | | 4,001,496 | | 4,001,496 | 4 |
| 53,090 | | | | 2,446,800 | | 2,446,800 | 5 |
| | | | | | -9 | -9 | 6 |
| 3,878 | | | | 329,757 | | 329,757 | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 12,562,824 | | | 80,464,609 | 579,685,641 | 42,445,052 | 702,595,302 | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2008 | Year of Report Dec. 31, 2008 | |
|---|---------------------------------|---|---|---------------------------------|--------------------------------------|
| SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448) | | | | | |
| 1. Report particulars concerning sales included in Accounts 446 and 448. 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped. 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information. 4. Designate associated companies. 5. Provide subheading and total for each account. | | | | | |
| Line No. | Item (a) | Point of Delivery (b) | Kilowatt-hours (c) | Revenue (d) | Revenue per kwh (in cents) (e) |
| 1 | Account 446 | | | | |
| 2 | NONE | | | | |
| 3 | | | | | |
| 4 | Account 448 | | | | |
| 5 | Kenosha/Racine Gas Sc | Racine | 1,127,200 | 79,111 | 7.02 |
| 6 | WEPCO-LNG Plant - Elec | Oak Creek | 2,007,537 | 140,853 | 7.02 |
| 7 | WEPCO-Winchester Gate Sta.-Elec | Neeenah | 65,263 | 4,571 | 7.00 |
| 8 | WEPCO-Paris Gate Station-Elec | Union Grove | 52,978 | 3,426 | 6.47 |
| 9 | Waukesha Gas Service Center | Waukesha | 526,000 | 34,901 | 6.64 |
| 10 | We Energies | Ixonia | 67,825 | 4,350 | 6.41 |
| 11 | Miscellaneous | | 71,879 | 4,718 | 6.56 |
| 12 | Total Account 448 | | 3,918,682 | 271,930 | 6.94 |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | Total | | 3,918,682 | 271,930 | |

| RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455) | | | |
|--|---|--------------------------------|-----------------------------------|
| 1. Report particulars concerning rents received included in Accounts 454 and 455. 2. Minor rents may be grouped by classes. 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455. 4. Designate if lessee is an associated company. 5. Provide a subheading and total for each account. | | | |
| Line No. | Name of Lessee or Department (a) | Description of Property (b) | Amount of Revenue for Year (c) |
| 31 | Account 454 | | |
| 32 | Wisconsin Bell, Inc dba AT&T | Pole Contacts - Wisconsin | \$2,770,217 |
| 33 | Various Cable TV Companies | Pole Contacts - Wisconsin | 1,394,114 |
| 34 | Other Telephone Companies | Pole Contacts - Wisconsin | 336,529 |
| 35 | Various Fiber Optic | Pole Contacts - Wisconsin | 185,339 |
| 36 | Various Telephone Companies | Pole Contacts - Michigan | 83,992 |
| 37 | Various Cable TV Companies | Pole Contacts - Michigan | 38,160 |
| 38 | Various Fiber Optic | Pole Contacts - Michigan | 28,553 |
| 39 | WE Power Ground Lease | Various Rental Properties | 911,156 |
| 40 | T-Mobile | Various Rental Properties | 399,600 |
| 41 | Verizon Wireless | Various Rental Properties | 327,600 |
| 42 | Cingular Wireless | Various Rental Properties | 227,890 |
| 43 | Sprint Spectrum | Various Rental Properties | 167,184 |
| 44 | Michiganame Reservoir | Various Rental Properties | 84,389 |
| 45 | Sprint PCS | Various Rental Properties | 80,352 |
| 46 | Empower Credit Union | Various Rental Properties | 40,282 |
| 47 | Braeger Chevrolet | Various Rental Properties | 34,020 |
| 48 | Wisavest Corporation | Various Rental Properties | 28,350 |
| 49 | Border States Industries Inc | Various Rental Properties | 22,785 |
| 50 | Nextel Communications | Various Rental Properties | 22,500 |
| 51 | E-Z Painter Corporation | Various Rental Properties | 20,973 |
| 52 | | | |
| 53 | Miscellaneous (No single property income greater than \$20,000) | | 340,085 |
| 54 | Total Account 454 | | 7,544,060 |
| 55 | | | |
| 56 | | | |
| 57 | Account 455 | | |
| 58 | NONE | | - |
| 59 | | | |
| 60 | | | |
| 61 | | | |
| 62 | Total | | 7,544,060 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2008 | Year of Report Dec. 31, 2008 |
|--|---|---|---------------------------------|

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

| Name of Purchaser (a) | Purpose for Which Water Was Used (b) | Power Plant Development Supplying Water or Water Power (c) | Amount of Revenue for Year (d) | Line No. |
|--------------------------|---|---|-----------------------------------|----------|
| Account 453 NONE | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| Total | | | - | 30 |

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaries. Provide a subheading and total for each account.
For Account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

| Name of Company and Description of Service (a) | Amount of Revenue for Year (b) | Line No. |
|---|-----------------------------------|----------|
| Account 451 | | 1 |
| Fees & Charges for changing, connecting & disconnecting services (WI) | 2,366,923 | 2 |
| Fees & Charges for changing, connecting & disconnecting services (MI) | 242,319 | 3 |
| Total of Account 451 | 2,609,242 | 4 |
| | | 5 |
| | | 6 |
| Account 456 | | 7 |
| Nox Escrow Adjustment (WI) | (4,498,800) | 8 |
| Levelization of Transmission Revenue | (8,274,996) | 9 |
| S02 Emissions | 22,855,088 | 10 |
| Coal Combustion Product (WI) | 2,377,559 | 11 |
| Generating Services - Ancillary (WI) | 811,425 | 12 |
| Generating Services - Miscellaneous (WI) | 324,445 | 13 |
| Mine Coal Deliveries (MI) | 3,286,004 | 14 |
| Hydro Camp / Coal Combustion Product (MI) | 1,377,868 | 15 |
| Discount on Wisconsin Sales and Use Tax Collected (MI) | 4,845 | 16 |
| Discount on Wisconsin Sales and Use Tax Collected (WI) | 315,238 | 17 |
| Coal Revenue (WI) | 3,351,036 | 18 |
| Generating Services - Ancillary (MI) | 384,821 | 19 |
| Generating Services - Miscellaneous (MI) | 4,656,345 | 20 |
| Generating Services - Ancillary - Other | 1,149,112 | 21 |
| Gypsum Sales (WI) | 143,251 | 22 |
| Hydro Camp Site Rental (WI) | 5,537 | 23 |
| Miscellaneous (WI) | 294,010 | 24 |
| Total of Account 456 | 28,562,788 | 25 |
| | | 26 |
| | | 27 |
| | | 28 |
| | | 29 |
| Total | 31,172,030 | 30 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2008/Q4 | | |
|--|---|---|-----------------------------|---------------------------------------|--|---|------------------------|-------------------------------------|
| TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling") | | | | | | | | |
| <p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p> | | | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | MISO | FNS | | | | 193,232,540 | 14,481,756 | 207,714,296 |
| 2 | MISO | NF | | | | | -75,541 | -75,541 |
| 3 | MISO | OS | | | | | 491,844 | 491,844 |
| 4 | PJM | SFP | 5,094,720 | 5,094,720 | | | 791,778 | 791,778 |
| 5 | Public Service Comm WI | OS | | | | | 34,361,987 | 34,361,987 |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | 5,094,720 | 5,094,720 | | 193,232,540 | 50,051,824 | 243,284,364 |

Intentionally Left Blank

| | | | |
|--|---|--------------------------------|--------------------------------|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec.31, 2008 |
|--|---|--------------------------------|--------------------------------|

LEASE RENTALS CHARGED

- For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
- Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (*description only*), f, g, and j.
- For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
- The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.
- Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (*description only*), f, g, and j, unless the lessee has the option to purchase the property.
- In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors.
- In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

| Line No. | Name of Lessor (a) | Basic Details of Lease (b) | Terminal Dates of Lease, Primary (P) or Renewal (R) (c) |
|----------|---------------------------------------|--|---|
| 1 | Port Washinton Generating Station LLC | Lease of 550 MW Combined Cycle Gas Fired Elec. Gen. Unit | July 15, 2025 (P) |
| 2 | Port Washinton Generating Station LLC | Lease of 550 MW Combined Cycle Gas Fired Elec. Gen. Unit | May 23, 2033 |
| 3 | | | |
| 4 | Aqua Pure of Wisconsin | Office Drinking Water Filtration Systems | April 6, 2012 |
| 5 | | | |
| 6 | Coca Cola | Fountain Rental | December 31, 2008 |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | Fabco Rents | Construction Equipment Rentals | December 31, 2008 |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | Hertz Equipment Rental | Equipment Rentals | December 31, 2008 |
| 15 | | | |
| 16 | | | |
| 17 | Hennes Services | Emergency Crane Rental | December 31, 2008 |
| 18 | Hennes Services | Emergency Crane Rental | December 31, 2008 |
| 19 | | | |
| 20 | James Imaging | Copiers | Dec 31, 2011 |
| 21 | | | |
| 22 | LF George | Construction Equipment Rentals | Dec, 31, 2008 |
| 23 | LF George | Construction Equipment Rentals | Dec, 31, 2008 |
| 24 | | | |
| 25 | Utility Equipment Leasing Corporation | Aerial Equipment Rentals & leases | April 3, 2012 |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |

| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2008 | | | | | |
|--|---|--------------------------------|---------------------------------|---------------------|--------------|---------------------------|---|-------------|
| LEASE RENTALS CHARGED (Continued) | | | | | | | | |
| <p>Description of the property, whether lease is a sale and leaseback, whether lease has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.</p> <p>8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.</p> <p>9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.</p> <p>* See definition on page 226(B).</p> | | | | | | | | |
| A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES | | | | | | | | |
| Original Cost (O) or Fair Market Value (F) of Property (d) | Expenses to be Paid by Lessee Itemize (e) | AMOUNT OF RENT - CURRENT TERM | | | | Account Charged (j) | Remaining Annual Charges Under Lease Est. if Not Known (k) | Line No. |
| | | Current Year | | Accumulated to Date | | | | |
| | | Lessor (f) | Other (g) | Lessor (h) | Other (i) | | | |
| 337,884,024 | annual O&M and fuel | 49,045,182 | | 169,020,677 | | 550 | 1,055,219,220 | 1 |
| 331,098,497 | costs based on unit dispatch | 30,058,070 | | 30,058,070 | | 550 | 1,204,597,342 | 2 |
| | | | | | | | | 3 |
| | | 35,002 | | 146,240 | | 921 | 107,627 | 4 |
| | | | | | | | | 5 |
| | | 26,216 | | 89,324 | | 921 | 63,106 | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | | | 9 |
| | | 12,594 | | 543,440 | | 592 | 226,374 | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | 11,270 | | 2,187,799 | | 511 | 1,745,959 | 13 |
| | | | | | | | | 14 |
| | | 33,901 | | 3,325,575 | | 506 | 2,700,746 | 15 |
| | | 53,513 | | 3,325,575 | | 513 | 2,700,746 | 16 |
| | | | | | | | | 17 |
| | | 147,723 | | 171,737 | | 921 | 24,014 | 18 |
| | | | | | | | | 19 |
| | | 17,322 | | 3,326,801 | | 593 | 3,144,891 | 20 |
| | | 1,034 | | | | 856 | | 21 |
| | | | | | | | | 22 |
| | | 3,056 | | 190,780 | | 593 | 65,320 | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | | 28 |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2008 |
|--|---|--------------------------------|---------------------------------|

LEASE RENTALS CHARGED

- For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
- Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (*description only*), f, g, and j.
- For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
- The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.
- Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (*description only*), f, g, and j, unless the lessee has the option to purchase the property.
- In column (a) report the name of the lessor. List lessors which are associated companies * first, followed by non-associated lessors.
- In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

| Line No. | Name of Lessor (a) | Basic Details of Lease (b) | Terminal Dates of Lease, Primary (P) or Renewal (R) (c) |
|----------|---------------------------------------|-----------------------------------|---|
| 1 | | | |
| 2 | Fabco Rents | Construction Equipment Rentals | December 31, 2008 |
| 3 | Fabco Rents | Construction Equipment Rentals | December 31, 2008 |
| 4 | | | |
| 5 | Hennes Services | Emergency Crane Rental | December 31, 2008 |
| 6 | Hennes Services | Emergency Crane Rental | December 31, 2008 |
| 7 | Hennes Services | Emergency Crane Rental | December 31, 2008 |
| 8 | | | |
| 9 | Hertz Equipment Rental | Construction Equipment Rentals | December 31, 2008 |
| 10 | Hertz Equipment Rental | Construction Equipment Rentals | December 31, 2008 |
| 11 | Hertz Equipment Rental | Construction Equipment Rentals | December 31, 2008 |
| 12 | | | |
| 13 | L.F. George | Construction Equipment Rentals | Dec,31,2008 |
| 14 | L.F. George | Construction Equipment Rentals | Dec,31,2008 |
| 15 | L.F. George | Construction Equipment Rentals | Dec,31,2008 |
| 16 | L.F. George | Construction Equipment Rentals | Dec,31,2008 |
| 17 | | | |
| 18 | | | |
| 19 | Utility Equipment Leasing Corporation | Aerial Equipment Rentals & leases | April 3, 2012 |
| 20 | Utility Equipment Leasing Corporation | Aerial Equipment Rentals & leases | April 3, 2012 |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | Babcock & Brown Rail Leasing | Rail Car Lease | August 31,2016 |
| 27 | | | |
| 28 | Banc of America (sch. 1) | Rail Car Lease | December 31, 2018 |
| 29 | Banc of America (sch. 2) | Rail Car Lease | February 28, 2019 |
| 30 | | | |
| 31 | | | |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2008 |
|--|---|--------------------------------|---------------------------------|

LEASE RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lease has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226(B).

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

| Original Cost (O) or Fair Market Value (F) of Property (d) | Expenses to be Paid by Lessee Itemize (e) | AMOUNT OF RENT - CURRENT TERM | | | | Account Charged (j) | Remaining Annual Charges Under Lease Est. if Not Known (k) | Line No. |
|---|--|-------------------------------|--------------|---------------------|--------------|---------------------------|---|-------------|
| | | Current Year | | Accumulated to Date | | | | |
| | | Lessor (f) | Other (g) | Lessor (h) | Other (i) | | | |
| | | 223,961 | | 543,440 | | 107 | 226,374 | 1 |
| | | 80,509 | | | | 146 | | 2 |
| | | | | | | | | 3 |
| | | 450,989 | | 3,325,575 | | 107 | 2,700,746 | 4 |
| | | 54,846 | | | | 146 | | 5 |
| | | 31,578 | | | | 108 | | 6 |
| | | | | | | | | 7 |
| | | 2,900 | | 1,993,282 | | 108 | 1,640,570 | 8 |
| | | 12,435 | | | | 107 | | 9 |
| | | 329,006 | | | | 146 | | 10 |
| | | | | | | | | 11 |
| | | 121,132 | | 3,326,801 | | 107 | 3,144,891 | 12 |
| | | 3,798 | | | | 108 | | 13 |
| | | 5,230 | | | | 184 | | 14 |
| | | 33,358 | | | | 107 | | 15 |
| | | | | | | | | 16 |
| | | 18,122 | | 190,780 | | 107 | 65,320 | 17 |
| | | 700 | | | | 108 | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | 822,480 | | | 1,857,480 | | 151 | 5,520,440 | 25 |
| | | | | | | | | 26 |
| 23,346,325 | 1,612,414 | | | 8,107,548 | | 151 | 16,010,470 | 27 |
| 6,817,127 | 476,133 | | | 2,333,137 | | 151 | 4,678,380 | 28 |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|---|--|---|--|---------------------------------------|---|
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) | | | | | |
| Line No. | Description (a) | Amount (b) | | | |
| 1 | Industry Association Dues | 641,573 | | | |
| 2 | Nuclear Power Research Expenses | | | | |
| 3 | Other Experimental and General Research Expenses | 1,459,856 | | | |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | 4,598,090 | | | |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | | | | |
| 6 | Director Fees: | | | | |
| 7 | Paid to WEC | 423,116 | | | |
| 8 | Deferred Compensation | 40,767 | | | |
| 9 | Environmental Studies/Energy for Tomorrow: | | | | |
| 10 | Nature Conservancy | 108,955 | | | |
| 11 | Cullen Weston Pines & Bach | 10,500 | | | |
| 12 | Centerfor Research Solutions | 12,000 | | | |
| 13 | Small Claims Collections - Various | -1,744,508 | | | |
| 14 | Filing/Collection Fees - Various Municipalities | 615,042 | | | |
| 15 | Corporate Memberships: | | | | |
| 16 | Corporate Executive Board | 144,549 | | | |
| 17 | MMAC | 117,924 | | | |
| 18 | Wisconsin Utility Investors | 42,795 | | | |
| 19 | Sciencetech | 35,910 | | | |
| 20 | NSR Legal Resources Group | 28,500 | | | |
| 21 | Generators for Clean Air (Keelen Group) | 15,216 | | | |
| 22 | Global Warming Task Force (Essie Consulting) | 15,216 | | | |
| 23 | UTC, The Telecommunications Assoc | 11,398 | | | |
| 24 | Public Policy Forum | 11,716 | | | |
| 25 | Council of Great Lakes Industries | 11,281 | | | |
| 26 | American Wind Energy Assoc | 8,000 | | | |
| 27 | Association of Edison | 6,152 | | | |
| 28 | EUCCG, Inc | 6,000 | | | |
| 29 | Wisconsin Council of Safety | 5,210 | | | |
| 30 | Renew Wisconsin | 5,000 | | | |
| 31 | Other Organizations < \$5,000 | 48,651 | | | |
| 32 | Custom Link LLC - Other Fees | 86,447 | | | |
| 33 | Other < \$5,000 | 64,798 | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 6,830,154 | | | |

Intentionally Left Blank

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments) | | | |
| <p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p> | | | |

| | A. Summary of Depreciation and Amortization Charges | | | | | |
|----------|---|--|---|---|---|--------------|
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
| 1 | Intangible Plant | | | 355,593 | | 355,593 |
| 2 | Steam Production Plant | 81,742,700 | | | | 81,742,700 |
| 3 | Nuclear Production Plant | | | | | |
| 4 | Hydraulic Production Plant-Conventional | 1,354,642 | | | | 1,354,642 |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | 19,363,057 | | | | 19,363,057 |
| 7 | Transmission Plant | | | | | |
| 8 | Distribution Plant | 94,236,597 | | | | 94,236,597 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 1,534,639 | | | | 1,534,639 |
| 11 | Common Plant-Electric | 13,413,479 | | 3,579,042 | | 16,992,521 |
| 12 | TOTAL | 211,645,114 | | 3,934,635 | | 215,579,749 |

| B. Basis for Amortization Charges | | | | | |
|---|--------------|-------|----------|--------------|--------|
| Amortization accruals are computed by application of certified straight line amortization rates. The amounts of amortized plant balances are as of December 31, 2008. Actual accruals are computed on the preceding month-end amortizable plant balances. | | | | | |
| Big Quinnesec Falls 61 & 62 Hydro Facilities | \$ 2,264,658 | 2.53% | Software | \$13,888,266 | 20.00% |
| Brule Hydro Facilities | \$ 1,537,177 | 2.22% | | | |
| Chalk Hills Hydro Facilities | \$ 2,052,937 | 2.50% | | | |
| Hemlock Falls Hydro Facilities | \$ 574,512 | 2.58% | | | |
| Kingsford Hydro Facilities | \$ 574,512 | 2.58% | | | |
| Lower Paint Hydro Facilities | \$ 574,512 | 2.59% | | | |
| Michigamme Falls Hydro Facilities | \$ 574,512 | 2.58% | | | |
| Michigamme Reservoir Hydro Facilities | \$ 574,512 | 2.58% | | | |
| Peavy Falls Hydro Facilities | \$ 574,512 | 2.59% | | | |
| Pine Plant Hydro Facilities | \$ 1,282,801 | 3.33% | | | |
| Twin Falls Hydro Facilities | \$ 574,512 | 2.59% | | | |
| Way Hydro Facilities | \$ 574,512 | 2.59% | | | |
| White Rapids Hydro Facilities | \$ 2,052,937 | 2.50% | | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 | | |
|---|--------------------|---|------------------------------------|---------------------------------------|---|-----------------------------|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | 310.2 | 1,030 | | | | | |
| 13 | 310.5 | 47 | | | | | |
| 14 | 311 | 254,006 | | | | | |
| 15 | 312 | 1,296,875 | | | | | |
| 16 | 312.1 | 38,538 | | | | | |
| 17 | 312.2 | 43,489 | | | | | |
| 18 | 312.3 | 12,154 | | | | | |
| 19 | 314 | 263,523 | | | | | |
| 20 | 315 | 250,896 | | | | | |
| 21 | 316 | 36,128 | | | | | |
| 22 | 316.1 | 90 | | | | | |
| 23 | 316.2 | 310 | | | | | |
| 24 | 316.3 | 290 | | | | | |
| 25 | Subtotal | 2,197,376 | | | | | |
| 26 | | | | | | | |
| 27 | Subtotal | | | | | | |
| 28 | | | | | | | |
| 29 | 330.2 | 741 | | | | | |
| 30 | 331 | 2,758 | | | | | |
| 31 | 332 | 25,302 | | | | | |
| 32 | 333 | 12,156 | | | | | |
| 33 | 334 | 6,093 | | | | | |
| 34 | 335 | 1,299 | | | | | |
| 35 | 336 | 507 | | | | | |
| 36 | Subtotal | 48,856 | | | | | |
| 37 | | | | | | | |
| 38 | 341 | 25,797 | | | | | |
| 39 | 341.1 | 3,419 | | | | | |
| 40 | 342 | 12,103 | | | | | |
| 41 | 343 | 224,082 | | | | | |
| 42 | 344 | 44,689 | | | | | |
| 43 | 344.1 | 284,980 | | | | | |
| 44 | 345 | 45,756 | | | | | |
| 45 | 345.1 | 14,861 | | | | | |
| 46 | 346 | 1,780 | | | | | |
| 47 | Subtotal | 657,467 | | | | | |
| 48 | | | | | | | |
| 49 | 360.2 | 3,648 | | | | | |
| 50 | 361 | 24,899 | | | | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2008/Q4 | |
|---|------------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | 362 | 342,683 | | | | | |
| 13 | 364 | 314,338 | | | | | |
| 14 | 365 | 589,948 | | | | | |
| 15 | 366 | 167,451 | | | | | |
| 16 | 367 | 979,446 | | | | | |
| 17 | 368 | | | | | | |
| 18 | 368.1 | 152,483 | | | | | |
| 19 | 368.2 | 316,359 | | | | | |
| 20 | 369.1 | 36,032 | | | | | |
| 21 | 369.2 | 167,775 | | | | | |
| 22 | 370 | 132,870 | | | | | |
| 23 | 371 | 7,824 | | | | | |
| 24 | 371.1 | 385 | | | | | |
| 25 | 372 | 9 | | | | | |
| 26 | 373 | 21,160 | | | | | |
| 27 | Subtotal | 3,257,310 | | | | | |
| 28 | | | | | | | |
| 29 | 389.1 | 7 | | | | | |
| 30 | 390 | 23,402 | | | | | |
| 31 | 391 | 538 | | | | | |
| 32 | 392 | 27,018 | | | | | |
| 33 | 393 | 105 | | | | | |
| 34 | 394 | 276 | | | | | |
| 35 | 395 | 2,412 | | | | | |
| 36 | 396 | 52,605 | | | | | |
| 37 | 397 | 7,830 | | | | | |
| 38 | 398 | 4 | | | | | |
| 39 | Subtotal | 114,197 | | | | | |
| 40 | 359 - AFUDC Adjustment | -533 | | | | | |
| 41 | 399 - AFUDC Adjustment | -30,417 | | | | | |
| 42 | Subtotal | -30,950 | | | | | |
| 43 | ARO's not included in | | | | | | |
| 44 | above | | | | | | |
| 45 | 317 | 15,280 | | | | | |
| 46 | 326 | | | | | | |
| 47 | 337 | 10 | | | | | |
| 48 | 374 | 1,158 | | | | | |
| 49 | | | | | | | |
| 50 | Subtotal | 16,448 | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|--------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | | | | | | | |
| 13 | Total | 6,260,704 | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | | | | | | | |
| 45 | | | | | | | |
| 46 | | | | | | | |
| 47 | | | | | | | |
| 48 | | | | | | | |
| 49 | | | | | | | |
| 50 | | | | | | | |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | |
| | | | Dec. 31, 2008 |

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of

each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|----------|--|------------------|
| 1 | Miscellaneous Amortization (Account 425) | \$ -- |
| 2 | | |
| 3 | Miscellaneous Income Deductions (Account 426.1 - 426.5) | |
| 4 | | |
| 5 | Donations - (426.1) | |
| 6 | Wisconsin Energy Corp. Foundation | \$10,000,000 |
| 7 | Greenhouse Gas Initiative Studies | \$4,165,000 |
| 8 | Keep Wisconsin Warm Fund | 1,000,000 |
| 9 | Metropolitan Milwaukee Association of Commerce | 1,000,000 |
| 10 | Miscellaneous Items Under 5% of Account | 120,299 |
| 11 | | ----- |
| 12 | SUBTOTAL-426.1 | \$16,285,299 |
| 13 | | |
| 14 | Life Insurance - (426.2) | \$ -- |
| 15 | | ----- |
| 16 | SUBTOTAL-426-2 | \$ -- |
| 17 | | |
| 18 | Penalties - (426.3) | |
| 19 | US Dept Justice/Stipulated Environmental Penalty | \$140,000 |
| 20 | | ----- |
| 21 | SUBTOTAL-426.3 | \$140,000 |
| 22 | | |
| 23 | Expenditures for Certain Civic, Political and Related Activities - (426.4) | |
| 24 | Other Expenditures (related to more than one project): | |
| 25 | Edison Electric Institute | \$140,026 |
| 26 | Essie Kammer Group | 72,000 |
| 27 | Theo Public Affairs LLC | 60,000 |
| 28 | Miscellaneous Items Under 5% of Account | 893,614 |
| 29 | | ----- |
| 30 | SUBTOTAL-426.4 | \$1,165,640 |
| 31 | | |
| 32 | | |
| 33 | Other Deductions - (426.5) | |
| 34 | Scottish and Southern Energy - Executive Sponsorship | \$46,793 |
| 35 | Miscellaneous Items Under 5% of Account | 775,635 |
| 36 | | ----- |
| 37 | SUBTOTAL-426.5 | \$822,428 |
| 38 | | ----- |
| 39 | | |
| 40 | TOTAL ACCOUNT 426 | \$18,413,367 |
| 41 | | ===== |
| 42 | | |
| 43 | Interest on Debt to Associated Companies (Account 430) | \$ -- |
| 44 | | |
| 45 | Other Interest Expense (Account 431) | |
| 46 | Interest on Short Term Debt | Var. \$8,552,215 |
| 47 | Deferred Tax Interest Expense | Var. 672,007 |
| 48 | FIN 48 Adjustment | Var. 412,295 |
| 49 | Interest on Customer Deposits | Var. 379,222 |
| 50 | Miscellaneous Customer Credits | Var. 342,180 |
| 51 | Fuel Adjustment Interest | Var. 257,248 |
| 52 | Bank Fees | Var. 39,405 |
| 53 | PSCR Interest Expense | Var. 36,951 |
| 54 | JOAC Capacity Refund | Var. 10,175 |
| 55 | Other Interest Expense, \$10,000 | Var. 4,236 |
| 56 | Interest on Officers' & Directors' Deferred Compensation | Var. (106,151) |
| 57 | Cash Discounts Taken | Var. (135,424) |
| 58 | | ----- |
| 59 | TOTAL ACCOUNT 431 | \$10,464,359 |
| 60 | | ===== |

Intentionally Left Blank

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | ACCOUNT 928: | | | | |
| 2 | | | | | |
| 3 | Public Service Commission | | | | |
| 4 | of Wisconsin Expenses: | | | | |
| 5 | ----- | | | | |
| 6 | Rate Case - Electric Utility | 107,051 | 462 | 107,513 | |
| 7 | Rate Case - Steam Utility | 1,763 | 8 | 1,771 | |
| 8 | Miscellaneous Dockets and Expenses - Electric | 106,520 | 597,114 | 703,634 | |
| 9 | Miscellaneous Dockets and Expenses - Gas | 280 | | 280 | |
| 10 | Miscellaneous Dockets and Expenses - Steam | 1,069 | 9,832 | 10,901 | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | Federal Energy Regulatory Commission Expenses: | | | | |
| 14 | ----- | | | | |
| 15 | | | | | |
| 16 | FERC Annual Assessment | | | | |
| 17 | Miscellaneous Dockets and Expenses - Electric | | 30,468 | 30,468 | |
| 18 | Miscellaneous Dockets and Expenses - Gas | | 23,303 | 23,303 | |
| 19 | | | | | |
| 20 | Other Expenses: | | | | |
| 21 | Michigan Public Svce Commission Exp - Electric | | 234,484 | 234,484 | |
| 22 | | | | | |
| 23 | Other Expenses - Electric | | 1,722,054 | 1,722,054 | |
| 24 | Other Expenses - Gas | | 407,920 | 407,920 | |
| 25 | Other Expenses - Steam | | 38,467 | 38,467 | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 216,683 | 3,064,112 | 3,280,795 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| Utility | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| Electric | 9001.928 | 107,513 | | | | | 6 |
| Steam | 9003.928 | 1,771 | | | | | 7 |
| Electric | 9001.928 | 703,634 | | | | | 8 |
| Gas | 9002.928 | 280 | | | | | 9 |
| Steam | 9003.928 | 10,901 | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| Electric | 9001.928 | 30,468 | | | | | 17 |
| Gas | 9002.928 | 23,303 | | | | | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| Electric | 9001.928 | 234,484 | | | | | 21 |
| | | | | | | | 22 |
| Electric | 9001.928 | 1,722,054 | | | | | 23 |
| Gas | 9002.928 | 407,920 | | | | | 24 |
| Steam | 9003.928 | 38,467 | | | | | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| | | | | | | | 29 |
| | | | | | | | 30 |
| | | | | | | | 31 |
| | | | | | | | 32 |
| | | | | | | | 33 |
| | | | | | | | 34 |
| | | | | | | | 35 |
| | | | | | | | 36 |
| | | | | | | | 37 |
| | | | | | | | 38 |
| | | | | | | | 39 |
| | | | | | | | 40 |
| | | | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 3,280,795 | | | | | 46 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|----------|--------------------|--|
| 1 | A(1), B(4) | FO P4 Mercury Testing (1004618) |
| 2 | B(4) | FO P4 U1 & U2 Install HG Oxidation Catalyst Layers (1005397) |
| 3 | A(1), B(4) | FO P4 Install SCR Catalyst Layer & Regenerate (1005292) |
| 4 | A(1), B(4) | OCPD U7 Shock System Online Cleaning (1005353) |
| 5 | A(5) | Environmental Stewardship (1207393) |
| 6 | A(1), B(4) | P4 Mercury Catalyst Test Program (1210516) |
| 7 | B(4) | EN R&D - Environmental (1302267) |
| 8 | A(1), B(4) | Combustion By-Products Ash Utilization - RD165 (1302397, 8) |
| 9 | A(1), B(4) | FO PIPP 7,8,9 Clean Power Initiative (1002573) |
| 10 | A(1), B(4) | FO PIPP 7,8,9 Carbon Ash Mgmt System (1003311) |
| 11 | A(1), B(4) | FO PIPP 7,8,9 Supply of PAC & Replacement Bags (1003312) |
| 12 | B(1) | EPRI Membership 2007 (CE 760034) |
| 13 | B(4) | Environmental Public Benefits - Env R&D Contribution (1303196) |
| 14 | B(4) | RED - 19 - Renewable Energy Technical R&D (1304128) |
| 15 | A(1), B(4) | P4 Alstom Carbon Capture Project Support (PM 9234353) |
| 16 | A(1), B(4) | FO P4 Calcium Bromide Injections System (1005714) |
| 17 | TOTAL | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| 75,586 | 645,777 | 186 | 721,363 | | 1 |
| 3,052 | | 186 | 3,052 | | 2 |
| 39,782 | 2,824,178 | 107 | 2,863,960 | | 3 |
| 49,498 | 2,888,611 | 107 | 2,938,109 | | 4 |
| 325 | | 920 | 325 | | 5 |
| 5,271 | 31,684 | 512 | 36,955 | | 6 |
| | | | | | 7 |
| 6,705 | 67,249 | 501 | 73,954 | | 8 |
| 114 | 11,267 | 107 | 11,381 | | 9 |
| 256,880 | 1,481,754 | 107 | 1,738,634 | | 10 |
| 3,912 | 666,137 | 512 | 670,050 | | 11 |
| | 2,605,864 | Various | 2,605,864 | | 12 |
| | | | | | 13 |
| | 935,370 | 254 | 935,370 | | 14 |
| 8,499 | 2,380 | 514 | 10,879 | | 15 |
| 5,122 | 3,001,109 | 107 | 3,006,230 | | 16 |
| 454,746 | 15,161,380 | | 15,616,126 | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|--|---|--|---------------------------------------|---|
| DISTRIBUTION OF SALARIES AND WAGES | | | | | |
| Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) | |
| 1 | Electric | | | | |
| 2 | Operation | | | | |
| 3 | Production | 54,607,528 | | | |
| 4 | Transmission | 813,831 | | | |
| 5 | Regional Market | | | | |
| 6 | Distribution | 22,824,716 | | | |
| 7 | Customer Accounts | 11,794,808 | | | |
| 8 | Customer Service and Informational | 11,608,541 | | | |
| 9 | Sales | | | | |
| 10 | Administrative and General | 63,062,343 | | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 164,711,767 | | | |
| 12 | Maintenance | | | | |
| 13 | Production | 47,943,591 | | | |
| 14 | Transmission | | | | |
| 15 | Regional Market | | | | |
| 16 | Distribution | 21,995,315 | | | |
| 17 | Administrative and General | 538,327 | | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 70,477,233 | | | |
| 19 | Total Operation and Maintenance | | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 102,551,119 | | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 813,831 | | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 44,820,031 | | | |
| 24 | Customer Accounts (Transcribe from line 7) | 11,794,808 | | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 11,608,541 | | | |
| 26 | Sales (Transcribe from line 9) | | | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 63,600,670 | | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 235,189,000 | 1,544,724 | 236,733,724 | |
| 29 | Gas | | | | |
| 30 | Operation | | | | |
| 31 | Production-Manufactured Gas | | | | |
| 32 | Production-Nat. Gas (Including Expl. and Dev.) | | | | |
| 33 | Other Gas Supply | 520,903 | | | |
| 34 | Storage, LNG Terminaling and Processing | 176,736 | | | |
| 35 | Transmission | 34,901 | | | |
| 36 | Distribution | 10,279,776 | | | |
| 37 | Customer Accounts | 4,455,410 | | | |
| 38 | Customer Service and Informational | 3,653,372 | | | |
| 39 | Sales | | | | |
| 40 | Administrative and General | 8,480,561 | | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | 27,601,659 | | | |
| 42 | Maintenance | | | | |
| 43 | Production-Manufactured Gas | 7,105 | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | | |
| 45 | Other Gas Supply | | | | |
| 46 | Storage, LNG Terminaling and Processing | 171,392 | | | |
| 47 | Transmission | | | | |
| | | | | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|--|---|--|---------------------------------------|---|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) | |
| 48 | Distribution | 4,352,637 | | | |
| 49 | Administrative and General | 140,985 | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | 4,672,119 | | | |
| 51 | Total Operation and Maintenance | | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | 7,105 | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | 520,903 | | | |
| 55 | Storage, LNG Terminaling and Processing (Total of lines 31 thru | 348,128 | | | |
| 56 | Transmission (Lines 35 and 47) | 34,901 | | | |
| 57 | Distribution (Lines 36 and 48) | 14,632,413 | | | |
| 58 | Customer Accounts (Line 37) | 4,455,410 | | | |
| 59 | Customer Service and Informational (Line 38) | 3,653,372 | | | |
| 60 | Sales (Line 39) | | | | |
| 61 | Administrative and General (Lines 40 and 49) | 8,621,546 | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | 32,273,778 | 384,003 | | 32,657,781 |
| 63 | Other Utility Departments | | | | |
| 64 | Operation and Maintenance | 7,146,541 | 46,566 | | 7,193,107 |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 274,609,319 | 1,975,293 | | 276,584,612 |
| 66 | Utility Plant | | | | |
| 67 | Construction (By Utility Departments) | | | | |
| 68 | Electric Plant | 54,049,613 | 1,451,887 | | 55,501,500 |
| 69 | Gas Plant | 8,428,606 | 226,410 | | 8,655,016 |
| 70 | Other (provide details in footnote): | 187,999 | 5,050 | | 193,049 |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 62,666,218 | 1,683,347 | | 64,349,565 |
| 72 | Plant Removal (By Utility Departments) | | | | |
| 73 | Electric Plant | 3,766,647 | 127,659 | | 3,894,306 |
| 74 | Gas Plant | 587,379 | 19,907 | | 607,286 |
| 75 | Other (provide details in footnote): | 13,101 | 444 | | 13,545 |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 4,367,127 | 148,010 | | 4,515,137 |
| 77 | Other Accounts (Specify, provide details in footnote): | | | | |
| 78 | Inter Company (Associated Companies) | 18,680,886 | 70,521 | | 18,751,407 |
| 79 | Nonoperating | 286,965 | | | 286,965 |
| 80 | Clearing Accounts (Fleet) | 4,186,120 | -4,186,120 | | |
| 81 | Deferred Debits | 2,629,643 | 64,775 | | 2,694,418 |
| 82 | Other (including billable) | 6,418,267 | 68,898 | | 6,487,165 |
| 83 | Clearing - Tools | 85,799 | 1,826 | | 87,625 |
| 84 | Clearing - Stores | 4,679,064 | 169,524 | | 4,848,588 |
| 85 | Clearing - Other | 1,096,666 | 3,926 | | 1,100,592 |
| 86 | | | | | |
| 87 | | | | | |
| 88 | | | | | |
| 89 | | | | | |
| 90 | | | | | |
| 91 | | | | | |
| 92 | | | | | |
| 93 | | | | | |
| 94 | | | | | |
| 95 | TOTAL Other Accounts | 38,063,410 | -3,806,650 | | 34,256,760 |
| 96 | TOTAL SALARIES AND WAGES | 379,706,074 | | | 379,706,074 |
| | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

| Common Utility Plant in Service | | Total | Electric | Gas | Steam |
|---------------------------------|-----|---------------|---------------|--------------|--------------|
| Miscellaneous Intangible Plant | 303 | \$ 11,548,534 | \$ 10,103,813 | \$ 1,205,667 | \$ 239,055 |
| Land & Land Rights | 389 | \$ 4,702,530 | \$ 4,114,244 | \$ 490,944 | \$ 97,342 |
| Structures & Improvements | 390 | \$135,944,380 | \$118,937,738 | \$14,192,593 | \$2,814,049 |
| Office Furniture & Equipment | 391 | \$ 28,362,583 | \$ 24,814,424 | \$ 2,961,054 | \$ 587,105 |
| Transportation Equipment | 392 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |
| Stores Equipment | 393 | \$ 2,617,946 | \$ 2,290,441 | \$ 273,314 | \$ 54,191 |
| Tools, Shop & Garage Equipment | 394 | \$ 13,854,940 | \$ 12,121,687 | \$ 1,446,456 | \$ 286,797 |
| Communication Equipment | 397 | \$ 34,303,251 | \$ 30,011,914 | \$ 3,581,259 | \$ 710,077 |
| Miscellaneous Equipment | 398 | \$ 5,130,383 | \$ 4,488,966 | \$ 535,659 | \$ 106,208 |
| FERC Adjustment | | \$ 725,934 | \$ 725,934 | | |
| Total Common Plant | | \$237,190,931 | \$207,609,161 | \$24,686,946 | \$ 4,894,824 |
| Common Utility Plant Future Use | | | | | |
| Common Utility CWIP | | \$ 10,669,478 | \$ 9,334,726 | \$ 1,113,894 | \$ 220,858 |

Note: Public Service Commission of Wisconsin approved Common Utility Accounting in Docket #5-UR-102 dated January 26, 2006

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Accumulated Provision for Depreciation

| | |
|-----------------------------------|---------------|
| Balance Beginning of Year | \$118,174,652 |
| Depreciation Accruals Charged to: | |
| Depreciation Expense | 18,889,698 |

Net Charges for Plant Retired:

| | | |
|----------------------------------|--------------|------------|
| Book Cost of Plant Retired | - 25,929,161 | |
| Cost of Removal | + 202,985 | |
| Salvage - Credit | - 470,154 | |
| TOTAL Net Chrgs. For Platin Ret. | | 25,661,992 |

Other Debit or Credit Items

| | |
|---|-------------|
| (Includes AFUDC Adjustment of \$24,612) | (1,669,969) |
|---|-------------|

| | |
|---------------------|---------------|
| Balance End of Year | \$109,732,389 |
|---------------------|---------------|

| Allocation to Utility Departments Accumulated Provision for Depreciation | Accruals For Year | Balance End of Year |
|--|----------------------|------------------------|
| Electric Utility | 16,526,597 | 95,973,136 |
| Gas Utility | 1,972,084 | 11,482,542 |
| Steam Utility | 391,017 | 2,276,711 |
| Total | 18,889,698 | 109,732,389 |

Basis for common plant allocation: Common plant in service, construction work in progress depreciation expense and accumulated depreciation reserve are allocated to utilities based upon the average of three ratios: non-fuel operating and maintenance expenses, operating margin and net investment rate base.

Common plant operation and maintenance charges and rents are not separately accounted for and, therefore, are not available.

Other Debit or Credit items: Primarily a transfer of Communication Equipment to Gas and Electric business segments.

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report December 31, 2008 |
|--|--|---|--------------------------------|-------------------------------------|
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | | |
| <p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)</p> <p>(a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p> | | | | |
| Line No. | Paid to (Name and Address) (a) | Description of Service Rendered (b) | Account Charged (c) | Amount (d) |
| 1 | See pages 357.1 thru 357.8 for detail. | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | TOTAL | | | 20,587,871 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) [X] An Original (2) [] A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report December 31, 2008 | |
|---|--------------------------|--|-------|--------------------------------|----------|-------------------------------------|--------------|
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | | | | | |
| NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE | | | | | | | |
| * Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet | | | | | | | |
| Vendor Name | Street Address | City | State | Zip Code | Vendor # | Description of Service | Total |
| ALSTOM POWER INC | | CHICAGO | IL | | 1006576 | Engineering Consulting | 53,844.19 |
| | | | | | 1042302 | Engineering Consulting | 47,589.20 |
| | 1245 E DIEHL RD STE 304 | NAPERVILLE | IL | | 60563 | Software Maintenance & Support | 2,500.00 |
| ALSTOM POWER INC Total | | | | | | | 103,933.39 |
| ALSTON & BIRD LLP | | ATLANTA | GA | | 1056642 | Legal | 57,721.89 |
| ALSTON & BIRD LLP Total | | | | | | | 57,721.89 |
| BAKER & BOTTS LLP | | HOUSTON | TX | | 1021332 | Legal | 253,384.54 |
| BAKER & BOTTS LLP Total | | | | | | | 253,384.54 |
| BAKER & BOTTS LLP Total | | | | | | | 16,059.04 |
| BAKER & BOTTS LLP Total | | | | | | | 269,443.58 |
| BLACK BOX NETWORK SERVICES | | MINNEAPOLIS | MN | | 1048164 | Information Technology Support | 3,779.04 |
| | | | | | | | 921 |
| | | | | | | | 935 |
| | | | | | | | 14.56 |
| | | | | | | | 3.50 |
| | | | | | | | 54.91 |
| | | | | | | | 3.50 |
| | | | | | | | 54.91 |
| | | | | | | | 177.98 |
| | | | | | | | 32,025.22 |
| | | | | | | | 56.14 |
| | | | | | | | 10.51 |
| | | | | | | | 10.51 |
| | | | | | | | 164.72 |
| | | | | | | | 91.47 |
| | | | | | | | 592 |
| | | | | | | | 10.51 |
| | | | | | | | 10.51 |
| | | | | | | | 164.72 |
| | | | | | | | 908 |
| | | | | | | | 921 |
| | | | | | | | 721.09 |
| | | | | | | | 0.34 |
| BLACK BOX NETWORK SERVICES Total | | | | | | | 37,333.12 |
| CANNON GROUP ENTERPRISES INC | 676 DEKALB PIKE STE 200 | BLUE BELL | PA | 19422 | 1063408 | Consulting | 921 |
| | | | | | | | 921 |
| | | | | | | | 86,731.23 |
| | | | | | | | 1,968.79 |
| | | | | | | | 98,929.18 |
| CANNON GROUP ENTERPRISES INC Total | | | | | | | 15,697.58 |
| CELLNET TECHNOLOGY MIDWEST INC | | COLUMBUS | OH | | 1038476 | Consulting | 901 |
| | | | | | | | 902 |
| | | | | | | | 1,971,338.87 |
| | | | | | | | 27,732.58 |
| | | | | | | | 901 |
| | | | | | | | 902 |
| | | | | | | | 4,914,613.28 |
| | | | | | | | 9,904.49 |
| CELLNET TECHNOLOGY MIDWEST INC Total | | | | | | | 6,939,286.80 |
| CERTPOINT SYSTEMS INC | 4 EXPRESSWAY PLZ STE 200 | ROSLYN HEIGHTS | NY | 11577 | 1048362 | Consulting | 923 |
| CERTPOINT SYSTEMS INC Total | | | | | | | 10,378.64 |
| CUMMINS & BARNARD INC | | OMAHA | NE | | 1056396 | Legal | 921 |
| | | | | | | | 512 |
| | | | | | | | 309,462.66 |
| | | | | | | | 36,932.29 |
| | | | | | | | 514 |
| | | | | | | | 35,860.03 |
| | | | | | | | 547 |
| | | | | | | | 921 |
| | | | | | | | 209.82 |
| | | | | | | | 553 |
| | | | | | | | 2,593.85 |
| | | | | | | | 389,913.58 |
| CUMMINS & BARNARD INC Total | | | | | | | 626.84 |
| CUSTOMER VALUE MANAGEMENT INC | 28 INDIAN TRAIL RD | RANDOLPH | NJ | 07869-3859 | 1000799 | Consulting | 921 |
| | | | | | | | 907 |
| | | | | | | | 45.72 |
| | | | | | | | 12,915.95 |
| | | | | | | | 908 |
| | | | | | | | 921 |
| | | | | | | | 37,586.93 |
| | | | | | | | 137.15 |
| | | | | | | | 907 |
| | | | | | | | 137.15 |
| | | | | | | | 30,485.49 |
| | | | | | | | 908 |
| | | | | | | | 908 |
| | | | | | | | 7.11 |
| | | | | | | | 81,805.19 |
| | | | | | | | 2,308.30 |
| | | | | | | | 19,552.57 |
| | | | | | | | 441.59 |
| | | | | | | | 54,985.00 |
| CUSTOMER VALUE MANAGEMENT INC Total | | | | | | | 923 |
| DELOITTE & TOUCHE LLP | | PHILADELPHIA | PA | | 1048586 | Consulting | 923 |
| | | | | | | | 923 |
| | | | | | | | 19,552.57 |
| | | | | | | | 441.59 |
| | | | | | | | 54,985.00 |
| | | | | | | | 999 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) [X] An Original (2) [] A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report December 31, 2008 | |
|---|--------------------------|--|-------|--------------------------------|----------|-------------------------------------|------------|
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | | | | | |
| NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE | | | | | | | |
| * Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet | | | | | | | |
| Vendor Name | Street Address | City | State | Zip Code | Vendor # | Description of Service | Total |
| DELOITTE & TOUCHE LLP Total | | CAROL STREAM | IL | | 1045900 | Consulting | 77,297.46 |
| DELOITTE TAX LLP | | | | | | Fees | 72,400.03 |
| | | | | | | | 613,271.75 |
| | | | | | | | 13,850.56 |
| | | | | | | | 698,522.94 |
| DELOITTE TAX LLP Total | 3434 122ND PLACE NE | BELLEVUE | WA | 98005 | 1054279 | Consulting | 742.39 |
| DRIVA SOLUTIONS LLC | | | | | | Fees | 11,630.51 |
| | | | | | | | 742.39 |
| | | | | | | | 11,630.51 |
| | | | | | | | 2,227.10 |
| | | | | | | | 34,891.56 |
| | | | | | | | 2,227.10 |
| | | | | | | | 34,891.56 |
| | | | | | | | 96,983.12 |
| DRIVA SOLUTIONS LLC Total | 626 W MORELAND BLVD | WAUKESHA | WI | 53188 | 1051153 | Temporary Personnel Services | 921 |
| ENTERFORCE INC | | | | | | Fees | 935 |
| | | | | | | | 1,970.48 |
| | | | | | | | 83,305.00 |
| | | | | | | | 1,288.49 |
| | | | | | | | 853.44 |
| | | | | | | | 20,564.58 |
| | | | | | | | 970,600.58 |
| | | | | | | | 1,794.10 |
| | | | | | | | 5,148.96 |
| | | | | | | | 5,085.27 |
| | | | | | | | 272,562.83 |
| | | | | | | | 61,889.80 |
| | | | | | | | 465.55 |
| | | | | | | | 1,856.25 |
| | | | | | | | (1,045.51) |
| | | | | | | | 2,690.42 |
| | | | | | | | 61,611.90 |
| | | | | | | | 738.68 |
| | | | | | | | 3,758.20 |
| | | | | | | | 22,766.59 |
| | | | | | | | 4.24 |
| | | | | | | | (2.11) |
| | | | | | | | 81.34 |
| | | | | | | | 2,160.48 |
| | | | | | | | 4,130.00 |
| | | | | | | | 682 |
| ENTERFORCE INC Total | 2315 HAMPDEN AVE | ST PAUL | MN | 55114 | 1049824 | Environmental Consulting | 593 |
| ENVIRONMENTAL PLANT SERVICES INC | | | | | | Fees | 59.61 |
| | | | | | | | 19.07 |
| | | | | | | | 19.07 |
| | | | | | | | (5,719.40) |
| | | | | | | | 13.81 |
| | | | | | | | 117,748.95 |
| | | | | | | | 7,607.63 |
| | | | | | | | 119,890.41 |
| ENVIRONMENTAL PLANT SERVICES INC Total | 4111 SCHOFIELD AVE STE 8 | SCHOFIELD | WI | 54476 | 1049823 | Environmental Consulting | 512 |
| ENVIRONMENTAL SYSTEMS CORPORATION | SDS 12-1896 | MINNEAPOLIS | MN | | 1029798 | Environmental Maintenance Agreement | 1 |
| | | | | | | Fees | 512 |
| | | | | | | | 6,811.94 |
| | | | | | | | 1,800.00 |
| | | | | | | | 6,758.04 |
| | | | | | | | 143,772.94 |
| ENVIRONMENTAL SYSTEMS CORPORATION Total | | CHICAGO | IL | | 1014204 | Consulting | 2 |
| ERNST & YOUNG LLP | | | | | | Fees & Expenses | 923 |
| | | | | | | | 10,977.38 |
| | | | | | | | 92,984.27 |
| | | | | | | | 2,100.02 |
| | | | | | | | 106,061.67 |
| ERNST & YOUNG LLP Total | 16 N CARROLL ST #900 | MADISON | WI | 53703 | 1044145 | Consulting | 2 |
| ESSIE KAMMER GROUP | | | | | | Fees | 2,245.43 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) [X] An Original (2) [] A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report December 31, 2008 | |
|--|--------------------------------|--|-------|--------------------------------|----------|-------------------------------------|------------|
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | | | | | |
| NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE | | | | | | | |
| Vendor Name | Street Address | City | State | Zip Code | Vendor # | Description of Service | Total |
| ESSIE KAMMER GROUP | 16 N CARROLL ST #900 | MADISON | WI | 53703 | 1044145 | Consulting | 19,020.00 |
| ESSIE KAMMER GROUP Total | | | | | | | 429.56 |
| EVERGREEN SYSTEMS INC | 45999 CENTER OAK PLAZA STE 100 | STERLING | VA | 20166 | 1056837 | Engineering Consulting | 21,694.99 |
| | | | | | | Fees & Expenses | 2 |
| | | | | | | | 921 |
| | | | | | | | 87,187.72 |
| | | | | | | | 1,969.11 |
| | | | | | | | 99,449.89 |
| EVERGREEN SYSTEMS INC Total | | | | | | | 10,293.06 |
| FIDELITY INSTITUTIONAL OPERATIONS | | CHICAGO | IL | | 1008716 | Consulting | 2 |
| | | | | | | Fees | 923 |
| | | | | | | | 5,624.43 |
| | | | | | | | 47,641.82 |
| | | | | | | | 1,075.98 |
| | | | | | | | 23,500.00 |
| | | | | | | | 999 |
| FIDELITY INSTITUTIONAL OPERATIONS Total | | | | | | | 77,842.23 |
| FORRESTER RESEARCH INC | DEPT CH 10334 | PALATINE | IL | 60055-0334 | 1036402 | Consulting | 2 |
| | | | | | | Fees | 923 |
| | | | | | | | 13,165.40 |
| | | | | | | | 5,261.50 |
| | | | | | | | 921 |
| | | | | | | | 111,517.92 |
| | | | | | | | 44,567.68 |
| | | | | | | | 1,006.55 |
| | | | | | | | 2,518.59 |
| FORRESTER RESEARCH INC Total | | | | | | | 178,037.64 |
| GARTNER INC | 400 TECHNOLOGY SQUARE | CAMBRIDGE | MA | 2139 | 1042377 | Consulting | 3 |
| | | | | | | Fees & Expenses | 923 |
| | | | | | | | 3,755.94 |
| | | | | | | | 31,814.84 |
| | | | | | | | 718.53 |
| | | | | | | | 36,289.31 |
| GARTNER INC Total | | | | | | | 2 |
| GAS SUPPLY CONSULTING, INC. | 14811 ST. MARY'S, SUITE 175 | HOUSTON | TX | 77079 | 1004643 | Consulting | 279,446.01 |
| GAS SUPPLY CONSULTING, INC. Total | | | | | | | 279,446.01 |
| GENERAL ELECTRIC COMPANY | 12505 COLLECTIONS CENTER DR | CHICAGO | IL | 60693 | 1009350 | Consulting | 1 |
| | | | | | | Fees & Expenses | 513 |
| | | | | | | | 71,601.56 |
| | | | | | | | 185,720.90 |
| | | | | | | | 257,322.46 |
| GENERAL ELECTRIC COMPANY Total | | | | | | | 1 |
| GENERAL ELECTRIC INTERNATIONAL INC | 12505 COLLECTION CENTRE | CHICAGO | IL | 60693 | 1008519 | Consulting | 73,191.01 |
| | | | | | | Fees & Expenses | 513 |
| | | | | | | | 38,767.09 |
| | | | | | | | 111,958.10 |
| GENERAL ELECTRIC INTERNATIONAL INC Total | | | | | | | 2 |
| GEOSYNTEC CONSULTANTS | 5901 BROKEN SOUND PKWY STE 300 | BOCA RATON | FL | 33487-2775 | 1035281 | Consulting | 921 |
| | | | | | | Fees & Expenses | 921 |
| | | | | | | | 26,920.03 |
| | | | | | | | 2,793.76 |
| | | | | | | | 1,363.19 |
| | | | | | | | 594 |
| | | | | | | | 583 |
| | | | | | | | 490.40 |
| | | | | | | | 301.38 |
| | | | | | | | 15,058.68 |
| | | | | | | | 21,060.33 |
| | | | | | | | 587.44 |
| GEOSYNTEC CONSULTANTS Total | | | | | | | 3 |
| GODIN GERAGHTY AND PUNTILLO SC | 6301 GREEN BAY ROAD | KENOSHA | WI | 53142 | 1023764 | Legal | 2 |
| | | | | | | Fees & Expenses | 923 |
| | | | | | | | 21,556.06 |
| | | | | | | | 182,591.25 |
| | | | | | | | 4,123.77 |
| | | | | | | | 208,271.08 |
| GODIN GERAGHTY AND PUNTILLO SC Total | | | | | | | 2 |
| GOMOLL RESEARCH & DESIGN INC | 306 N MILWAUKEE ST | MILWAUKEE | WI | 53202 | 1057499 | Consulting | 3,742.39 |
| | | | | | | Fees | 921 |
| | | | | | | | 31,700.01 |
| | | | | | | | 715.93 |
| | | | | | | | 38,158.33 |
| GOMOLL RESEARCH & DESIGN INC Total | | | | | | | 2 |
| GONZALEZ SAGGIO BIRDSALL & HARLAN | 225 E MICHIGAN STE 408 | MILWAUKEE | WI | 53202 | 1026166 | Legal | 5,534.98 |
| | | | | | | Fees | 923 |
| | | | | | | | 46,894.02 |
| | | | | | | | 1,058.86 |
| | | | | | | | 53,477.86 |
| GONZALEZ SAGGIO BIRDSALL & HARLAN Total | | | | | | | 2 |
| GUTTORMSEN, HARTLEY & GUTTORMSEN | 600 52ND STREET SUITE 200 | KENOSHA | WI | 53140 | 1022108 | Legal | 5,295.25 |
| | | | | | | Fees | 923 |
| | | | | | | | 44,853.59 |
| | | | | | | | 1,013.00 |
| | | | | | | | 51,161.84 |
| GUTTORMSEN, HARTLEY & GUTTORMSEN Total | | | | | | | 1 |
| HUNTON & WILLIAMS | 961 EAST BYRD STREET | RICHMOND | VA | 23219-4074 | 1003449 | Legal | 36,602.74 |
| | | | | | | Fees | 923 |
| | | | | | | | 602.73 |
| | | | | | | | 37,205.47 |
| HUNTON & WILLIAMS Total | | | | | | | 3 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) [X] An Original (2) [] A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report December 31, 2009 | |
|--|--|--|--|--------------------------------|-------------|-------------------------------------|--------------------------------------|
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | | | | | |
| NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE | | | | | | | |
| Vendor Name HYDE & LICHTER INC | | Street Address 744 N FOURTH ST STE 625 | | City MILWAUKEE | State WI | Zip Code 53203 | Vendor # 1015381 |
| | | | | | | | Description of Service Consulting |
| | | | | | | | Basis of Charges Fees & Expenses |
| | | | | | | | Dept 2 |
| | | | | | | | Account 921 |
| | | | | | | | Total 10,353.61 |
| | | | | | | | 935 0.89 |
| | | | | | | | 901 116.31 |
| | | | | | | | 903 2,667.16 |
| | | | | | | | 907 124.33 |
| | | | | | | | 908 2,247.08 |
| | | | | | | | 856 5.15 |
| | | | | | | | 870 1,794.00 |
| | | | | | | | 874 359.39 |
| | | | | | | | 875 25.22 |
| | | | | | | | 877 13.39 |
| | | | | | | | 878 52.84 |
| | | | | | | | 879 7.59 |
| | | | | | | | 880 119.21 |
| | | | | | | | 885 0.71 |
| | | | | | | | 887 252.78 |
| | | | | | | | 889 153.50 |
| | | | | | | | 891 12.20 |
| | | | | | | | 892 300.17 |
| | | | | | | | 893 82.74 |
| | | | | | | | 921 156,291.50 |
| | | | | | | | 593 4,025.95 |
| | | | | | | | 594 6.61 |
| | | | | | | | 935 15.48 |
| | | | | | | | 901 312.22 |
| | | | | | | | 903 8,148.04 |
| | | | | | | | 583 10,760.22 |
| | | | | | | | 584 2.13 |
| | | | | | | | 586 0.67 |
| | | | | | | | 511 4.51 |
| | | | | | | | 512 (0.15) |
| | | | | | | | 513 19.30 |
| | | | | | | | 544 0.70 |
| | | | | | | | 553 3.29 |
| | | | | | | | 580 1,566.45 |
| | | | | | | | 581 0.14 |
| | | | | | | | 582 48.01 |
| | | | | | | | 588 1,453.50 |
| | | | | | | | 590 2.87 |
| | | | | | | | 591 3.51 |
| | | | | | | | 592 215.77 |
| | | | | | | | 907 372.97 |
| | | | | | | | 908 18,833.26 |
| | | | | | | | 921 6,245.36 |
| | | | | | | | 935 0.08 |
| | | | | | | | 908 5.04 |
| | | | | | | | 612 (0.07) |
| | | | | | | | 673 8.11 |
| | | | | | | | 662 0.27 |
| | | | | | | | 229,034.01 |
| HYDE & LICHTER INC Total | | 7575 PLAZA CT | | WILLOWBROOK | IL | 60527 | 1035226 |
| HYGIENEERING INC | | | | | | | Engineering Consulting |
| | | | | | | | Fees |
| | | | | | | | 1 |
| | | | | | | | 593 263.39 |
| | | | | | | | 594 139.88 |
| | | | | | | | 583 52.68 |
| | | | | | | | 584 23.94 |
| | | | | | | | 511 7,829.14 |
| | | | | | | | 512 17,407.15 |
| | | | | | | | 513 4,958.72 |
| | | | | | | | 514 5,214.32 |
| | | | | | | | 553 1,821.43 |
| | | | | | | | 592 67.28 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) [X] An Original (2) [] A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report December 31, 2008 | |
|---|----------------------------|--|-------|--------------------------------|----------|-------------------------------------|-----------|
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | | | | | |
| NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE | | | | | | | |
| * Dept. 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet | | | | | | | |
| Vendor Name | Street Address | City | State | Zip Code | Vendor # | Description of Service | Total |
| HYGIENEERING INC | 7575 PLAZA CT | WILLOWBROOK | IL | 60527 | 1035226 | Engineering Consulting | 552 |
| | | | | | | Fees | 3 |
| HYGIENEERING INC Total | | | | | | | 3,916.37 |
| KOHL'S GROUP | N27 W23980 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1038246 | Consulting | 673 |
| | | | | | | Fees & Expenses | 34,662.22 |
| | | | | | | | 76,375.52 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | Fees & Expenses | 24,364.63 |
| | | | | | | | 2,876.40 |
| KOHL'S GROUP Total | | | | | | | 2,876.40 |
| KOHL'S GROUP CONSULTING | N27 W23960 PAUL RD STE 100 | PEWAUKEE | WI | 53072 | 1055922 | Consulting | 923 |
| | | | | | | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) [X] An Original (2) [] A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report December 31, 2008 | |
|---|-----------------------------------|--|-------|--------------------------------|----------|-------------------------------------|--------------|
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | | | | | |
| NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE | | | | | | | |
| * Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet | | | | | | | |
| Vendor Name | Street Address | City | State | Zip Code | Vendor # | Description of Service | Total |
| POWER ENGINEERS COLLABORATIVE LLC | | MT PROSPECT | IL | | 1048609 | Consulting | 514 |
| | | | | | | | 7,571.50 |
| | | | | | | | 813.75 |
| | | | | | | | 543 |
| | | | | | | | 2,496.50 |
| | | | | | | | 544 |
| | | | | | | | 2,409.00 |
| | | | | | | | 549 |
| | | | | | | | 12,677.25 |
| | | | | | | | 553 |
| | | | | | | | 49.15 |
| | | | | | | | 535 |
| | | | | | | | 2,175.44 |
| | | | | | | | 510 |
| | | | | | | | 1,029.30 |
| | | | | | | | 537 |
| | | | | | | | 921 |
| | | | | | | | 2,406.57 |
| | | | | | | | 673 |
| | | | | | | | 917.63 |
| | | | | | | | 45,723.85 |
| | | | | | | | 921 |
| | | | | | | | 397.75 |
| | | | | | | | 506 |
| POWER ENGINEERS COLLABORATIVE LLC Total | | | | | | | 314,744.61 |
| QUARLES & BRADY | 411 E WISCONSIN AVE | MILWAUKEE | WI | 53202 | 1003665 | Legal | 2 |
| | | | | | | | 923 |
| | | | | | | | 55,352.64 |
| | | | | | | | 1,316,324.05 |
| | | | | | | | 923 |
| | | | | | | | 24,544.08 |
| | | | | | | | 923 |
| QUARLES & BRADY Total | | | | | | | 1,396,220.77 |
| RICHARD E JAMES | W265 N3419 CONSERVANCY DR | PEWAUKEE | WI | 53072 | 1052322 | Consulting | 2 |
| | | | | | | | 923 |
| | | | | | | | 15,712.87 |
| | | | | | | | 923 |
| | | | | | | | 133,096.32 |
| | | | | | | | 923 |
| | | | | | | | 3,005.94 |
| | | | | | | | 923 |
| | | | | | | | 151,815.13 |
| RICHARD E JAMES Total | | | | | | | 32,017.29 |
| RMB CONSULTING & RESEARCH, INC. | 5104 BUR OAK CIRCLE | RALEIGH | NC | 27612 | 1016096 | Consulting | 1 |
| | | | | | | | 505 |
| RMB CONSULTING & RESEARCH, INC. Total | | | | | | | 32,017.29 |
| ROTATING EQUIPMENT REPAIR INC | W248 N5550 EXECUTIVE DR | SUSSEX | WI | 53089 | 1002458 | Consulting | 1 |
| | | | | | | | 511 |
| | | | | | | | 31,658.00 |
| | | | | | | | 512 |
| | | | | | | | 89,859.93 |
| | | | | | | | 513 |
| | | | | | | | 45,092.00 |
| | | | | | | | 166,609.93 |
| ROTATING EQUIPMENT REPAIR INC Total | | | | | | | 11,573.86 |
| RTP ENVIRONMENTAL ASSOCIATES INC | 2031 BROADWAY | BOULDER | CO | 80302 | 1016895 | Environmental Consulting | 1 |
| | | | | | | | 921 |
| | | | | | | | 6,836.00 |
| | | | | | | | 512 |
| | | | | | | | 203.62 |
| | | | | | | | 553 |
| | | | | | | | 33,281.00 |
| | | | | | | | 506 |
| | | | | | | | 1,965.00 |
| | | | | | | | 546 |
| | | | | | | | 609.16 |
| | | | | | | | 921 |
| | | | | | | | 54,488.64 |
| RTP ENVIRONMENTAL ASSOCIATES INC Total | | | | | | | 5,807.59 |
| SCHIFF HARDIN LLP | 1868 K ST NW STE 300 | WASHINGTON | DC | 20006 | 1007476 | Legal | 2 |
| | | | | | | | 923 |
| | | | | | | | 374,689.93 |
| | | | | | | | 923 |
| | | | | | | | 72,650.80 |
| | | | | | | | 501 |
| | | | | | | | 6,006.70 |
| | | | | | | | 923 |
| | | | | | | | 459,154.02 |
| SCHIFF HARDIN LLP Total | | | | | | | 10,471.73 |
| SIEMENS WATER TECHNOLOGIES CORP | | PITTSBURGH | PA | | 1050937 | Engineering Consulting | 1 |
| | | | | | | | 512 |
| | | | | | | | 10,471.73 |
| | | | | | | | 553 |
| | | | | | | | 72,792.89 |
| | | | | | | | 506 |
| | | | | | | | 6,392.03 |
| | | | | | | | 548 |
| | | | | | | | 6,432.79 |
| | | | | | | | 600 |
| | | | | | | | 126.62 |
| | | | | | | | 98,216.06 |
| | | | | | | | 923 |
| | | | | | | | 3,589.89 |
| SIEMENS WATER TECHNOLOGIES CORP Total | | | | | | | 30,406.59 |
| SKADDEN, ARPS, SLATE, MEAGHER & | | WHITE PLAINS | NY | | 1028873 | Legal | 2 |
| | | | | | | | 923 |
| | | | | | | | 686.74 |
| | | | | | | | 923 |
| | | | | | | | 34,683.02 |
| SKADDEN, ARPS, SLATE, MEAGHER & Total | | | | | | | 4,742.35 |
| SOLUTIONARY INC | 9420 UNDERWOOD AVE 3RD FL | OMAHA | NE | 68114 | 1057630 | Consulting | 2 |
| | | | | | | | 923 |
| | | | | | | | 40,170.25 |
| | | | | | | | 923 |
| | | | | | | | 907.23 |
| | | | | | | | 923 |
| | | | | | | | 45,819.83 |
| SOLUTIONARY INC Total | | | | | | | 4,805.22 |
| SOUTHERN COMPANY SERVICES INC | 241 RALPH MCGILL BLVD NE BIN10117 | ATLANTA | GA | 30308 | 1002807 | Consulting | 2 |
| | | | | | | | 923 |
| | | | | | | | 40,702.82 |
| | | | | | | | 923 |
| | | | | | | | 919.28 |
| | | | | | | | 923 |
| | | | | | | | 46,427.30 |
| SOUTHERN COMPANY SERVICES INC Total | | | | | | | 1,974.69 |
| SPARTA CONSULTING | 111 WOODMERE RD STE 200 | FOLSOM | CA | 95630 | 1056415 | Consulting | 2 |
| | | | | | | | 923 |
| | | | | | | | 28,941.44 |
| | | | | | | | 566 |
| | | | | | | | 25,715.33 |

| Name of Respondent | | This Report Is: | | Date of Report | | Year of Report | | | | |
|---|----------------------------------|---|-------|----------------|----------|------------------------|------------------|------|---------|---------------|
| Wisconsin Electric Power Company | | (1) [X] An Original (2) [] A Resubmission | | (Mo, Da, Yr) | | December 31, 2008 | | | | |
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | | | | | | | | |
| NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE | | | | | | | | | | |
| * Dept: 1 = Electric; 2 = Gas; 3 = Steam; 9 = below the line; 0 = Balance Sheet | | | | | | | | | | |
| Vendor Name | Street Address | City | State | Zip Code | Vendor # | Description of Service | Basis of Charges | Dept | Account | Total |
| SPARTA CONSULTING | 111 WOODMERE RD STE 200 | FOLSOM | CA | 95630 | 1056415 | Consulting | Fees & Expenses | 3 | 923 | 1,020.64 |
| SPARTA CONSULTING Total | | | | | | | | | | 57,652.10 |
| STS CONSULTANTS INC | | BEDFORD PARK | IL | | 1041662 | Consulting | Fees | 1 | 501 | 57,215.29 |
| | | | | | | | | | 511 | 2,312.29 |
| | | | | | | | | | 514 | 2,987.00 |
| | | | | | | | | | 513 | 15,000.00 |
| STS CONSULTANTS INC Total | | | | | | | | | | 77,494.58 |
| TELVENT | 1200, 10333 SOUTHPORT RD SW | CALGARY | AB | T2W 3X6 | 1041241 | Consulting | Fees | 2 | 923 | 107,732.02 |
| TELVENT Total | | | | | | | | | | 107,732.02 |
| THE ACCORD GROUP | 1730 RHODE ISLAND AVE NW STE 700 | WASHINGTON | DC | 20036 | 1033370 | Consulting | Fees & Expenses | 2 | 923 | 2,713.07 |
| | | | | | | | | 1 | 923 | 22,981.15 |
| | | | | | | | | 3 | 923 | 519.03 |
| | | | | | | | | 0 | 999 | 20,000.00 |
| THE ACCORD GROUP Total | | | | | | | | | | 48,213.25 |
| THE GALLUP ORGANIZATION | | OMAHA | NE | | 1045122 | Consulting | Fees | 2 | 923 | 21,450.66 |
| | | | | | | | | 1 | 923 | 181,698.61 |
| | | | | | | | | 3 | 923 | 4,103.53 |
| THE GALLUP ORGANIZATION Total | | | | | | | | | | 207,252.90 |
| TJH2B ANALYTICAL SERVICES INC | | MADISON | WI | | 1031703 | Consulting | Fees | 1 | 921 | 201.00 |
| | | | | | | | | | 513 | 2,745.60 |
| | | | | | | | | | 544 | 650.25 |
| | | | | | | | | | 580 | 4,285.00 |
| | | | | | | | | | 592 | 80,340.55 |
| | | | | | | | | | 535 | 10.22 |
| | | | | | | | | | 537 | 214.11 |
| TJH2B ANALYTICAL SERVICES INC Total | | | | | | | | | | 88,446.73 |
| TOWERS PERRIN | | PHILADELPHIA | PA | | 1003772 | Actuarial | Fees | 2 | 923 | 32,935.41 |
| | | | | | | | | 1 | 923 | 278,980.23 |
| | | | | | | | | 3 | 923 | 6,300.68 |
| | | | | | | | | 0 | 999 | 284,013.23 |
| TOWERS PERRIN Total | | | | | | | | | | 612,229.55 |
| TROUTMAN SANDERS LLP | | ATLANTA | GA | | 1022928 | Legal | Fees & Expenses | 2 | 923 | 615.75 |
| | | | | | | | | 1 | 923 | 62,039.36 |
| | | | | | | | | | 501 | 2,000.00 |
| | | | | | | | | 3 | 923 | 519.15 |
| TROUTMAN SANDERS LLP Total | | | | | | | | | | 65,164.26 |
| VON BRIESEN & ROPER S.C. | 411 E WISCONSIN AVE STE 700 | MILWAUKEE | WI | 53202-4470 | 1022465 | Legal | Fees | 2 | 923 | 34,484.33 |
| | | | | | | | | | 923 | 145,522.26 |
| | | | | | | | | 3 | 923 | 3,252.24 |
| VON BRIESEN & ROPER S.C. Total | | | | | | | | | | 183,258.83 |
| Grand Total | | | | | | | | | | 20,587,870.60 |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

SUMMARY OF COSTS BILLED TO AFFILIATES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.)
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.)
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|----------|--|-----------------|---|--------------------|---|
| 1 | Wisconsin Energy Corporation | Parent Co. | Administrative & general | - | - |
| 2 | | | expenses, which may | | |
| 3 | | | include managerial, | | |
| 4 | | | financial, accounting, | | |
| 5 | | | legal, data processing, | | |
| 6 | | | and other services. | | |
| 7 | | | | | |
| 8 | Wisconsin Energy Capital Corp. | Non-utility | " | - | - |
| 9 | | Affiliate | | | |
| 10 | Witech Corporation | " | " | - | - |
| 11 | | | | | |
| 12 | Bostco, LLC | " | " | - | - |
| 13 | | | | | |
| 14 | Wispark Corporation | " | " | - | - |
| 15 | | | | | |
| 16 | Wisvest Corporation | " | " | - | - |
| 17 | | | | | |
| 18 | Minergy Corp. | " | " | - | - |
| 19 | | | | | |
| 20 | Wisvest Thermal Energy Services | " | " | - | - |
| 21 | | | | | |
| 22 | Edison Sault | " | " | - | - |
| 23 | | | | | |
| 24 | Northern Tree Service | " | " | - | - |
| 25 | | | | | |
| 26 | Wexco | " | " | - | - |
| 27 | | | | | |
| 28 | WE Power | " | " | - | - |
| 29 | | | | | |
| 30 | Wisconsin Gas | Utility | " | - | - |
| 31 | Note: Wisconsin Gas includes only intercompany services provided | | | | |
| 32 | it does not include vouchers paid in Wisconsin Electric's accounts payable department. | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| TOTAL | | | | | |

| | | | |
|----------------------------------|---|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original | (Mo, Da, Yr) | |
| | (2) <input type="checkbox"/> A Resubmission | | Dec. 31, 2008 |

SUMMARY OF COSTS BILLED TO AFFILIATES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the accounts in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the accounts in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

| Account Number (f) | Amount Classified to Non-operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|-----------------------|---|--------------------------|--|--------------|--|-------------|
| - | - | 146 | | \$9,973,601 | Greater of Cost or Fair Market Value* | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| - | - | 146 | | 1,354 | " | 8 |
| | | | | | | 9 |
| - | - | 146 | | 19,077 | " | 10 |
| | | | | | | 11 |
| - | - | 146 | | 82,424 | " | 12 |
| | | | | | | 13 |
| - | - | 146 | | 397,856 | " | 14 |
| | | | | | | 15 |
| - | - | 146 | | 126,025 | " | 16 |
| | | | | | | 17 |
| - | - | 146 | | 719,382 | " | 18 |
| | | | | | | 19 |
| - | - | 146 | | 872,766 | " | 20 |
| | | | | | | 21 |
| - | - | 146 | | 670,279 | " | 22 |
| | | | | | | 23 |
| - | - | 146 | | 6,256 | " | 24 |
| | | | | | | 25 |
| - | - | 146 | | 51 | " | 26 |
| | | | | | | 27 |
| - | - | 146 | | 12,216,079 | " | 28 |
| | | | | | | 29 |
| - | - | 146 | | 72,506,236 | Cost | 30 |
| | | | | | *cost includes | 31 |
| | | | | | applicable overheads | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | \$ -- | \$97,591,386 | | |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

SUMMARY OF COSTS BILLED FROM AFFILIATES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.)
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.)
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|----------|--|-----------------|---|--------------------|---|
| 1 | Wisconsin Energy Corporation | Parent Co. | Services Provided Under Article IX | 930 | 5,123,434 |
| 2 | | | | | |
| 3 | | | | | |
| 4 | Wisconsin Energy Corporation | Parent Co. | Labor & Vouchers | | |
| 5 | | | | 426 | 250 |
| 6 | | | " | 431 | 39,405 |
| 7 | | | " | 500-514 | 82,179 |
| 8 | | | " | 546-558 | 950 |
| 9 | | | " | 921 | 12,423,109 |
| 10 | | | " | 928 | 64,485 |
| 11 | | | " | 930 | 566,939 |
| 12 | | | " | | |
| 13 | | | " | | |
| 14 | | | " | | |
| 15 | | | " | | |
| 16 | | | Total Labor & Vouchers | | 13,177,317 |
| 17 | | | | | |
| 18 | | | | | |
| 19 | Wisconsin Gas | Utility | Labor & Vouchers | | 21,206,204 |
| 20 | | | | | 21,206,204 |
| 21 | | | | | |
| 22 | | | | | |
| 23 | WE Power | Non-Utility | Labor & Vouchers | | |
| 24 | | | " | 500-514 | 8,898 |
| 25 | | | " | 546-558 | 11,005,102 |
| 26 | | | " | 921 | 12,916 |
| 27 | | | " | 928 | (350) |
| 28 | | | " | | |
| 29 | | | " | | |
| 30 | | | " | | |
| 31 | | | " | | |
| 32 | | | | | 11,026,566 |
| 33 | | | | | |
| 34 | | | | | |
| 35 | SSS Holdings | Non-Utility | Labor & Vouchers | | |
| 36 | | | " | 417 | 3,416 |
| 37 | | | " | 426 | 76,874 |
| 38 | | | " | 500-514 | 1,169 |
| 39 | | | " | 546-558 | 2,457 |
| 40 | | | " | 580-598 | 3,556 |
| 41 | | | " | 921 | 22,091 |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | 109,563 |
| 45 | | | | | |
| 46 | | | | | |
| 47 | Wispark | Non-Utility | Labor & Vouchers | 926 | 8,075 |
| 48 | | | | | |
| 49 | | | | | 8,075 |
| 50 | | | | | |
| 51 | | | | | |
| 52 | | | | | |
| 53 | | | | | |
| 54 | Wisvest LLC | Non-Utility | Labor & Vouchers | 921 | 675 |
| 55 | | | | | 675 |
| 56 | | | | | |
| 57 | | | | | |
| 58 | | | | | |
| 59 | Note: Wisconsin Gas includes only intercompany services provided | | | | |
| 60 | it does not include vouchers paid in Wisconsin Electric's accounts payable department. | | | | |
| 61 | | | | | |
| TOTAL | | | | | 50,651,834 |

| | | | |
|----------------------------------|------------------------|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) [X] An Original | (Mo, Da, Yr) | |
| | (2) [] A Resubmission | | Dec. 31, 2008 |

SUMMARY OF COSTS BILLED FROM AFFILIATES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the accounts in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the accounts in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

| Account Number (f) | Amount Classified to Non-operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|-----------------------|---|-----------------------|--|--------------|--------------------------|-------------|
| | | | | 5,123,434 | Cost | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | 250 | " | 5 |
| | | | | 39,405 | " | 6 |
| | | | | 82,179 | " | 7 |
| | | | | 950 | " | 8 |
| | | | | 12,423,109 | " | 9 |
| | | | | 64,485 | " | 10 |
| | | | | 566,939 | " | 11 |
| | | 143 | 511,619 | 511,619 | " | 12 |
| | | 186 | 9,667,713 | 9,667,713 | " | 13 |
| | | 228 | 7,965,675 | 7,965,675 | " | 14 |
| | | 253 | (78,802) | (78,802) | " | 15 |
| | | | 18,066,205 | 31,243,522 | | 16 |
| | | | | | | 17 |
| | | | | 21,206,204 | " | 18 |
| | | | | 21,206,204 | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | " | 22 |
| | | | | 8,898 | " | 23 |
| | | | | 11,005,102 | " | 24 |
| | | | | 12,916 | " | 25 |
| | | | | (350) | " | 26 |
| | | 107 | 1,705,393 | 1,705,393 | " | 27 |
| | | 108 | 21,833 | 21,833 | " | 28 |
| | | 182 | 269,712,584 | 269,712,584 | " | 29 |
| | | 186 | 31,592,691 | 31,592,691 | " | 30 |
| | | | 303,032,501 | 314,059,067 | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | " | 34 |
| | | | | 3,416 | " | 35 |
| | | | | 76,874 | " | 36 |
| | | | | 1,169 | " | 37 |
| | | | | 2,457 | " | 38 |
| | | | | 3,556 | " | 39 |
| | | | | 22,091 | " | 40 |
| | | 107 | 1,625 | 1,625 | " | 41 |
| | | 186 | 212 | 212 | " | 42 |
| | | | 1,837 | 111,400 | | 43 |
| | | | | | | 44 |
| | | | | 8,075 | " | 45 |
| | | 107 | (4,896) | (4,896) | " | 46 |
| | | 186 | 117,550 | 117,550 | " | 47 |
| | | | 112,654 | 120,729 | " | 48 |
| | | | | | | 49 |
| | | | | | | 50 |
| | | | | | | 51 |
| | | | | | | 52 |
| | | | | 675 | " | 53 |
| | | | | 675 | | 54 |
| | | | | | | 55 |
| | | | | | | 56 |
| | | | | | | 57 |
| | | | | | | 58 |
| | | | | | | 59 |
| | | | | | | 60 |
| | | | | | | 61 |
| | | | 321,213,197 | 371,865,031 | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|-------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | 39,906,440 | 90,004,718 | 111,519,214 | 141,812,779 |
| 3 | Net Sales (Account 447) | (17,698,548) | (29,788,041) | (63,779,204) | (76,253,704) |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 22,207,892 | 60,216,677 | 47,740,010 | 65,559,075 |

| | | | | | |
|--|--|---|----------|--|---|
| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
| ELECTRIC ENERGY ACCOUNT | | | | | |
| Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year. | | | | | |
| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 28,153,958 |
| 3 | Steam | 18,771,064 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 2,620,728 |
| 4 | Nuclear | | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 1,781,909 |
| 5 | Hydro-Conventional | 287,606 | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 68,522 |
| 7 | Other | 2,050,908 | 27 | Total Energy Losses | 1,047,285 |
| 8 | Less Energy for Pumping | | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 33,672,402 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 21,109,578 | | | |
| 10 | Purchases | 12,562,824 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | | | | |
| 13 | Delivered | | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | | | | |
| 17 | Delivered | | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 33,672,402 | | | |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 | |
|--|--------------|---|--|---------------------------------------|---|-------------|
| MONTHLY PEAKS AND OUTPUT | | | | | | |
| <p>(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>(2) Report on line 2 by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.</p> | | | | | | |
| NAME OF SYSTEM: Wisconsin Electric Power Company | | | | | | |
| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 2,919,936 | 90,790 | 4,697 | 24 | 1900 |
| 30 | February | 2,710,749 | 60,479 | 4,624 | 11 | 1900 |
| 31 | March | 2,701,779 | 44,887 | 4,411 | 3 | 1900 |
| 32 | April | 2,512,516 | 17,073 | 4,155 | 10 | 2000 |
| 33 | May | 2,526,498 | 10,486 | 4,099 | 30 | 1400 |
| 34 | June | 2,754,736 | 89,672 | 5,320 | 26 | 1500 |
| 35 | July | 3,100,504 | 131,136 | 5,698 | 16 | 1400 |
| 36 | August | 3,034,519 | 120,483 | 5,569 | 5 | 1700 |
| 37 | September | 2,690,768 | 75,115 | 5,583 | 2 | 1700 |
| 38 | October | 2,536,537 | 32,168 | 4,315 | 13 | 2000 |
| 39 | November | 2,410,149 | 26,779 | 4,177 | 17 | 1800 |
| 40 | December | 3,773,711 | 1,082,841 | 4,758 | 15 | 1800 |
| 41 | TOTAL | 33,672,402 | 1,781,909 | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: VALLEY-TOTAL (b) | Plant Name: PT WASHINGTON-TOTAL (c) | | | | |
|----------|---|---------------------------------|--|----------|-------|-------|-------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | Steam | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | Conventional | | | | |
| 3 | Year Originally Constructed | 1968 | 1935 | | | | |
| 4 | Year Last Unit was Installed | 1969 | 1950 | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 272.00 | 240.00 | | | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 | | | | |
| 7 | Plant Hours Connected to Load | 0 | 0 | | | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 | | | | |
| 9 | When Not Limited by Condenser Water | 227 | 0 | | | | |
| 10 | When Limited by Condenser Water | 267 | 0 | | | | |
| 11 | Average Number of Employees | 109 | 0 | | | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 1216376000 | 0 | | | | |
| 13 | Cost of Plant: Land and Land Rights | 4078371 | 883510 | | | | |
| 14 | Structures and Improvements | 13716711 | 553750 | | | | |
| 15 | Equipment Costs | 103459478 | 3034422 | | | | |
| 16 | Asset Retirement Costs | 0 | 0 | | | | |
| 17 | Total Cost | 121254560 | 4471682 | | | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 445.7888 | 18.6320 | | | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 1113285 | 0 | | | | |
| 20 | Fuel | 60875629 | 0 | | | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 | | | | |
| 22 | Steam Expenses | 2936066 | 0 | | | | |
| 23 | Steam From Other Sources | 0 | 0 | | | | |
| 24 | Steam Transferred (Cr) | -8533320 | 0 | | | | |
| 25 | Electric Expenses | 557374 | 0 | | | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 2768643 | 0 | | | | |
| 27 | Rents | 0 | 0 | | | | |
| 28 | Allowances | 414 | 0 | | | | |
| 29 | Maintenance Supervision and Engineering | 2655722 | 0 | | | | |
| 30 | Maintenance of Structures | 791796 | 0 | | | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 6345693 | 0 | | | | |
| 32 | Maintenance of Electric Plant | 2879622 | 0 | | | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 700520 | 0 | | | | |
| 34 | Total Production Expenses | 73091444 | 0 | | | | |
| 35 | Expenses per Net KWh | 0.0601 | 0.0000 | | | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | PROP | COAL | GAS | PROP | COAL | GAS |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | GALS | TONS | MCF | GALS | TONS | MCF |
| 38 | Quantity (Units) of Fuel Burned | 0 | 683507 | 34608 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 12224 | 1010 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 75.807 | 11.092 | 0.000 | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 75.807 | 11.092 | 0.000 | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 319.484 | 1098.391 | 0.000 | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 4.269 | 14.697 | 0.000 | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 13342.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: PLEASANT PRAIRIE-TOT (d) | | | Plant Name: GERMANTOWN-TOTAL (e) | | | Plant Name: EDGEWATER-1 UNIT (f) | | | Line No. |
|--|-----------|---------|--|-----------|-------|--|-------|----------|-------------|
| Steam | | | Combustion Turbine | | | Steam | | | 1 |
| Conventional | | | Conventional | | | Conventional | | | 2 |
| 1980 | | | 1978 | | | 1985 | | | 3 |
| 1985 | | | 2000 | | | 1985 | | | 4 |
| 1233.20 | | | 378.90 | | | 95.00 | | | 5 |
| 0 | | | 0 | | | 0 | | | 6 |
| 0 | | | 0 | | | 8128 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 1218 | | | 345 | | | 105 | | | 9 |
| 1208 | | | 345 | | | 105 | | | 10 |
| 206 | | | 18 | | | 0 | | | 11 |
| 7678486000 | | | 22485000 | | | 593870000 | | | 12 |
| 3386890 | | | 1148636 | | | 423273 | | | 13 |
| 128626583 | | | 6492921 | | | 11127406 | | | 14 |
| 1023678087 | | | 88829269 | | | 70097548 | | | 15 |
| 0 | | | 0 | | | 0 | | | 16 |
| 1155691560 | | | 96470826 | | | 81648227 | | | 17 |
| 937.1485 | | | 254.6076 | | | 859.4550 | | | 18 |
| 1561576 | | | 53670 | | | 13333 | | | 19 |
| 140173413 | | | 5413701 | | | 14451100 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 13628761 | | | 0 | | | 358977 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 616658 | | | 443095 | | | 184035 | | | 25 |
| 5251464 | | | 280510 | | | 291358 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 62 | | | 0 | | | 126 | | | 28 |
| 3980712 | | | 52531 | | | 44203 | | | 29 |
| 2736408 | | | 40784 | | | 13825 | | | 30 |
| 14186111 | | | 0 | | | 673803 | | | 31 |
| 3776334 | | | 1298143 | | | 189488 | | | 32 |
| 2189728 | | | 0 | | | 203811 | | | 33 |
| 188101227 | | | 7582434 | | | 16424059 | | | 34 |
| 0.0245 | | | 0.3372 | | | 0.0277 | | | 35 |
| OIL | GAS | COAL | GAS | OIL | | COAL | | OIL | 36 |
| BBLS | MCF | TONS | MCF | BBLS | | TONS | | BBLS | 37 |
| 0 | 265915 | 4973474 | 5436 | 21279 | 0 | 365486 | 0 | 1748 | 38 |
| 0 | 1010 | 8424 | 1010 | 138500 | 0 | 8542 | 0 | 138500 | 39 |
| 0.000 | 10.131 | 26.220 | 371.822 | 147.056 | 0.000 | 37.969 | 0.000 | 129.022 | 40 |
| 0.000 | 10.131 | 26.220 | 371.822 | 147.056 | 0.000 | 37.969 | 0.000 | 129.022 | 41 |
| 0.000 | 979.770 | 155.628 | 876.527 | 2528.062 | 0.000 | 222.249 | 0.000 | 2217.909 | 42 |
| 0.000 | 10.742 | 1.704 | 13.000 | 45.109 | 0.000 | 2.341 | 0.000 | 23.350 | 43 |
| 0.000 | 10918.000 | 0.000 | 0.000 | 13968.000 | 0.000 | 10531.000 | 0.000 | 0.000 | 44 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: CONCORD-TOTAL (b) | Plant Name: PRESQUE ISLE-TOTAL (c) |
|----------|---|----------------------------------|---------------------------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Combustion Turbine | Steam |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1993 | 1955 |
| 4 | Year Last Unit was Installed | 1994 | 1979 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 476.80 | 624.70 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 0 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 388 | 547 |
| 10 | When Limited by Condenser Water | 388 | 547 |
| 11 | Average Number of Employees | 0 | 188 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 51696000 | 3380507000 |
| 13 | Cost of Plant: Land and Land Rights | 865290 | 727046 |
| 14 | Structures and Improvements | 5059703 | 56920354 |
| 15 | Equipment Costs | 108809316 | 322755146 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 114734309 | 380402546 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 240.6340 | 608.9364 |
| 19 | Production Expenses: Oper, Supv, & Engr | 107340 | 1610373 |
| 20 | Fuel | 7662195 | 92160623 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 2665869 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 395102 | 1501124 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 186933 | 4862580 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 779 |
| 29 | Maintenance Supervision and Engineering | 105062 | 2721948 |
| 30 | Maintenance of Structures | 23486 | 2589243 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 9166515 |
| 32 | Maintenance of Electric Plant | 120464 | 3980064 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 1511691 |
| 34 | Total Production Expenses | 8600582 | 122770809 |
| 35 | Expenses per Net KWh | 0.1664 | 0.0363 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | GAS | OIL |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | BBLS |
| 38 | Quantity (Units) of Fuel Burned | 765629 | 2378 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1010 | 138500 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 9.454 | 77.814 |
| 41 | Average Cost of Fuel per Unit Burned | 9.454 | 77.814 |
| 42 | Average Cost of Fuel Burned per Million BTU | 936.001 | 1337.752 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 14.252 | 20.313 |
| 44 | Average BTU per KWh Net Generation | 14809.000 | 0.000 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: SO OAK CREEK-TOTAL (d) | | | Plant Name: POINT BEACH-TOTAL (e) | | | Plant Name: PT WASH GEN STN TOTL (f) | | | Line No. |
|--|---------|-----------|---|-------|-------|--|-------|-------|-------------|
| Steam | | | Nuclear | | | Gas Turb-Combined Cy | | | 1 |
| Conventional | | | Conventional | | | Conventional | | | 2 |
| 1959 | | | 1970 | | | 2005 | | | 3 |
| 1967 | | | 1972 | | | 2008 | | | 4 |
| 1191.60 | | | 1075.80 | | | 1150.00 | | | 5 |
| 0 | | | 0 | | | 0 | | | 6 |
| 0 | | | 0 | | | 0 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 1139 | | | 0 | | | 1150 | | | 9 |
| 1135 | | | 0 | | | 1150 | | | 10 |
| 222 | | | 0 | | | 35 | | | 11 |
| 5869469000 | | | 0 | | | 1732561000 | | | 12 |
| 5064174 | | | 0 | | | 551525 | | | 13 |
| 43060937 | | | 0 | | | 9355464 | | | 14 |
| 418327591 | | | 0 | | | 5392661 | | | 15 |
| 15279797 | | | 0 | | | 0 | | | 16 |
| 481732499 | | | 0 | | | 15299650 | | | 17 |
| 404.2737 | | | 0.0000 | | | 13.3040 | | | 18 |
| 1450583 | | | 0 | | | 296693 | | | 19 |
| 125980420 | | | 1498069 | | | 122133207 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 2697271 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 857694 | | | 0 | | | 2570495 | | | 25 |
| 8295956 | | | 0 | | | 1738010 | | | 26 |
| 0 | | | 0 | | | 94270006 | | | 27 |
| 868 | | | 0 | | | 0 | | | 28 |
| 7504850 | | | 0 | | | 675650 | | | 29 |
| 1922244 | | | 0 | | | 177868 | | | 30 |
| 17520287 | | | 0 | | | 0 | | | 31 |
| 7306202 | | | 0 | | | 12176278 | | | 32 |
| 5071099 | | | 0 | | | 0 | | | 33 |
| 178607474 | | | 1498069 | | | 234038207 | | | 34 |
| 0.0304 | | | 0.0000 | | | 0.1351 | | | 35 |
| PROP | GAS | COAL | | | | GAS | | | 36 |
| GALS | MCF | TONS | | | | MCF | | | 37 |
| 9000 | 365176 | 3371391 | 0 | 0 | 0 | 12687443 | 0 | 0 | 38 |
| 91500 | 1010 | 8782 | 0 | 0 | 0 | 1010 | 0 | 0 | 39 |
| 0.000 | 9.646 | 34.464 | 0.000 | 0.000 | 0.000 | 9.522 | 0.000 | 0.000 | 40 |
| 0.000 | 9.646 | 34.464 | 0.000 | 0.000 | 0.000 | 9.522 | 0.000 | 0.000 | 41 |
| 0.000 | 953.981 | 196.220 | 0.000 | 0.000 | 0.000 | 942.783 | 0.000 | 0.000 | 42 |
| 0.000 | 9.649 | 1.992 | 0.000 | 0.000 | 0.000 | 6.841 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 10112.000 | 0.000 | 0.000 | 0.000 | 7205.000 | 0.000 | 0.000 | 44 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: OAK CREEK-1 UNIT (b) | Plant Name: PARIS-TOTAL (c) |
|----------|---|-------------------------------------|--------------------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Combustion Turbine | Combustion Turbine |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1968 | 1995 |
| 4 | Year Last Unit was Installed | 1968 | 1995 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 19.60 | 476.80 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 2572 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 19 | 400 |
| 10 | When Limited by Condenser Water | 18 | 400 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 6000 | 39509000 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 68363 |
| 14 | Structures and Improvements | 71490 | 4817701 |
| 15 | Equipment Costs | 6091442 | 119287993 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 6162932 | 124174057 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 314.4353 | 260.4322 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 107340 |
| 20 | Fuel | 45167 | 5585644 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 1647 | 384209 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 7932 | 134499 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 118087 |
| 30 | Maintenance of Structures | 961 | 12848 |
| 31 | Maintenance of Boiler (or reactor) Plant | 8864 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 173405 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 64571 | 6516032 |
| 35 | Expenses per Net KWh | 10.7618 | 0.1649 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | GAS | OIL |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | BBLS |
| 38 | Quantity (Units) of Fuel Burned | 562 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1010 | 138500 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 80.368 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 80.368 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 7951.875 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 645.240 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|--------------------|--------------------|--------------------|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| 0 | 0 | 0 | 13 |
| 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 17 |
| 0.0000 | 0.0000 | 0.0000 | 18 |
| 0 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |
| | | | 36 |
| | | | 37 |
| 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 44 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 1759 Plant Name: PEAVY FALLS (b) | FERC Licensed Project No. 1980 Plant Name: BIG QUINNESEC (c) |
|----------|---|--|--|
| | | | |
| | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | Storage | Run-of-River |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1943 | 1914 |
| 4 | Year Last Unit was Installed | 1943 | 1949 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 12.00 | 19.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 16 | 22 |
| 7 | Plant Hours Connect to Load | 3,961 | 8,784 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 15 | 16 |
| 10 | (b) Under the Most Adverse Oper Conditions | 15 | 14 |
| 11 | Average Number of Employees | 1 | 1 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 39,265,300 | 81,820,000 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 73,367 | 114,715 |
| 15 | Structures and Improvements | 211,268 | 324,334 |
| 16 | Reservoirs, Dams, and Waterways | 1,010,381 | 2,620,231 |
| 17 | Equipment Costs | 1,671,559 | 2,458,072 |
| 18 | Roads, Railroads, and Bridges | 24,669 | 64,023 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 2,991,244 | 5,581,375 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 249.2703 | 293.7566 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 51,588 | 17,670 |
| 24 | Water for Power | 0 | 0 |
| 25 | Hydraulic Expenses | 120,246 | 164,966 |
| 26 | Electric Expenses | 13,081 | 25,836 |
| 27 | Misc Hydraulic Power Generation Expenses | 27,416 | 21,550 |
| 28 | Rents | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 34,036 | 20,422 |
| 30 | Maintenance of Structures | 37,243 | 64,296 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 72,315 | 41,064 |
| 32 | Maintenance of Electric Plant | 13,396 | 53,562 |
| 33 | Maintenance of Misc Hydraulic Plant | 60,096 | 83,837 |
| 34 | Total Production Expenses (total 23 thru 33) | 429,417 | 493,203 |
| 35 | Expenses per net KWh | 0.0109 | 0.0060 |

Intentionally Left Blank

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 | |
|--|--|---|---|---------------------------------------|---|----------------------|
| GENERATING PLANT STATISTICS (Small Plants) | | | | | | |
| 1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote. | | | | | | |
| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
| 1 | DIESEL PLANT | | | | | |
| 2 | Valley Diesel (1) | 1968 | 2.80 | | | |
| 3 | HYRDO | | | | | |
| 4 | Appleton (2) | 1916 | 1.99 | 2.2 | 15,107,300 | 1,737,799 |
| 5 | Sturgeon - 2741 (4) (7) | 1924 | 0.80 | | | |
| 6 | Way - 1759 (4) | 1949 | 1.80 | 1.5 | 3,248,200 | 1,154,123 |
| 7 | Michigamme Reservoir - 1759 (4) (5) | 1941 | | | | 456,460 |
| 8 | Lower Paint - 2072 (3) (4) | 1952 | 0.10 | 0.1 | 619,000 | 805,365 |
| 9 | Lower Paint Diversion Canal - 2072 (3) (4) | 1952 | | | | |
| 10 | Twin Falls - 1759 (4) | 1913 | 6.14 | 5.1 | 26,957,900 | 4,547,150 |
| 11 | Kingsford - 2131 (4) | 1924 | 7.20 | 6.0 | 21,798,000 | 3,494,953 |
| 12 | Michigamme Falls - 2073 (4) | 1953 | 9.60 | 8.8 | 22,917,500 | 5,055,623 |
| 13 | Hemlock Falls - 2074 (4) | 1953 | 2.80 | 2.4 | 7,671,400 | 1,412,144 |
| 14 | White Rapids - 2347 (4) | 1927 | 8.00 | 6.5 | 22,938,300 | 6,690,397 |
| 15 | Chalk Hills - 2394 (4) | 1927 | 7.08 | 7.4 | 23,760,900 | 3,621,068 |
| 16 | Brule - 2431 (4) | 1919 | 5.33 | 3.8 | 13,834,600 | 11,342,074 |
| 17 | Pine - 2486 (4) | 1922 | 3.60 | 4.3 | 7,664,700 | 1,641,529 |
| 18 | | | | | | |
| 19 | STEAM | | | | | |
| 20 | Milwaukee County (6) | 1954 | 11.00 | | 32,356,000 | 940,843 |
| 21 | | | | | | |
| 22 | WIND | | | | | |
| 23 | Byron | 1999 | 1.30 | | 2,545,000 | 1,588,917 |
| 24 | Blue Sky Green Field | 2008 | 145.20 | | 204,807,000 | 301,670,455 |
| 25 | | | | | | |
| 26 | (1) Directly connected to plant auxillary load | | | | | |
| 27 | (2) A used 1929 model unit was purchased and | | | | | |
| 28 | rebuilt. Rating calculated from 21' head to | | | | | |
| 29 | 16' head. | | | | | |
| 30 | (3) Cost of plant is not separated | | | | | |
| 31 | (4) FERC licensed project number | | | | | |
| 32 | (5) Way Plant is operated in conjunction with | | | | | |
| 33 | Michigamme Reservoir | | | | | |
| 34 | (6) Milwaukee County is a steam utility plant | | | | | |
| 35 | and the operation costs (column H) reflect | | | | | |
| 36 | an allocation of electric related expenses | | | | | |
| 37 | which includes fuel. | | | | | |
| 38 | (7) Sturgeon tanken out of service Dec. 2004 | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Line No. |
|--|---------------------------------|---------------------|--------------------|---------------------|--|-------------|
| | | Fuel (i) | Maintenance (j) | | | |
| | | | | | | 1 |
| | | 34,516 | | OIL | | 2 |
| | | | | | | 3 |
| 873,266 | 179,353 | | 72,116 | | | 4 |
| | | | | | | 5 |
| 641,180 | 102,933 | | 62,348 | | | 6 |
| | 115,224 | | 153,332 | | | 7 |
| 8,053,648 | 104,688 | | 136,793 | | | 8 |
| | | | | | | 9 |
| 740,578 | 212,525 | | 307,489 | | | 10 |
| 485,410 | 131,268 | | 220,128 | | | 11 |
| 526,627 | 184,992 | | 328,668 | | | 12 |
| 504,337 | 98,184 | | 175,341 | | | 13 |
| 836,300 | 170,513 | | 312,889 | | | 14 |
| 464,239 | 161,365 | | 290,628 | | | 15 |
| 2,127,969 | 133,058 | | 182,436 | | | 16 |
| 453,215 | 112,392 | | 154,353 | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| 85,531 | | 1,588,875 | 421,040 | COAL | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| 1,222,224 | 51,051 | | 59,965 | | | 23 |
| 2,077,620 | 611,804 | | 2,825,462 | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| | | | | | | 41 |
| | | | | | | 42 |
| | | | | | | 43 |
| | | | | | | 44 |
| | | | | | | 45 |
| | | | | | | 46 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 2008 | |
|--|----------------------|---|-----------------------------------|--------------------------------|----------------|---------------------------------|--|
| <p align="center">CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES</p> <p align="center">Give below the information called for concerning changes in electric generating plant capacities during the year.</p> <p align="center">A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Other During Year</p> | | | | | | | |
| <p>1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.</p> <p>2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.</p> | | | | | | | |
| Line No. | Name of Plant (a) | Disposition (b) | Installed Capacity (in megawatts) | | | Date (f) | If Sold or Leased, Give Name and Address of Purchaser or Lessee (g) |
| | | | Hydro (c) | Steam (d) | (Other) (e) | | |
| 1 | Oak Creek PP-U9 | Removed from service | | | 20 | Sep. 15, 2008 | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |

| B. Generating Units Scheduled for or Undergoing Major Modifications | | | | | |
|---|----------------------|----------------------------------|--|---------------------------------|-------------------|
| Line No. | Name of Plant (a) | Character of Modification (b) | Installed Plant Capacity After Modification (in MW) (c) | Estimated Dates of Construction | |
| | | | | Start (d) | Completion (e) |
| 1 | NONE | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |

| C. New Generating Plants Scheduled for or Under Construction | | | | | | |
|--|--------------------------------|---|----------------------------|-----------------|---------------------------------|-------------------|
| Line No. | Plant Name and Location (a) | Type (Hydro, Pumped Storage, Steam, Internal Comb., Gas-Turbine, Nuclear, etc.) (b) | Installed Capacity (in MW) | | Estimated Dates of Construction | |
| | | | Initial (c) | Ultimate (d) | Start (e) | Completion (f) |
| 1 | Elm Road | | | | | |
| 2 | Generating Station | | | | | |
| 3 | Oak Creek, WI | | | | | |
| 4 | Unit 1 | Steam - PC | 615 | 615 | June 29, 2005 | July, 2009 |
| 5 | Unit 2 | Steam - PC | 615 | 615 | June 29, 2005 | July, 2010 |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |

| D. New Units in Existing Plants Scheduled for or Under Construction | | | | | | |
|---|--------------------------------|---|-----------------|-----------------------------|---------------------------------|-------------------|
| Line No. | Plant Name and Location (a) | Type (Hydro, Pumped Storage, Steam, Internal Comb., Gas-Turbine, Nuclear, etc.) (b) | Unit No. (c) | Size of Unit (in MW) (d) | Estimated Dates of Construction | |
| | | | | | Start (e) | Completion (f) |
| 1 | NONE | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |

Intentionally Left Blank

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 2008 | |
|---|------------------|---|---------------------------|-----------------------------------|--------------------------|--|---|
| STEAM-ELECTRIC GENERATING PLANTS | | | | | | | |
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year-end. Show unit type installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p> <p>7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.</p> | | | | | | | |
| Boilers | | | | | | | |
| (include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | | | | |
| Line No. | Name of Plant | Location of Plant | Number and Year Installed | Kind of Fuel and Method of Firing | Rated Pressure (in psig) | Rated Steam Temperature (indicate reheat boilers as 1050/1000) | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Oak Creek PP | Oak Creek, WI | U5 - 1960 | PC | 2645 | 1050/1000 | 1780 |
| 2 | | | U6 - 1961 | PC | 2645 | 1050/1000 | 1780 |
| 3 | | | U7 - 1965 | PC | 2620 | 1050/1000 | 2000 |
| 4 | | | U8 - 1967 | PC | 2620 | 1050/1000 | 2000 |
| 5 | | | | | | | |
| 6 | Valley PP | Milwaukee, WI | U1 - 1968 (2 boilers) | PC | 1600 | 900 | 640/640 |
| 7 | | | U2 - 1969 (2 Boilers) | PC | 1600 | 900 | 640/640 |
| 8 | | | | | | | |
| 9 | Pleasant Prairie | Pleasant Prairie | U1 - 1980 | PC | 1950 | 955/950 | 4428 |
| 10 | | | U2 - 1985 | PC | 1950 | 955/950 | 4428 |
| 11 | | | | | | | |
| 12 | Presque Isle PP | Marquette, MI | U3 - 1964 | PC | 1511 | 1000/1000 | 416 |
| 13 | | | U4 - 1966 | PC | 1511 | 1000/1000 | 416 |
| 14 | | | U5 - 1974 | PC | 1625 | 1000/1000 | 615 |
| 15 | | | U6 - 1975 | PC | 1625 | 1000/1000 | 615 |
| 16 | | | U7 - 1978 | PC | 1625 | 1000/1000 | 615 |
| 17 | | | U8 - 1978 | PC | 1625 | 1000/1000 | 615 |
| 18 | | | U9 - 1979 | PC | 1625 | 1000/1000 | 615 |
| 19 | | | | | | | |
| 20 | Edgewater PP | Sheboygan, WI | U5-1985 (25% ownership) | PC | 2620 | 1005/1000 | 700 |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |

| | | | | | | | | | | | | |
|---|---------------------------|--|--|-------------------------------------|--|--|---|--|-------------|-----------------|--|------|
| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 0 | | Year of Report Dec. 31, 2008 | | | | | | |
| STEAM-ELECTRIC GENERATING PLANTS (Continued) | | | | | | | | | | | | |
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year-end. Show unit type installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p> <p>7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.</p> | | | | | | | | | | | | |
| <p style="text-align: center;">Turbine-Generators (Report cross-compound turbine-generator units on two lines--H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.</p> | | | | | | | | | | | | |
| Turbines (include both ratings for boiler and turbine-generator of dual-rated installations) | | | | | Generators Name Plate Rating in Kw | | | Plant Capacity Maximum Generator Name Plate Rating (should agree with column (n)) ** | Line No. | | | |
| Year Installed | Max. Rating MW * | Type (indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and non-condensing (NC). Show back pressures) | Steam Pressure at Throttle psig | RPM | At Minimum Hydrogen Pressure | At Max. Hydrogen Pressure (include both ratings for the boiler and the turbine- generator of dual-rated installations) (n) | Hydrogen Pressure (Designate air cooled generators) | | | Power Factor | Voltage (in MV) (if other than 3 phase, indicate other characteristic) | |
| | | | | | | | Min. | | | | | Max. |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) | (s) | |
| 1959 | 320 | CC - 0.5"hg | 2,400 | 3600/1800 | | 163000/112000 | | 45/15 | 0.85 | 18 | | 1 |
| 1961 | 320 | CC - 0.5"hg | 2,400 | 3600/1800 | | 163000/112000 | | 45/15 | 0.85 | 18 | | 2 |
| 1965 | 353 | CC - 0.5"hg | 2,400 | 3600/1800 | | 180000/138000 | | 30/30 | 0.90 | 18 | | 3 |
| 1967 | 360 | TC - 0.5 "hg | 2,400 | 3600 | | 324000 | | 45 | 0.90 | 18 | 1192000 | 4 |
| | | | | | | | | | | | | 5 |
| 1968 | 160 | TC - 2.0"hg | 1,450 | 3600 | | 136000 | | 30 | 0.85 | 13.8 | | 6 |
| 1969 | 160 | TC - 2.0"hg | 1,450 | 3600 | | 136000 | | 30 | 0.85 | 13.8 | 272000 | 7 |
| | | | | | | | | | | | | 8 |
| 1980 | 725 | TC - 1.0"hg | 1,800 | 3600 | | 616,600 | | 60 | 0.85 | 23.4 | | 9 |
| 1985 | 725 | TC - 1.0"hg | 1,800 | 3600 | | 616,600 | | 60 | 0.85 | 23.4 | 1233200 | 10 |
| | | | | | | | | | | | | 11 |
| 1964 | 64 | TC - 1.5"hg | 1,450 | 3600 | | 54400 | | 30 | 0.85 | 13.8 | | 12 |
| 1966 | 68 | TC - 1.5"hg | 1,450 | 3600 | | 57800 | | 30 | 0.85 | 13.8 | | 13 |
| 1974 | 100 | TC - 1.5"hg | 1,450 | 3600 | | 90000 | | 30 | 0.90 | 13.8 | | 14 |
| 1975 | 100 | TC - 1.5"hg | 1,450 | 3600 | | 90000 | | 30 | 0.90 | 13.8 | | 15 |
| 1978 | 100 | TC - 1.5"hg | 1,450 | 3600 | | 90000 | | 30 | 0.90 | 13.8 | | 16 |
| 1978 | 100 | TC - 1.5"hg | 1,450 | 3600 | | 90000 | | 30 | 0.90 | 13.8 | | 17 |
| 1979 | 100 | TC - 1.5"hg | 1,450 | 3600 | | 90000 | | 30 | 0.90 | 13.8 | 562200 | 18 |
| | | | | | | | | | | | | 19 |
| 1985 | 422 | TC- 1.0"hg | 2,400 | 3600 | | 380000 | | 45 | 0.90 | 22 | 380000 | 20 |
| | | | | | | | | | | | | 21 |
| | | | | | | | | | | | | 22 |
| | | | | | | | | | | | | 23 |
| | | | | | | | | | | | | 24 |
| | | | | | | | | | | | | 25 |
| | | | | | | | | | | | | 26 |
| | | | | | | | | | | | | 27 |
| | | | | | | | | | | | | 28 |
| | | | | | | | | | | | | 29 |
| | | | | | | | | | | | | 30 |
| | | | | | | | | | | | | 31 |
| | | | | | | | | | | | | 32 |
| | | | | | | | | | | | | 33 |
| | | | | | | | | | | | | 34 |
| | | | | | | | | | | | | 35 |
| | | | | | | | | | | | | 36 |
| | | | | | | | | | | | | 37 |
| | | | | | | | | | | | | 38 |
| | | | | | | | | | | | | 39 |

| | | | | | | | |
|---|---------------|---|------------------|--|--------------|---------------------------------|----------------------------------|
| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 2008 | |
| HYDROELECTRIC GENERATING PLANTS | | | | | | | |
| <p>1. Report on this page Hyrdo plants of 10,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p> | | | | | | | |
| Line No. | Name of Plant | Location | Name of Stream | Water Wheels (In column (e), indicate whether horizontal or vertical. Also indicate type of runner--Francis (F), fixed propeller (FP, automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote.) | | | |
| | | | | Attended or Unattended | Type of Unit | Year Installed | Gross Static Head with Pond Full |
| | (a) | (b) | (c) | (d) | (e) | (F) | (g) |
| 1 | Peavy Falls | Randville, MI | Michigamme River | Unattended | Vert (F) | 1943 | 95 ft |
| 2 | Big Quinnesec | Iron Mountain, M | Menominee River | Unattended | Horz (F) | 1914 | 61 ft |
| 3 | | | | | Vert (F) | 1949 | 92 ft |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |

| | | | | | | | | | | |
|---|-----|---|---|---------|-------|--------------------------------|---|---------------------------------|--|-------------|
| Name of Respondent Wisconsin Electric Power Company | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 2008 | | |
| HYDROELECTRIC GENERATING PLANTS (Continued) | | | | | | | | | | |
| <p>1. Report on this page Hyrdo plants of 10,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p> | | | | | | | | | | |
| Water Wheels (Continued) | | | Generators | | | | | | Total Installed Generating Capacity (Name Plate Ratings in MW) | Line No. |
| Design Head | RPM | Maximum Hp. Capacity of Unit at Design Head | Year Insalled | Voltage | Phase | Frequency or d.c. | Name Plate Rating of Unit (in MW) | No. of Units in Plant | | |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | |
| 95 ft | 200 | 10,700 | 1943 | 6,900 | 3 | 60 | 6.000 | 2 | 12.000 | 1 |
| 56 ft | 257 | 2,800 | 1914 | 2,300 | 3 | 60 | 1.765 | 2 | 3.530 | 2 |
| 92 ft | 200 | 11,000 | 1949 | 6,900 | 3 | 60 | 8.000 | 2 | 16.000 | 3 |
| | | | | | | | | | | 4 |
| | | | | | | | | | | 5 |
| | | | | | | | | | | 6 |
| | | | | | | | | | | 7 |
| | | | | | | | | | | 8 |
| | | | | | | | | | | 9 |
| | | | | | | | | | | 10 |
| | | | | | | | | | | 11 |
| | | | | | | | | | | 12 |
| | | | | | | | | | | 13 |
| | | | | | | | | | | 14 |
| | | | | | | | | | | 15 |
| | | | | | | | | | | 16 |
| | | | | | | | | | | 17 |
| | | | | | | | | | | 18 |
| | | | | | | | | | | 19 |
| | | | | | | | | | | 20 |
| | | | | | | | | | | 21 |
| | | | | | | | | | | 22 |
| | | | | | | | | | | 23 |
| | | | | | | | | | | 24 |
| | | | | | | | | | | 25 |
| | | | | | | | | | | 26 |
| | | | | | | | | | | 27 |
| | | | | | | | | | | 28 |
| | | | | | | | | | | 29 |
| | | | | | | | | | | 30 |
| | | | | | | | | | | 31 |
| | | | | | | | | | | 32 |
| | | | | | | | | | | 33 |
| | | | | | | | | | | 34 |
| | | | | | | | | | | 35 |
| | | | | | | | | | | 36 |
| | | | | | | | | | | 37 |
| | | | | | | | | | | 38 |
| | | | | | | | | | | 39 |

| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) Dec. 31, 2008 | | Year of Report Dec. 31, 2008 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|----------------------|---|---|---|----------------|---------------------------------|--|----------|---------------|-------------------|---|--|--|--|------------------------------------|----------------|-------|----------------------------|--|-----|-----|-----|-----|-----|-----|---|-----------------|----------------|-------------|------|--------|------------------|---|-----------------|----------------|-------------|------|--------|------------------|---|--------------|---------------|-------------|------|--------|------------------|---|--------------|---------------|-------------|------|--------|------------------|---|------------|-----------------|-------------|------|--------|------------------|---|----------------------|------------------|-------------|------|----------------|------------------|---|--|--|--|--|--|--|---|--|--|--|--|--|--|---|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|----|--|--|--|--|--|--|
| INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or share in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th rowspan="2">Line No.</th> <th rowspan="2">Name of Plant</th> <th rowspan="2">Location of Plant</th> <th colspan="4">Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.)</th> </tr> <tr> <th>Internal-Combustion or Gas-Turbine</th> <th>Year Installed</th> <th>Cycle</th> <th>Belted or Direct Connected</th> </tr> <tr> <th></th> <th>(a)</th> <th>(b)</th> <th>(c)</th> <th>(d)</th> <th>(e)</th> <th>(f)</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Germantown P.P.</td> <td>Germantown, WI</td> <td>Gas Turbine</td> <td>1978</td> <td>Simple</td> <td>Direct Connected</td> </tr> <tr> <td>2</td> <td>Germantown P.P.</td> <td>Germantown, WI</td> <td>Gas Turbine</td> <td>2000</td> <td>Simple</td> <td>Direct Connected</td> </tr> <tr> <td>3</td> <td>Concord G.S.</td> <td>Watertown, WI</td> <td>Gas Turbine</td> <td>1993</td> <td>Simple</td> <td>Direct Connected</td> </tr> <tr> <td>4</td> <td>Concord G.S.</td> <td>Watertown, WI</td> <td>Gas Turbine</td> <td>1994</td> <td>Simple</td> <td>Direct Connected</td> </tr> <tr> <td>5</td> <td>Paris G.S.</td> <td>Union Grove, WI</td> <td>Gas Turbine</td> <td>1994</td> <td>Simple</td> <td>Direct Connected</td> </tr> <tr> <td>6</td> <td>Port Washington G.S.</td> <td>Port Washington,</td> <td>Gas Turbine</td> <td>2008</td> <td>Combined Cycle</td> <td>Direct Connected</td> </tr> <tr><td>7</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>8</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>9</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>10</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>11</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>12</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>13</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>14</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>15</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>16</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>17</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>18</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>19</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>20</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>21</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>22</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>23</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>24</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>25</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>26</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>27</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>28</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>29</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>30</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>31</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>32</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>33</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>34</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>35</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>36</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>37</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>38</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>39</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table> | | | | | | | | Line No. | Name of Plant | Location of Plant | Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.) | | | | Internal-Combustion or Gas-Turbine | Year Installed | Cycle | Belted or Direct Connected | | (a) | (b) | (c) | (d) | (e) | (f) | 1 | Germantown P.P. | Germantown, WI | Gas Turbine | 1978 | Simple | Direct Connected | 2 | Germantown P.P. | Germantown, WI | Gas Turbine | 2000 | Simple | Direct Connected | 3 | Concord G.S. | Watertown, WI | Gas Turbine | 1993 | Simple | Direct Connected | 4 | Concord G.S. | Watertown, WI | Gas Turbine | 1994 | Simple | Direct Connected | 5 | Paris G.S. | Union Grove, WI | Gas Turbine | 1994 | Simple | Direct Connected | 6 | Port Washington G.S. | Port Washington, | Gas Turbine | 2008 | Combined Cycle | Direct Connected | 7 | | | | | | | 8 | | | | | | | 9 | | | | | | | 10 | | | | | | | 11 | | | | | | | 12 | | | | | | | 13 | | | | | | | 14 | | | | | | | 15 | | | | | | | 16 | | | | | | | 17 | | | | | | | 18 | | | | | | | 19 | | | | | | | 20 | | | | | | | 21 | | | | | | | 22 | | | | | | | 23 | | | | | | | 24 | | | | | | | 25 | | | | | | | 26 | | | | | | | 27 | | | | | | | 28 | | | | | | | 29 | | | | | | | 30 | | | | | | | 31 | | | | | | | 32 | | | | | | | 33 | | | | | | | 34 | | | | | | | 35 | | | | | | | 36 | | | | | | | 37 | | | | | | | 38 | | | | | | | 39 | | | | | | |
| Line No. | Name of Plant | Location of Plant | Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | Internal-Combustion or Gas-Turbine | Year Installed | Cycle | Belted or Direct Connected | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | (a) | (b) | (c) | (d) | (e) | (f) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | Germantown P.P. | Germantown, WI | Gas Turbine | 1978 | Simple | Direct Connected | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | Germantown P.P. | Germantown, WI | Gas Turbine | 2000 | Simple | Direct Connected | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3 | Concord G.S. | Watertown, WI | Gas Turbine | 1993 | Simple | Direct Connected | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4 | Concord G.S. | Watertown, WI | Gas Turbine | 1994 | Simple | Direct Connected | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 | Paris G.S. | Union Grove, WI | Gas Turbine | 1994 | Simple | Direct Connected | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6 | Port Washington G.S. | Port Washington, | Gas Turbine | 2008 | Combined Cycle | Direct Connected | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| | | | | | | | | |
|--|---------------------------|---|------------------|--------------------------------|--|----------------------------------|---|----------|
| Name of Respondent Wisconsin Electric Power Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 2008 | | |
| INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued) | | | | | | | | |
| <p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or share in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.</p> | | | | | | | | |
| Prime Movers (Continued) | | Generators | | | | | Total Installed Generating Capacity (Name Plate Ratings in MW) | Line No. |
| Rated Hp of Unit (h) | Year Installed (k) | Voltage (l) | Phase (m) | Frequency or d.c. (n) | Name Plate Rating of Unit (in MW) (o) | No. of Units in Plant (p) | | |
| 84484 | 1978 | 13,800 | 3 | Frequency | 68 | 4 | 252 | 1 |
| 124715 | 2000 | 13,800 | 3 | Frequency | 106 | 1 | 93 | 2 |
| 126056 | 1993 | 13,800 | 3 | Frequency | 119 | 2 | 188 | 3 |
| 126056 | 1994 | 13,800 | 3 | Frequency | 119 | 2 | 188 | 4 |
| 134100 | 1995 | 13,800 | 3 | Frequency | 119 | 4 | 400 | 5 |
| 1461714 | 2008 | 18,000 | 3 | Frequency | 1,150 | 2 | 1,150 | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | | | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | | 28 |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | 36 |
| | | | | | | | | 37 |
| | | | | | | | | 38 |
| | | | | | | | | 39 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Abbey Avenue, Neenah | D - U | 34.00 | 4.00 | |
| 2 | Addison, Addison | D - U | 25.00 | 8.00 | |
| 3 | Albers**, Kenosha | D - U | 25.00 | 8.00 | |
| 4 | Albers**, Kenosha | D - U | 138.00 | 25.00 | |
| 5 | Allerton, Greenfield | D - U | 138.00 | 25.00 | |
| 6 | Apple Hills **, Grand Chute | D - U | 138.00 | 12.00 | |
| 7 | Apple Hills **, Grand Chute | D - U | 138.00 | 35.00 | |
| 8 | Appleton, Appleton | D - U | 4.00 | 35.00 | |
| 9 | Aragon, Norway, Mich. | D - U | 69.00 | 25.00 | |
| 10 | Armory**, Kingsford, Mich. | D - U | 69.00 | 14.00 | |
| 11 | Armour, Milwaukee | D - U | 26.00 | 4.00 | |
| 12 | Armour, Milwaukee | D - U | 25.00 | 4.00 | |
| 13 | Ashippun, Ashippun | D - U | 25.00 | 8.00 | |
| 14 | Atkinson, Milwaukee | D - U | 26.00 | 4.00 | |
| 15 | Auburn**, Auburn | D - U | 138.00 | 25.00 | |
| 16 | Aztalan, Aztalan | D - U | 25.00 | 8.00 | |
| 17 | Bark River**, Merton | D - U | 138.00 | 25.00 | |
| 18 | Barton**, Barton | D - U | 25.00 | 8.00 | |
| 19 | Barton**, Barton | D - U | 138.00 | 25.00 | |
| 20 | Bass Lake, Iron Mountain, Mich | D - U | 69.00 | 14.00 | |
| 21 | Bear Creek Village, Bear Creek | D - U | 35.00 | 12.00 | |
| 22 | Belgium, Belgium | D - U | 25.00 | 8.00 | |
| 23 | Bell Heights, Appleton | D - U | 35.00 | 4.00 | |
| 24 | Big Quinnesec Falls, Breitung, | D - U | 2.00 | 14.00 | |
| 25 | Big Quinnesec Falls, Breitung, | GT - U | 7.00 | 69.00 | |
| 26 | Birch, Somers | D - U | 25.00 | 8.00 | |
| 27 | Black Creek Village, Black Cre | D - U | 35.00 | 12.00 | |
| 28 | Bluffview, Niagara | D - U | 69.00 | 14.00 | |
| 29 | Bonduel, Bonduel | D - U | 35.00 | 12.00 | |
| 30 | Boxelder**, Medina | D - U | 138.00 | 25.00 | |
| 31 | Bradley, Fox Point | D - U | 25.00 | 4.00 | |
| 32 | Bradley, Fox Point | D - U | 25.00 | 8.00 | |
| 33 | Branch**, Oak Creek | D - U | 138.00 | 25.00 | |
| 34 | Briarton, Lessor | D - U | 35.00 | 12.00 | |
| 35 | Bridgewood, Neenah | D - U | 35.00 | 12.00 | |
| 36 | Brookdale, Greenfield | D - U | 138.00 | 25.00 | |
| 37 | Brookfield Sq., Brookfield | D - U | 25.00 | 8.00 | |
| 38 | Brown Deer, Brown Deer | D - U | 25.00 | 8.00 | |
| 39 | Browns Lake, Burlington | D - U | 25.00 | 8.00 | |
| 40 | Bruce Crossing**, Stannard, Mi | D - U | 69.00 | 14.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 11 | 1 | | | | | 1 |
| 4 | 1 | | | | | 2 |
| 28 | 2 | | | | | 3 |
| 168 | 2 | | | | | 4 |
| 168 | 2 | | | | | 5 |
| 60 | 2 | | | | | 6 |
| 90 | 1 | | | | | 7 |
| 3 | 1 | | | | | 8 |
| 7 | 1 | | | | | 9 |
| 28 | 2 | | | | | 10 |
| 7 | 1 | | | | | 11 |
| 23 | 3 | | | | | 12 |
| 6 | 1 | | | | | 13 |
| 29 | 3 | | | | | 14 |
| 60 | 2 | | | | | 15 |
| 3 | 1 | | | | | 16 |
| 168 | 2 | | | | | 17 |
| 21 | 2 | | | | | 18 |
| 168 | 2 | | | | | 19 |
| 28 | 2 | | | | | 20 |
| 5 | 1 | | | | | 21 |
| 12 | 2 | | | | | 22 |
| 11 | 1 | | | | | 23 |
| 4 | 2 | | | | | 24 |
| 20 | 2 | | | | | 25 |
| 21 | 2 | | | | | 26 |
| 11 | 1 | | | | | 27 |
| 11 | 1 | | | | | 28 |
| 5 | 1 | | | | | 29 |
| 30 | 1 | | | | | 30 |
| 13 | 2 | | | | | 31 |
| 42 | 3 | | | | | 32 |
| 168 | 2 | | | | | 33 |
| 13 | 1 | | | | | 34 |
| 40 | 2 | | | | | 35 |
| 168 | 2 | | | | | 36 |
| 32 | 3 | | | | | 37 |
| 29 | 3 | | | | | 38 |
| 7 | 1 | | | | | 39 |
| 7 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Brule Hydro, Mastodon, Mich. | GT - U | 7.00 | 69.00 | |
| 2 | Burleigh, Milwaukee | D - U | 25.00 | 8.00 | |
| 3 | Burleigh, Milwaukee | D - U | 26.00 | 8.00 | |
| 4 | Burlington**, Burlington | D - U | 25.00 | 8.00 | |
| 5 | Burlington**, Burlington | D - U | 138.00 | 25.00 | |
| 6 | Butler**, Wauwatosa | D - U | 138.00 | 25.00 | |
| 7 | Butte des Morts**, Menasha | D - U | 35.00 | 12.00 | |
| 8 | Butte des Morts**, Menasha | D - U | 138.00 | 35.00 | |
| 9 | Butternut**, Lomira | D - U | 138.00 | 25.00 | |
| 10 | Caledonia, Caledonia | D - U | 25.00 | 8.00 | |
| 11 | Calhoun, New Berlin | D - U | 25.00 | 8.00 | |
| 12 | Calumet, Milwaukee | D - U | 25.00 | 8.00 | |
| 13 | Cambridge, Milwaukee | D - U | 13.00 | 4.00 | |
| 14 | Cameron, Butler | D - U | 25.00 | 8.00 | |
| 15 | Campbellsport, Ashford | D - U | 25.00 | 8.00 | |
| 16 | Capitol, Milwaukee | D - U | 25.00 | 8.00 | |
| 17 | Carrollville, Oak Creek | D - U | 25.00 | 8.00 | |
| 18 | Casaloma**, Grand Chute | D - U | 138.00 | 12.00 | |
| 19 | Casaloma**, Grand Chute | D - U | 138.00 | 35.00 | |
| 20 | Cecil Street, Neenah | D - U | 35.00 | 4.00 | |
| 21 | Cedar Grove, Cedar Grove | D - U | 25.00 | 8.00 | |
| 22 | Cedarsauk**, Saukville | D - U | 138.00 | 25.00 | |
| 23 | Center Valley, Center | D - U | 35.00 | 12.00 | |
| 24 | Center**, Milwaukee | D - U | 138.00 | 13.00 | |
| 25 | Chalk Hills, Holmes, MI | GT - U | 2.00 | 69.00 | |
| 26 | Charles, Racine | D - U | 25.00 | 8.00 | |
| 27 | Chenequa, Nashotah | D - U | 25.00 | 8.00 | |
| 28 | Church, Jackson | D - U | 25.00 | 8.00 | |
| 29 | City Limits**, Appleton | D - U | 35.00 | 12.00 | |
| 30 | City Limits**, Appleton | D - U | 138.00 | 35.00 | |
| 31 | Cleveland, Cleveland | D - U | 25.00 | 8.00 | |
| 32 | Cold Spring, Greenfield | D - U | 25.00 | 8.00 | |
| 33 | College, Franklin | D - U | 25.00 | 8.00 | |
| 34 | Concord**, Watertown | D - U | 138.00 | 25.00 | |
| 35 | Concord**, Watertown | GT - U | 14.00 | 138.00 | |
| 36 | Concordia, Milwaukee | D - U | 26.00 | 4.00 | |
| 37 | Conover**, Conover | D - U | 69.00 | 12.00 | |
| 38 | Cornell**, Milwaukee | D - U | 138.00 | 26.00 | |
| 39 | Cornell, Cornell, Mich. | D - U | 69.00 | 14.00 | |
| 40 | Cottonwood**, Hartland | D - U | 138.00 | 25.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc., and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 6 | 3 | | | | | 1 |
| 6 | 1 | | | | | 2 |
| 20 | 3 | | | | | 3 |
| 14 | 2 | | | | | 4 |
| 150 | 2 | | | | | 5 |
| 252 | 3 | | | | | 6 |
| 47 | 2 | | | | | 7 |
| 187 | 2 | | | | | 8 |
| 120 | 2 | | | | | 9 |
| 14 | 2 | | | | | 10 |
| 28 | 2 | | | | | 11 |
| 28 | 2 | | | | | 12 |
| 19 | 2 | | | | | 13 |
| 29 | 3 | | | | | 14 |
| 13 | 2 | | | | | 15 |
| 28 | 2 | | | | | 16 |
| 7 | 1 | | | | | 17 |
| 60 | 2 | | | | | 18 |
| 180 | 2 | | | | | 19 |
| 8 | 2 | | | | | 20 |
| 3 | 1 | | | | | 21 |
| 144 | 2 | | | | | 22 |
| 4 | 1 | | | | | 23 |
| 67 | 2 | | | | | 24 |
| 8 | 1 | | | | | 25 |
| 21 | 2 | | | | | 26 |
| 21 | 2 | | | | | 27 |
| 13 | 2 | | | | | 28 |
| 45 | 2 | | | | | 29 |
| 180 | 3 | | | | | 30 |
| 3 | 1 | | | | | 31 |
| 28 | 2 | | | | | 32 |
| 28 | 2 | | | | | 33 |
| 168 | 2 | | | | | 34 |
| 400 | 4 | | | | | 35 |
| 29 | 3 | | | | | 36 |
| 7 | 1 | | | | | 37 |
| 159 | 2 | | | | | 38 |
| 8 | 1 | | | | | 39 |
| 168 | 2 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | County Hospital, Grand Chute | D - U | 35.00 | 12.00 | |
| 2 | County Line, Brookfield | D - U | 25.00 | 8.00 | |
| 3 | Crystal Falls**, Crystal Falls | D - U | 25.00 | 12.00 | |
| 4 | Crystal Falls**, Crystal Falls | D - U | 69.00 | 25.00 | |
| 5 | Dale, Dale | D - U | 35.00 | 12.00 | |
| 6 | Deerfield, Deerfield | D - U | 25.00 | 8.00 | |
| 7 | Delafield, Delafield | D - U | 25.00 | 8.00 | |
| 8 | Derby, Milwaukee | D - U | 26.00 | 8.00 | |
| 9 | Derby, Milwaukee | D - U | 25.00 | 8.00 | |
| 10 | Des Plaines, Pleasant Prairie | D - U | 25.00 | 8.00 | |
| 11 | Dewey**, Milwaukee | D - U | 138.00 | 26.00 | |
| 12 | Donges Bay, Mequon | D - U | 25.00 | 8.00 | |
| 13 | Douglas, Milwaukee | D - U | 26.00 | 8.00 | |
| 14 | Dousman, Dousman | D - U | 25.00 | 8.00 | |
| 15 | Dundas, Woodville | D - U | 35.00 | 12.00 | |
| 16 | Duplainville, Pewaukee | D - U | 138.00 | 25.00 | |
| 17 | Eagle, Eagle | D - U | 25.00 | 8.00 | |
| 18 | East Troy, East Troy | D - U | 25.00 | 8.00 | |
| 19 | Eden, Eden | D - U | 25.00 | 8.00 | |
| 20 | Edgerton, Greenfield | D - U | 25.00 | 8.00 | |
| 21 | Edgewood**, Muskego | D - U | 138.00 | 25.00 | |
| 22 | Elkhart Lake**, Rhine | D - U | 25.00 | 8.00 | |
| 23 | Elkhart Lake**, Rhine | D - U | 138.00 | 25.00 | |
| 24 | Ellington**, Ellington | D - U | 35.00 | 12.00 | |
| 25 | Ellington**, Ellington | D - U | 138.00 | 35.00 | |
| 26 | Elm Grove, Brookfield | D - U | 25.00 | 8.00 | |
| 27 | Elmwood, Racine | D - U | 25.00 | 8.00 | |
| 28 | Elmwood, Racine | D - U | 26.00 | 8.00 | |
| 29 | Emmet, Emmet | D - U | 25.00 | 8.00 | |
| 30 | Erie, Racine | D - U | 25.00 | 8.00 | |
| 31 | Erin, Erin | D - U | 25.00 | 8.00 | |
| 32 | Everett**, Milwaukee | D - U | 138.00 | 13.00 | |
| 33 | Fairview, Seymour | D - U | 35.00 | 4.00 | |
| 34 | Falls**, Stiles | D - U | 138.00 | 35.00 | |
| 35 | Farmington, Farmington | D - U | 25.00 | 8.00 | |
| 36 | Felch Mountain**, Felch, Mich. | D - U | 69.00 | 25.00 | |
| 37 | Fiebrantz**, Milwaukee | D - U | 138.00 | 13.00 | |
| 38 | Fond du Lac, Milwaukee | D - U | 26.00 | 8.00 | |
| 39 | Forest Home, Milwaukee | D - U | 25.00 | 8.00 | |
| 40 | Forest Home, Milwaukee | D - U | 26.00 | 8.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 45 | 2 | | | | | 1 |
| 42 | 3 | | | | | 2 |
| 5 | 1 | | | | | 3 |
| 11 | 1 | | | | | 4 |
| 5 | 1 | | | | | 5 |
| 3 | 1 | | | | | 6 |
| 14 | 2 | | | | | 7 |
| 11 | 1 | | | | | 8 |
| 21 | 2 | | | | | 9 |
| 14 | 2 | | | | | 10 |
| 105 | 2 | | | | | 11 |
| 28 | 2 | | | | | 12 |
| 42 | 3 | | | | | 13 |
| 14 | 2 | | | | | 14 |
| 8 | 1 | | | | | 15 |
| 140 | 2 | | | | | 16 |
| 14 | 2 | | | | | 17 |
| 14 | 2 | | | | | 18 |
| 3 | 1 | | | | | 19 |
| 28 | 2 | | | | | 20 |
| 130 | 2 | | | | | 21 |
| 14 | 2 | | | | | 22 |
| 53 | 2 | | | | | 23 |
| 8 | 1 | | | | | 24 |
| 60 | 1 | | | | | 25 |
| 28 | 2 | | | | | 26 |
| 14 | 1 | | | | | 27 |
| 14 | 1 | | | | | 28 |
| 13 | 2 | | | | | 29 |
| 42 | 3 | | | | | 30 |
| 6 | 2 | | | | | 31 |
| 134 | 2 | | | | | 32 |
| 3 | 1 | | | | | 33 |
| 60 | 1 | | | | | 34 |
| 3 | 1 | | | | | 35 |
| 4 | 1 | | | | | 36 |
| 94 | 3 | | | | | 37 |
| 28 | 2 | | | | | 38 |
| 18 | 2 | | | | | 39 |
| 21 | 2 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Fort Atkinson, Koshkonong | D - U | 25.00 | 8.00 | |
| 2 | Fort Atkinson, Koshkonong | D - U | 138.00 | 25.00 | |
| 3 | Franklin, Whitewater | D - U | 25.00 | 8.00 | |
| 4 | Franksville, Caledonia | D - U | 25.00 | 8.00 | |
| 5 | Fredonia**, Fredonia | D - U | 138.00 | 25.00 | |
| 6 | Freedom, Freedom | D - U | 35.00 | 12.00 | |
| 7 | Freistadt, Mequon | D - U | 25.00 | 8.00 | |
| 8 | Fremont, Fremont | D - U | 35.00 | 12.00 | |
| 9 | French, Grand Chute | D - U | 35.00 | 12.00 | |
| 10 | Gatliff, Mt. Pleasant | D - U | 25.00 | 8.00 | |
| 11 | Gebhardt, Brookfield | D - U | 25.00 | 8.00 | |
| 12 | Genesee, Genesee | D - U | 25.00 | 8.00 | |
| 13 | Germantown**, Germantown | D - U | 138.00 | 25.00 | |
| 14 | Germantown**, Germantown | GT - A | 14.00 | 138.00 | |
| 15 | Gibbsville, Lima | D - U | 25.00 | 8.00 | |
| 16 | Gilbert, West Bend | D - U | 25.00 | 8.00 | |
| 17 | Gillett, Gillett | D - U | 35.00 | 12.00 | |
| 18 | Glacier**, West Bend | D - U | 138.00 | 25.00 | |
| 19 | Glendale**, Glendale | D - U | 138.00 | 13.00 | |
| 20 | Good Hope, Menomonee Falls | D - U | 25.00 | 8.00 | |
| 21 | Goodrich, Milwaukee | D - U | 26.00 | 8.00 | |
| 22 | Goodrich, Milwaukee | D - U | 25.00 | 8.00 | |
| 23 | Grafton, Grafton | D - U | 25.00 | 8.00 | |
| 24 | Granville, Milwaukee | D - U | 138.00 | 26.00 | |
| 25 | Greendale, Greendale | D - U | 25.00 | 8.00 | |
| 26 | Greenfield, West Allis | D - U | 25.00 | 8.00 | |
| 27 | Greenstone, Humboldt, Mich. | D - U | 69.00 | 25.00 | |
| 28 | Hackbarth, Koshkonong | D - U | 25.00 | 8.00 | |
| 29 | Hales Corners, Franklin | D - U | 25.00 | 8.00 | |
| 30 | Harbor**, Milwaukee | D - U | 138.00 | 13.00 | |
| 31 | Harris, Harris, Mich. | D - U | 69.00 | 25.00 | |
| 32 | Hartland, Hartland | D - U | 25.00 | 8.00 | |
| 33 | Hayes, Racine | D - U | 138.00 | 26.00 | |
| 34 | Haymarket Sq.**, Milwaukee | D - U | 138.00 | 13.00 | |
| 35 | Hemlock Falls, Mansfield, Mich | GD - U | 4.00 | 25.00 | |
| 36 | High Cliff, Harrison | D - U | 35.00 | 12.00 | |
| 37 | High, Racine | D - U | 26.00 | 4.00 | |
| 38 | Hilbert Village, Hilbert | D - U | 35.00 | 4.00 | |
| 39 | Hintz**, Maple Creek | D - U | 138.00 | 35.00 | |
| 40 | Holland, Holland | D - U | 138.00 | 25.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 14 | 2 | | | | | 1 |
| 120 | 2 | | | | | 2 |
| 7 | 1 | | | | | 3 |
| 14 | 2 | | | | | 4 |
| 120 | 2 | | | | | 5 |
| 11 | 1 | | | | | 6 |
| 14 | 2 | | | | | 7 |
| 11 | 1 | | | | | 8 |
| 50 | 2 | | | | | 9 |
| 32 | 3 | | | | | 10 |
| 42 | 3 | | | | | 11 |
| 13 | 2 | | | | | 12 |
| 168 | 2 | | | | | 13 |
| 340 | 5 | | | | | 14 |
| 7 | 1 | | | | | 15 |
| 21 | 2 | | | | | 16 |
| 15 | 2 | | | | | 17 |
| 60 | 1 | | | | | 18 |
| 70 | 2 | | | | | 19 |
| 14 | 2 | | | | | 20 |
| 14 | 1 | | | | | 21 |
| 14 | 1 | | | | | 22 |
| 14 | 2 | | | | | 23 |
| 168 | 2 | | | | | 24 |
| 32 | 3 | | | | | 25 |
| 28 | 3 | | | | | 26 |
| 7 | 1 | | | | | 27 |
| 21 | 2 | | | | | 28 |
| 14 | 2 | | | | | 29 |
| 379 | 4 | | | | | 30 |
| 11 | 1 | | | | | 31 |
| 14 | 2 | | | | | 32 |
| 159 | 2 | | | | | 33 |
| 202 | 4 | | | | | 34 |
| 3 | 1 | | | | | 35 |
| 11 | 1 | | | | | 36 |
| 8 | 3 | | | | | 37 |
| 6 | 1 | | | | | 38 |
| 60 | 1 | | | | | 39 |
| 60 | 2 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Holloway, Paris | D - U | 25.00 | 8.00 | |
| 2 | Hortonia, Hortonville | D - U | 35.00 | 12.00 | |
| 3 | Hortonville, Hortonville | D - U | 35.00 | 4.00 | |
| 4 | Iron Ridge, Hubbard | D - U | 25.00 | 8.00 | |
| 5 | Ixonia, Ixonia | D - U | 25.00 | 8.00 | |
| 6 | Jackson, Jackson | D - U | 25.00 | 8.00 | |
| 7 | Jefferson**, Jefferson | D - U | 138.00 | 25.00 | |
| 8 | Jerome Park, Racine | D - U | 26.00 | 8.00 | |
| 9 | Johnson Creek, Johnson Creek | D - U | 25.00 | 8.00 | |
| 10 | Julius, Greenville | D - U | 35.00 | 12.00 | |
| 11 | Junction, Appleton | D - U | 35.00 | 12.00 | |
| 12 | Kansas**, St. Francis | D - U | 138.00 | 13.00 | |
| 13 | Kenosha**, Pleasant Prairie | D - U | 138.00 | 25.00 | |
| 14 | Kettle Moraine, North Prairie | D - U | 25.00 | 8.00 | |
| 15 | Kewaskum, Kewaskum | D - U | 25.00 | 8.00 | |
| 16 | Kimberly, Buchanan | D - U | 35.00 | 4.00 | |
| 17 | Knellsville, Port Washington | D - U | 25.00 | 8.00 | |
| 18 | La Belle, Ixonia | D - U | 25.00 | 8.00 | |
| 19 | La Fayette, La Fayette | D - U | 25.00 | 8.00 | |
| 20 | Lake Park**, Harrison | D - U | 138.00 | 12.00 | |
| 21 | Lakeview**, Pleasant Prairie | D - U | 138.00 | 25.00 | |
| 22 | Land O'Lakes**, Watersmeet, Mi | D - U | 69.00 | 25.00 | |
| 23 | Lannon, Lannon | D - U | 25.00 | 8.00 | |
| 24 | Lawn Road**, Seymour | D - U | 138.00 | 35.00 | |
| 25 | Lawrenceville, Cicero | D - U | 35.00 | 12.00 | |
| 26 | Layton, Greenfield | D - U | 26.00 | 8.00 | |
| 27 | Layton, Greenfield | D - U | 25.00 | 8.00 | |
| 28 | Liberty, Racine | D - U | 26.00 | 8.00 | |
| 29 | Lincoln**, Milwaukee | D - U | 138.00 | 26.00 | |
| 30 | Lincoln**, Milwaukee | D - U | 138.00 | 13.00 | |
| 31 | Lind, Lind | D - U | 35.00 | 12.00 | |
| 32 | Lomira, Lomira | D - U | 25.00 | 8.00 | |
| 33 | Lower Paint, Mastodon, Mich. | GD - U | | 7.00 | |
| 34 | Lyndon, Lyndon | D - U | 138.00 | 25.00 | |
| 35 | Mackville, Center | D - U | 35.00 | 12.00 | |
| 36 | Maes**, Kimberly | D - U | 138.00 | 35.00 | |
| 37 | Mallory, Milwaukee | D - U | 25.00 | 8.00 | |
| 38 | Maple Creek, Maple Creek | D - U | 35.00 | 12.00 | |
| 39 | Maple**, Germantown | D - U | 138.00 | 25.00 | |
| 40 | Marcy, Menomonee Falls | D - U | 25.00 | 8.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 8 | 2 | | | | | 1 |
| 11 | 1 | | | | | 2 |
| 6 | 1 | | | | | 3 |
| 6 | 2 | | | | | 4 |
| 3 | 1 | | | | | 5 |
| 21 | 2 | | | | | 6 |
| 83 | 2 | | | | | 7 |
| 28 | 2 | | | | | 8 |
| 6 | 2 | | | | | 9 |
| 20 | 2 | | | | | 10 |
| 21 | 2 | | | | | 11 |
| 60 | 2 | | | | | 12 |
| 252 | 3 | | | | | 13 |
| 14 | 2 | | | | | 14 |
| 14 | 2 | | | | | 15 |
| 11 | 1 | | | | | 16 |
| 13 | 2 | | | | | 17 |
| 7 | 1 | | | | | 18 |
| 3 | 1 | | | | | 19 |
| 60 | 2 | | | | | 20 |
| 130 | 2 | | | | | 21 |
| 7 | 1 | | | | | 22 |
| 12 | 2 | | | | | 23 |
| 60 | 1 | | | | | 24 |
| 2 | 1 | | | | | 25 |
| 11 | 1 | | | | | 26 |
| 20 | 2 | | | | | 27 |
| 28 | 2 | | | | | 28 |
| 168 | 2 | | | | | 29 |
| 180 | 2 | | | | | 30 |
| 11 | 1 | | | | | 31 |
| 13 | 2 | | | | | 32 |
| | 1 | | | | | 33 |
| 30 | 1 | | | | | 34 |
| 4 | 1 | | | | | 35 |
| 150 | 2 | | | | | 36 |
| 28 | 2 | | | | | 37 |
| 8 | 1 | | | | | 38 |
| 60 | 1 | | | | | 39 |
| 21 | 2 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Marshall, Marshall | D - U | 25.00 | 8.00 | |
| 2 | Marshfield, Marshfield | D - U | 25.00 | 8.00 | |
| 3 | Marytown, Calumet | D - U | 25.00 | 8.00 | |
| 4 | Mass**, Greenland, Mich. | D - U | 69.00 | 12.00 | |
| 5 | Meade Street, Appleton | D - U | 35.00 | 4.00 | |
| 6 | Medford, Milwaukee | D - U | 25.00 | 8.00 | |
| 7 | Medford, Milwaukee | D - U | 26.00 | 8.00 | |
| 8 | Melvina, Milwaukee | D - U | 26.00 | 8.00 | |
| 9 | Mequon**, Mequon | D - U | 138.00 | 25.00 | |
| 10 | Merrill Hills**, Genesee | D - U | 138.00 | 25.00 | |
| 11 | Merton, Lisbon | D - U | 25.00 | 8.00 | |
| 12 | Metro, Appleton | D - U | 35.00 | 4.00 | |
| 13 | Michigamme Fa., Mastodon, Mich | GT - U | 4.00 | 69.00 | |
| 14 | Milwaukee County PP, Wauwatosa | D - U | 26.00 | 13.00 | |
| 15 | Milwaukee County PP, Wauwatosa | GD - U | 25.00 | 4.00 | |
| 16 | Milwaukee County PP, Wauwatosa | GD - U | 13.00 | 4.00 | |
| 17 | Mobile Units, Appleton | D - U | 35.00 | | |
| 18 | Mobile Units, Iron Range | D - U | 69.00 | 13.00 | |
| 19 | Mobile Units, Iron Range | D - U | | | |
| 20 | Mobile Units, Milwaukee | D - U | 26.00 | | |
| 21 | Mobile Units, Milwaukee | D - U | 138.00 | 25.00 | |
| 22 | Moorland**, New Berlin | D - U | 138.00 | 25.00 | |
| 23 | Mount Calvary, Marshfield | D - U | 25.00 | 8.00 | |
| 24 | Mukwonago**, Mukwonago | D - U | 138.00 | 25.00 | |
| 25 | Nashotah, Summit | D - U | 25.00 | 8.00 | |
| 26 | Neevin**, Neenah | D - U | 138.00 | 35.00 | |
| 27 | New Berlin, New Berlin | D - U | 25.00 | 8.00 | |
| 28 | Newburg, Trenton | D - U | 25.00 | 8.00 | |
| 29 | Nichols, Nichols | D - U | 35.00 | 12.00 | |
| 30 | Nicholson, Oak Creek | D - U | 138.00 | 13.00 | |
| 31 | 96th Street**, Milwaukee | D - U | 138.00 | 25.00 | |
| 32 | North Cape, Norway | D - U | 25.00 | 8.00 | |
| 33 | North Lake, Merton | D - U | 25.00 | 8.00 | |
| 34 | Northland Ave., Appleton | D - U | 35.00 | 4.00 | |
| 35 | Northridge, Milwaukee | D - U | 26.00 | 8.00 | |
| 36 | Northridge, Milwaukee | D - U | 25.00 | 8.00 | |
| 37 | Norwauk**, Pewaukee | D - U | 25.00 | 8.00 | |
| 38 | Norwich**, St. Francis | D - U | 138.00 | 13.00 | |
| 39 | Oak Creek, Oak Creek | GT - A | 18.00 | 230.00 | |
| 40 | Oak Park, Racine | D - U | 25.00 | 8.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 9 | 2 | | | | | 1 |
| 3 | 1 | | | | | 2 |
| 3 | 1 | | | | | 3 |
| 2 | 3 | | | | | 4 |
| 8 | 1 | | | | | 5 |
| 6 | 1 | | | | | 6 |
| 20 | 3 | | | | | 7 |
| 28 | 2 | | | | | 8 |
| 168 | 2 | | | | | 9 |
| 168 | 2 | | | | | 10 |
| 13 | 2 | | | | | 11 |
| 11 | 1 | | | | | 12 |
| 10 | 2 | | | | | 13 |
| 45 | 2 | | | | | 14 |
| 8 | 1 | | | | | 15 |
| 8 | 1 | | | | | 16 |
| 8 | 1 | | | | | 17 |
| 2 | 3 | | | | | 18 |
| 10 | 1 | | | | | 19 |
| 25 | 3 | | | | | 20 |
| 40 | 1 | | | | | 21 |
| 252 | 3 | | | | | 22 |
| 5 | 1 | | | | | 23 |
| 168 | 2 | | | | | 24 |
| 3 | 1 | | | | | 25 |
| 90 | 1 | | | | | 26 |
| 14 | 2 | | | | | 27 |
| 8 | 2 | | | | | 28 |
| 2 | 1 | | | | | 29 |
| 35 | 1 | | | | | 30 |
| 252 | 3 | | | | | 31 |
| 3 | 1 | | | | | 32 |
| 3 | 1 | | | | | 33 |
| 7 | 1 | | | | | 34 |
| 14 | 1 | | | | | 35 |
| 28 | 2 | | | | | 36 |
| 32 | 3 | | | | | 37 |
| 130 | 2 | | | | | 38 |
| 1280 | 4 | | | | | 39 |
| 32 | 3 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of ' 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | O'Connor**, Milwaukee | D - U | 138.00 | 13.00 | |
| 2 | Ohio, Milwaukee | D - U | 26.00 | 4.00 | |
| 3 | Okauchee, Oconomowoc | D - U | 25.00 | 8.00 | |
| 4 | Oneida, Oneida | D - U | 35.00 | 12.00 | |
| 5 | Oostburg, Oostburg | D - U | 25.00 | 8.00 | |
| 6 | Orchard, Mequon | D - U | 25.00 | 8.00 | |
| 7 | Palmyra, Palmyra | D - U | 25.00 | 8.00 | |
| 8 | Paris**, Paris | D - U | 138.00 | 25.00 | |
| 9 | Paris**, Paris | GT - U | 14.00 | 138.00 | |
| 10 | Parkland**, Milwaukee | D - U | 138.00 | 25.00 | |
| 11 | Parkway, Wauwatosa | D - U | 25.00 | 8.00 | |
| 12 | Partridge, Weyauwega | D - U | 35.00 | 4.00 | |
| 13 | Peavy Falls, Mastodon, Mich. | GT - U | 7.00 | 69.00 | |
| 14 | Pennsylvania**, Oak Creek | D - U | 138.00 | 25.00 | |
| 15 | Pewaukee, Pewaukee | D - U | 25.00 | 8.00 | |
| 16 | Phantom Lake, Mukwonago | D - U | 25.00 | 8.00 | |
| 17 | Pike Lake, Hartford | D - U | 25.00 | 8.00 | |
| 18 | Pilgrim, Germantown | D - U | 25.00 | 8.00 | |
| 19 | Pine, Commonwealth | GT - U | 2.00 | 69.00 | |
| 20 | Pioneer, Mequon | D - U | 25.00 | 8.00 | |
| 21 | Plainfield, Milwaukee | D - U | 25.00 | 8.00 | |
| 22 | Plainfield, Milwaukee | D - U | 26.00 | 8.00 | |
| 23 | Pleasant Prairie**, Pleasant P | GT - A | 23.00 | 345.00 | |
| 24 | Pleasant Valley**, Polk | D - U | 138.00 | 25.00 | |
| 25 | Point Beach**, Two Creeks | GT - A | 19.00 | 345.00 | |
| 26 | Polk, Polk | D - U | 25.00 | 8.00 | |
| 27 | Port Washington**, Port Washin | D - A | 138.00 | 25.00 | |
| 28 | Port Washington**, Port Washin | GT - A | 18.00 | 138.00 | |
| 29 | Powers**, Spalding, Mich. | D - U | 69.00 | 25.00 | |
| 30 | Presque Isle**, Marquette, Mic | GT - U | 14.00 | 138.00 | |
| 31 | Pretty Lake, Sullivan | D - U | 25.00 | 8.00 | |
| 32 | Prospect, Muskego | D - U | 25.00 | 8.00 | |
| 33 | Pulaski Village, Pulaski | D - U | 35.00 | 4.00 | |
| 34 | Racine, Mount Pleasant | D - U | 138.00 | 25.00 | |
| 35 | Ramsey**, Cudahy | D - U | 138.00 | 13.00 | |
| 36 | Random Lake**, Sherman | D - U | 25.00 | 8.00 | |
| 37 | Randville**, Sagola, Mich. | D - U | 69.00 | 14.00 | |
| 38 | Range Line, Milwaukee | D - U | 138.00 | 26.00 | |
| 39 | Rawson, Oak Creek | D - U | 25.00 | 8.00 | |
| 40 | Raymond**, Franksville | D - U | 138.00 | 25.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 67 | 2 | | | | | 1 |
| 26 | 4 | | | | | 2 |
| 14 | 2 | | | | | 3 |
| 11 | 1 | | | | | 4 |
| 10 | 2 | | | | | 5 |
| 28 | 2 | | | | | 6 |
| 7 | 1 | | | | | 7 |
| 116 | 2 | | | | | 8 |
| 400 | 4 | | | | | 9 |
| 120 | 2 | | | | | 10 |
| 28 | 2 | | | | | 11 |
| 5 | 1 | | | | | 12 |
| 15 | 6 | | | | | 13 |
| 150 | 2 | | | | | 14 |
| 14 | 2 | | | | | 15 |
| 14 | 2 | | | | | 16 |
| 14 | 2 | | | | | 17 |
| 14 | 2 | | | | | 18 |
| 4 | 3 | | | | | 19 |
| 14 | 2 | | | | | 20 |
| 14 | 1 | | | | | 21 |
| 14 | 1 | | | | | 22 |
| 1458 | 6 | | | | | 23 |
| 60 | 1 | | | | | 24 |
| 1219 | 6 | | | | | 25 |
| 8 | 2 | | | | | 26 |
| 130 | 2 | | | | | 27 |
| 758 | 3 | | | | | 28 |
| 11 | 1 | | | | | 29 |
| 705 | 9 | | | | | 30 |
| 3 | 1 | | | | | 31 |
| 14 | 2 | | | | | 32 |
| 5 | 1 | | | | | 33 |
| 238 | 3 | | | | | 34 |
| 67 | 2 | | | | | 35 |
| 6 | 2 | | | | | 36 |
| 4 | 1 | | | | | 37 |
| 168 | 2 | | | | | 38 |
| 14 | 2 | | | | | 39 |
| 60 | 1 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Readfield, Caledonia | D - U | 35.00 | 12.00 | |
| 2 | Reeseville, Lowell | D - U | 25.00 | 8.00 | |
| 3 | Richfield, Richfield | D - U | 25.00 | 8.00 | |
| 4 | Richmond Street, Appleton | D - U | 35.00 | 12.00 | |
| 5 | Richmond, Richmond | D - U | 25.00 | 8.00 | |
| 6 | Robin, New Berlin | D - U | 25.00 | 8.00 | |
| 7 | Rome, Sullivan | D - U | 25.00 | 8.00 | |
| 8 | Root River, Franklin | D - U | 138.00 | 25.00 | |
| 9 | Rose Lawn, Maple Grove | D - U | 35.00 | 12.00 | |
| 10 | Royalton, Royalton | D - U | 35.00 | 12.00 | |
| 11 | Rubicon**, Rubicon | D - U | 138.00 | 25.00 | |
| 12 | Rugby, Polk | D - U | 25.00 | 8.00 | |
| 13 | Rusco, West Bend | D - U | 25.00 | 8.00 | |
| 14 | Sagola, Sagola, Michigan | D - U | 69.00 | 25.00 | |
| 15 | Salem, Salem | D - U | 25.00 | 8.00 | |
| 16 | Saylesville, Rubicon | D - U | 25.00 | 8.00 | |
| 17 | Scott, Scott | D - U | 25.00 | 8.00 | |
| 18 | Seymour, Seymour | D - U | 35.00 | 4.00 | |
| 19 | Sheldon, Burlington | D - U | 25.00 | 8.00 | |
| 20 | Shepard, Oak Creek | D - U | 25.00 | 8.00 | |
| 21 | Sheridan, Kenosha | D - U | 25.00 | 8.00 | |
| 22 | Shiocton, Shiocton | D - U | 35.00 | 12.00 | |
| 23 | Shirley, Mount Pleasant | D - U | 25.00 | 8.00 | |
| 24 | Shorewood**, Shorewood | D - U | 138.00 | 13.00 | |
| 25 | Silver Lake, Salem | D - U | 25.00 | 8.00 | |
| 26 | Six Mile, Caledonia | D - U | 25.00 | 8.00 | |
| 27 | 65th Street, Kenosha | D - U | 25.00 | 8.00 | |
| 28 | 68th Street**, Mequon | D - U | 138.00 | 25.00 | |
| 29 | Somers**, Somers | D - U | 138.00 | 25.00 | |
| 30 | South Park, Neenah | D - U | 35.00 | 4.00 | |
| 31 | Southport, Kenosha | D - U | 25.00 | 8.00 | |
| 32 | Sowauk, Waukesha | D - U | 25.00 | 8.00 | |
| 33 | Spring Valley, Salem | D - U | 138.00 | 25.00 | |
| 34 | Springbrook, Pleasant Prairie | D - U | 25.00 | 8.00 | |
| 35 | Springdale, New Berlin | D - U | 25.00 | 8.00 | |
| 36 | Springfield, Lyons | D - U | 25.00 | 8.00 | |
| 37 | St. Lawrence**, Hartford | D - U | 25.00 | 8.00 | |
| 38 | St. Lawrence**, Hartford | D - U | 138.00 | 25.00 | |
| 39 | St. Martins**, Franklin | D - U | 25.00 | 8.00 | |
| 40 | St. Martins**, Franklin | D - U | 138.00 | 25.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 8 | 1 | | | | | 1 |
| 6 | 2 | | | | | 2 |
| 14 | 2 | | | | | 3 |
| 45 | 2 | | | | | 4 |
| 10 | 2 | | | | | 5 |
| 28 | 2 | | | | | 6 |
| 7 | 1 | | | | | 7 |
| 120 | 2 | | | | | 8 |
| 4 | 1 | | | | | 9 |
| 4 | 1 | | | | | 10 |
| 60 | 2 | | | | | 11 |
| 14 | 2 | | | | | 12 |
| 13 | 2 | | | | | 13 |
| 11 | 1 | | | | | 14 |
| 14 | 2 | | | | | 15 |
| 3 | 1 | | | | | 16 |
| 3 | 1 | | | | | 17 |
| 2 | 1 | | | | | 18 |
| 14 | 2 | | | | | 19 |
| 28 | 2 | | | | | 20 |
| 21 | 2 | | | | | 21 |
| 4 | 1 | | | | | 22 |
| 42 | 3 | | | | | 23 |
| 67 | 2 | | | | | 24 |
| 14 | 2 | | | | | 25 |
| 14 | 2 | | | | | 26 |
| 30 | 3 | | | | | 27 |
| 168 | 2 | | | | | 28 |
| 60 | 1 | | | | | 29 |
| 8 | 1 | | | | | 30 |
| 14 | 2 | | | | | 31 |
| 28 | 2 | | | | | 32 |
| 120 | 2 | | | | | 33 |
| 28 | 2 | | | | | 34 |
| 14 | 2 | | | | | 35 |
| 6 | 2 | | | | | 36 |
| 7 | 1 | | | | | 37 |
| 67 | 2 | | | | | 38 |
| 14 | 2 | | | | | 39 |
| 168 | 2 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | St. Rita**, Caledonia | D - U | 138.00 | 26.00 | |
| 2 | St. Rita**, Caledonia | D - U | 138.00 | 25.00 | |
| 3 | Stony Brook, Waterloo | D - U | 138.00 | 25.00 | |
| 4 | Strawberry Hill, Iron River, M | D - U | 69.00 | 25.00 | |
| 5 | Sturtevant, Sturtevant | D - U | 25.00 | 8.00 | |
| 6 | Sugar Creek**, Sugar Creek | D - U | 138.00 | 25.00 | |
| 7 | Sullivan, Sullivan | D - U | 25.00 | 8.00 | |
| 8 | Summit**, Summit | D - U | 138.00 | 25.00 | |
| 9 | Sunny Slope, New Berlin | D - U | 25.00 | 8.00 | |
| 10 | Sunnyside, Kenosha | D - U | 25.00 | 8.00 | |
| 11 | Sussex**, Sussex | D - U | 138.00 | 25.00 | |
| 12 | Swan, Milwaukee | D - U | 138.00 | 25.00 | |
| 13 | Tamarack**, Menomonee Falls | D - U | 138.00 | 25.00 | |
| 14 | Teutonia, Glendale | D - U | 25.00 | 8.00 | |
| 15 | Theresa, Theresa | D - U | 25.00 | 8.00 | |
| 16 | Thiensville, Mequon | D - U | 25.00 | 8.00 | |
| 17 | Tibbits, Sugar Creek | D - U | 25.00 | 8.00 | |
| 18 | Tichigan, Waterford | D - U | 138.00 | 25.00 | |
| 19 | Tosa**, Wauwatosa | D - U | 138.00 | 25.00 | |
| 20 | Trenton, Trenton | D - U | 25.00 | 8.00 | |
| 21 | Trico, Pulaski | D - U | 35.00 | 4.00 | |
| 22 | 28th Street**, Milwaukee | D - U | 138.00 | 13.00 | |
| 23 | 28th Street**, Milwaukee | D - U | 138.00 | 26.00 | |
| 24 | Twin Falls, Breitung, Mich. | GT - U | 7.00 | 69.00 | |
| 25 | Twin Lake, Phelps | D - U | 138.00 | 25.00 | |
| 26 | Union Grove, Yorkville | D - U | 25.00 | 8.00 | |
| 27 | Union, Waukesha | D - U | 25.00 | 8.00 | |
| 28 | Uptown, Kenosha | D - U | 25.00 | 8.00 | |
| 29 | Valley, Milwaukee | GT - A | 14.00 | 138.00 | |
| 30 | Vernon, Vernon | D - U | 25.00 | 8.00 | |
| 31 | Viewport, Port Washington | D - U | 25.00 | 8.00 | |
| 32 | Vine, Oneida | D - U | 138.00 | 25.00 | |
| 33 | Wakoka, Watertown | D - U | 25.00 | 8.00 | |
| 34 | Waldo, Waldo | D - U | 25.00 | 8.00 | |
| 35 | Wales, Wales | D - U | 25.00 | 8.00 | |
| 36 | Walnut Street, Neenah | D - U | 35.00 | 4.00 | |
| 37 | Washington Street, Appleton | D - U | 35.00 | 4.00 | |
| 38 | Water Street, Appleton | D - U | 35.00 | 4.00 | |
| 39 | Water, Menomonee Falls | D - U | 25.00 | 8.00 | |
| 40 | Waterford, Waterford | D - U | 25.00 | 8.00 | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 75 | 1 | | | | | 1 |
| 168 | 2 | | | | | 2 |
| 28 | 1 | | | | | 3 |
| 4 | 1 | | | | | 4 |
| 14 | 2 | | | | | 5 |
| 56 | 2 | | | | | 6 |
| 4 | 2 | | | | | 7 |
| 140 | 2 | | | | | 8 |
| 21 | 2 | | | | | 9 |
| 28 | 2 | | | | | 10 |
| 168 | 2 | | | | | 11 |
| 60 | 1 | | | | | 12 |
| 120 | 2 | | | | | 13 |
| 28 | 2 | | | | | 14 |
| 7 | 1 | | | | | 15 |
| 6 | 2 | | | | | 16 |
| 14 | 2 | | | | | 17 |
| 60 | 1 | | | | | 18 |
| 84 | 1 | | | | | 19 |
| 9 | 2 | | | | | 20 |
| 7 | 1 | | | | | 21 |
| 130 | 2 | | | | | 22 |
| 168 | 2 | | | | | 23 |
| 6 | 1 | | | | | 24 |
| 39 | 2 | | | | | 25 |
| 14 | 2 | | | | | 26 |
| 28 | 2 | | | | | 27 |
| 28 | 2 | | | | | 28 |
| 300 | 2 | | | | | 29 |
| 13 | 2 | | | | | 30 |
| 21 | 2 | | | | | 31 |
| 13 | 1 | | | | | 32 |
| 21 | 2 | | | | | 33 |
| 13 | 2 | | | | | 34 |
| 14 | 2 | | | | | 35 |
| 11 | 1 | | | | | 36 |
| 13 | 2 | | | | | 37 |
| 17 | 2 | | | | | 38 |
| 32 | 3 | | | | | 39 |
| 18 | 2 | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Watersmeet**, Watersmeet, Mich | D - U | 69.00 | 25.00 | |
| 2 | Waubeka, Fredonia | D - U | 25.00 | 8.00 | |
| 3 | Waukechon, Waukechon | D - U | 35.00 | 12.00 | |
| 4 | Waukesha Beach, Delafield | D - U | 25.00 | 8.00 | |
| 5 | Waukesha**, Pewaukee | D - U | 138.00 | 25.00 | |
| 6 | Way, Mansfield, Mich. | GD - U | 4.00 | 25.00 | |
| 7 | Weimar Court, Appleton | D - U | 35.00 | 12.00 | |
| 8 | Wescott, Wescott | D - U | 35.00 | 12.00 | |
| 9 | West Bend, West Bend | D - U | 25.00 | 8.00 | |
| 10 | West Junction, West Allis | D - U | 138.00 | 13.00 | |
| 11 | Western Avenue, Neenah | D - U | 35.00 | 12.00 | |
| 12 | Westown, Milwaukee | D - U | 26.00 | 4.00 | |
| 13 | Wewauk, Waukesha | D - U | 25.00 | 8.00 | |
| 14 | White Clay**, Washington | D - U | 35.00 | 12.00 | |
| 15 | White Clay**, Washington | D - U | 138.00 | 35.00 | |
| 16 | White Lake**, Weyauwega | D - U | 35.00 | 4.00 | |
| 17 | White Lake**, Weyauwega | D - U | 138.00 | 35.00 | |
| 18 | White Rapids, Holmes, Mich. | GT - U | 2.00 | 138.00 | |
| 19 | Whitewater**, Whitewater | D - U | 138.00 | 25.00 | |
| 20 | Whitnall, Cudahy | D - U | 13.00 | 4.00 | |
| 21 | Whitnall, Cudahy | D - U | 25.00 | 4.00 | |
| 22 | Wildwood, West Allis | D - U | 25.00 | 8.00 | |
| 23 | Willow, Black Creek | D - U | 35.00 | 4.00 | |
| 24 | Willow, Saukville | D - U | 25.00 | 8.00 | |
| 25 | Wind Lake, Norway | D - U | 25.00 | 8.00 | |
| 26 | Winnebago Street, Appleton | D - U | 35.00 | 4.00 | |
| 27 | Winneconne Ave., Neenah | D - U | 35.00 | 12.00 | |
| 28 | Wirth Park, Brookfield | D - U | 25.00 | 8.00 | |
| 29 | Wisconsin Ave., Appleton | D - U | 35.00 | 4.00 | |
| 30 | Woodenshoe**, Vinland | D - U | 138.00 | 35.00 | |
| 31 | Woods, Muskego | D - U | 25.00 | 8.00 | |
| 32 | Zachow, Angelica | D - U | 35.00 | 12.00 | |
| 33 | | | | | |
| 34 | Lake Mills, Lake Mills | Switching Station | | | |
| 35 | Walker, West Allis | Switching Station | | | |
| 36 | Waterloo, Waterloo | Switching Station | | | |
| 37 | Summerfest, Milwaukee | Switching Station | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 7 | 1 | | | | | 1 |
| 14 | 2 | | | | | 2 |
| 11 | 1 | | | | | 3 |
| 13 | 2 | | | | | 4 |
| 252 | 3 | | | | | 5 |
| 3 | 1 | | | | | 6 |
| 11 | 1 | | | | | 7 |
| 9 | 1 | | | | | 8 |
| 28 | 2 | | | | | 9 |
| 67 | 2 | | | | | 10 |
| 11 | 1 | | | | | 11 |
| 28 | 3 | | | | | 12 |
| 21 | 2 | | | | | 13 |
| 8 | 1 | | | | | 14 |
| 60 | 1 | | | | | 15 |
| 5 | 1 | | | | | 16 |
| 56 | 1 | | | | | 17 |
| 11 | 1 | | | | | 18 |
| 120 | 2 | | | | | 19 |
| 4 | 1 | | | | | 20 |
| 4 | 1 | | | | | 21 |
| 30 | 3 | | | | | 22 |
| 3 | 1 | | | | | 23 |
| 21 | 2 | | | | | 24 |
| 14 | 2 | | | | | 25 |
| 8 | 1 | | | | | 26 |
| 40 | 2 | | | | | 27 |
| 28 | 2 | | | | | 28 |
| 6 | 2 | | | | | 29 |
| 187 | 2 | | | | | 30 |
| 28 | 2 | | | | | 31 |
| 11 | 1 | | | | | 32 |
| | | | | | | 33 |
| 25 | | | | | | 34 |
| 25 | | | | | | 35 |
| 25 | | | | | | 36 |
| 13 | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | (a) All in Wisconsin except where indicated | | | | |
| 2 | (b) D denotes Distribution | | | | |
| 3 | GT denotes Generator - Transmission | | | | |
| 4 | GD denotes Generator - Distribution | | | | |
| 5 | U denotes Unattended | | | | |
| 6 | A denotes Attended | | | | |
| 7 | (c) * denotes Three-Phase Units | | | | |
| 8 | (d) ** denotes joint ownership with American | | | | |
| 9 | Transmission Company-common facilities | | | | |
| 10 | retained by Wisconsin Electric | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

| | | | |
|--|---|---------------------------------------|---|
| Name of Respondent Wisconsin Electric Power Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2008/Q4 |
|--|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| | | | | | | 1 |
| | | | | | | 2 |
| 6939 | 62 | | Transmission (GT) | | | 3 |
| 16168 | 656 | | Distribution (D&GD) | | | 4 |
| 23107 | 718 | | Totals | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers

are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

| Line No. | Item (a) | Number of Watt-Hour Meters (b) | LINE TRANSFORMERS | |
|----------|---|-----------------------------------|-------------------|--------------------------------|
| | | | Number (c) | Total Capacity (In MVA) (d) |
| 1 | Number at Beginning of Year | 1,203,518 | 276,584 | 18,829 |
| 2 | Additions During Year: | | | |
| 3 | Purchases | 6,334 | 6,122 | 437 |
| 4 | Associated with Utility Plant Acquired | | | |
| 5 | TOTAL Additions (Enter Total of lines 3 and 4) | 6,334 | 6,122 | 437 |
| 6 | Reductions During Year: | | | |
| 7 | Retirements | 73,398 | 2,900 | 151 |
| 8 | Associated with Utility Plant Sold | | | |
| 9 | TOTAL Reductions (Enter Total of lines 7 and 8) | 73,398 | 2,900 | 151 |
| 10 | Number at End of Year (Lines 1 + 5 - 9) | 1,136,454 | 279,806 | 19,115 |
| 11 | In Stock | 34,974 | 1,701 | 89 |
| 12 | Locked Meters on Customers' Premises - N/A (1) | | | |
| 13 | Inactive Transformers on System | | | |
| 14 | In Customers' Use (1) | 1,101,480 | 278,105 | 19,026 |
| 15 | In Company's Use | | | |
| 16 | TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10) | 1,136,454 | 279,806 | 19,115 |

Instructions #3 - None

(1) Watt-hour meters "In Customer's Use" includes those meters 'Locked on Customers Premises'.

(2) There are no distribution Watt-hour meters or line transformers held by Respondent that are under lease from others.

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

| Line No. | Classification of Cost (a) | CHANGES DURING YEAR | | | Balance at End of Year (e) | Actual Cost (f) |
|----------|--------------------------------------|---------------------|--------------------|--------------------|-------------------------------|--------------------|
| | | Additions (b) | Retirements (c) | Adjustments (d) | | |
| 1 | Air Pollution Control Facilities | 740,460 | 0 | 0 | 106,965,587 | 106,965,587 |
| 2 | Water Pollution Control Facilities | (194,283) | 0 | 0 | 12,407,339 | 12,407,339 |
| 3 | Solid Waste Disposal Costs | 1,212,062 | 0 | 0 | 26,067,198 | 26,067,198 |
| 4 | Noise Abatement Equipment | | | | | |
| 5 | Esthetic Costs | | | | | |
| 6 | Additional Plant Capacity | | | | | |
| 7 | Miscellaneous (Identify Significant) | 53,685 | (4,650) | (2,756) | 1,264,169 | 1,264,169 |
| 8 | TOTAL (Total of Lines 1 thru 7) | 1,811,924 | (4,650) | (2,756) | 146,704,293 | 146,704,293 |
| 9 | Construction Work in Progress | 0 | 0 | 0 | 1,776,319 | 1,776,319 |

Note: Effective in 2002, data on this report reflects environmental protection facilities in the state of Michigan only.

| | | | |
|----------------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environ-

mentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expenses (a) | Amount (b) | Actual Expenses (c) |
|----------|---|------------|---------------------|
| 1 | Depreciation | 8,219,871 | 8,219,871 |
| 2 | Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs | 3,180,578 | 3,180,578 |
| 3 | Fuel Related Costs: | | |
| 4 | Operation of Facilities | | |
| 5 | Fly Ash and Sulfur Sludge Removal | 3,658,675 | 3,658,675 |
| 6 | Difference in Cost of Environmentally Clean Fuels | | |
| 7 | Replacement Power Costs | | |
| 8 | Taxes and Fees | | |
| 9 | Administrative and General | | |
| 10 | Other (Identify significant) | | |
| 11 | TOTAL | 15,059,124 | 15,059,124 |

Note: Data on this report reflects environmental protection facilities in the state of Michigan only.

Intentionally Left Blank

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 200 Line No.: 14 Column: c

Accumulated Provision for Amortization of Electric Utility Plant (Account 111) for intangible or other electric plant such as franchises, consents, software, etc. not subject to charges for depreciation expense include \$5,385,428 and \$10,729,761 at 12/31/08 and 12/31/07 respectively.

Schedule Page: 200 Line No.: 14 Column: d

Accumulated Provision for Amortization of Gas Utility Plant (Account 111) for intangible or other gas plant such as franchises, consents, software, etc. not subject to charges for depreciation expense include \$329,758 and \$20,487 at 12/31/08 and 12/31/07 respectively.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 204 Line No.: 16 Column: c

Electric Plant In Service – Steam Production Plant, Accounts 310-317, includes plant that jointly supports electric and steam heating customers. The investment allocation relating to steam heating was \$4,350,474 at 12/31/08 and \$4,013,016 at 12/31/07.

Schedule Page: 204 Line No.: 56 Column: b

Note: FERC AFUDC Adjustment

Schedule Page: 204 Line No.: 97 Column: e

AFUDC accrued in the year 2008 adjusted for the difference in the FERC AFUDC method and rate compared to the PSCW's method and rate.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 214 Line No.: 10 Column: a

Electric Plant held for future use at year end includes the following values by function:

| | <u>12/31/2008</u> | <u>12/31/2007</u> |
|----------------------|-------------------|-------------------|
| Steam Production | \$2,730,855 | \$2,730,855 |
| Nuclear Production | \$ 181,048 | \$ 181,048 |
| Hydraulic Production | \$ 72,696 | \$ 72,696 |
| Other Production | \$ 99,298 | \$ 99,298 |
| Distribution | \$2,168,492 | \$2,208,741 |
| General Plant | \$ 191,099 | \$ 191,099 |
| Totals | \$5,443,488 | \$5,483,737 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 216.1 Line No.: 21 Column: a

The balance of Electric CWIP (Account 107) included \$133,346,163 and \$21,984,416 for pollution control projects at 12/31/2008 and 12/31/2007 respectively.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Wisconsin Electric Power Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 219 Line No.: 8 Column: c

Line 8: Accumulated depreciation of electric utility plant includes depreciation on plant that jointly supports electric and steam heating customers. The accumulated depreciation allocation relating to steam heating was \$3,438,852 at 12/31/08 and \$3,197,951 at 12/31/07.

Depreciation expense for 2008 relating to the joint facility assets was \$ 173,653.

Schedule Page: 219 Line No.: 16 Column: c

Line 16: Depreciation adjustments on sales of buildings and transfers between utilities.

| | |
|---|----------------|
| FERC AFUDC Adjustment Amort. of Carrying Charges | \$ (1,049,216) |
| Transferred out of Electric into Non-Utility | \$ (83,494) |
| Transferred out of Steam into Electric | \$ 40 |
| Transferred out of Common into Electric | \$ 597,374 |
| Transfer from Sale of Distrib. Equip. to Hartford | \$ 7,886 |
| Transfer from Sale of Distrib. Equip. to Kaukauna | \$ 3,643 |
| Transfer from Sale of Distrib. Equip. to Waupaca | \$ 6,208 |
| | \$ (517,559) |

Schedule Page: 219 Line No.: 19 Column: c

Accumulated depreciation of electric plant includes depreciation on legal asset retirement obligations required under SFAS 143 as follows.

Amounts at 12/31/08 by function:

| | |
|----------------------|--------------|
| Steam Production | \$ 9,256,016 |
| Hydraulic Production | 8,389 |
| Distribution | 879,308 |
| Total | \$10,143,713 |

Amounts at 12/31/07 by function:

| | |
|----------------------|--------------|
| Steam Production | \$ 8,754,034 |
| Hydraulic Production | 8,297 |
| Distribution | 832,809 |
| Total | \$ 9,595,140 |

Accumulated depreciation of electric utility plant excludes depreciation for removal amounts that would have been included if SFAS 143 had not been issued. The amounts by function were as follows at both 12/31/08 and 12/31/07.

Amounts at 12/31/08 and 12/31/07 by function:

| | |
|----------------------|--------------|
| Steam Production | \$18,730,000 |
| Hydraulic Production | 362,739 |
| Distribution | 780,000 |
| Total | \$19,872,739 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 227 Line No.: 1 Column: b

The end of month amounts for Fuel Stock (Account 151) are:

| | |
|----------------|---------------|
| December 2006 | \$119,721,655 |
| January 2007 | \$117,548,824 |
| February 2007 | \$115,275,668 |
| March 2007 | \$114,376,007 |
| April 2007 | \$118,387,985 |
| May 2007 | \$119,216,735 |
| June 2007 | \$123,523,872 |
| July 2007 | \$125,798,452 |
| August 2007 | \$122,579,997 |
| September 2007 | \$127,811,195 |
| October 2007 | \$129,576,477 |
| November 2007 | \$133,344,185 |
| December 2007 | \$124,966,276 |

Schedule Page: 227 Line No.: 1 Column: c

The end of month amounts for Fuel Stock (account 151) are:

| | |
|----------------|---------------|
| December 2007 | \$124,996,276 |
| January 2008 | \$117,087,476 |
| February 2008 | \$109,875,491 |
| March 2008 | \$117,422,332 |
| April 2008 | \$120,978,133 |
| May 2008 | \$122,239,322 |
| June 2008 | \$109,815,775 |
| July 2008 | \$110,318,494 |
| August 2008 | \$110,629,805 |
| September 2008 | \$117,782,212 |
| October 2008 | \$129,915,162 |
| November 2008 | \$139,951,690 |
| December 2008 | \$132,245,678 |

Schedule Page: 227 Line No.: 7 Column: b

Beginning balance in 2008 of Production Plant corrected from prior year ending balance.

| | |
|-----------------------------|--------------|
| Ending balance 12/31/2007 | \$48,333,358 |
| Correction | (3,826,467) |
| Beginning balance 1/01/2008 | \$44,506,861 |

The correction amount changed Assigned to Construction from \$29,626,710 to \$32,685,588 and Distribution Plant from \$7,434,474 to \$8,202,063.

The total in account 154 stays the same at \$85,513,229

Schedule Page: 227 Line No.: 11 Column: b

Corporate inventory for cafeteria and building maintenance

Schedule Page: 227 Line No.: 11 Column: c

Corporate inventory for cafeteria, building maintenance and print shop.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 228 Line No.: 1 Column: b

Current Year Beginning Balance was reduced by 18,100 due to sale of 2007 vintage allowances occurring in 2008. Also Surrender of SO2 Allowances: Pursuant to paragraphs 80 and 84 of the Consent Decree, We Energies retired 29,090 SO2 allowances (2007 vintage) on June 13, 2008.

Schedule Page: 228 Line No.: 36 Column: b

Current Year Beginning Balance was reduced by 1,242 due to net auction proceeds of 2007 vintage allowances occurring in 2008.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 232 Line No.: 14 Column: c

Amounts deferred to the "Deferred MISO Day 2 Charges" during 2008 include \$39,297 of carrying charges as authorized by the Public Service Commission of Wisconsin. The remainder of the debit to "Deferred MISO Day 2 Charges" reflects a transfer of \$3,976,814 from the "Transmission Charges - WI" regulatory asset of MISO Day 2 charges that were originally deferred to the transmission escrow in error, and a negative \$1,672 to remove the non-Wisconsin portion of a deferred charge.

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Wisconsin Electric Power Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 256.1 Line No.: 26 Column: a

The expenses and discount associated with the adjusted rate notes on lines 9 thru 16 will continue to be amortized until their original due dates per PSCW.

Schedule Page: 256.1 Line No.: 28 Column: i

BOND WAS DUE DEC 1, 2007. ACCOUNT 780024 AND 237024 WERE OVER AMORTIZED IN DECEMBER. CORRECTION TO REVERSE THE ENTRY FROM DECEMBER IS POSTED IN JANUARY'S BUSINESS.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 5 Column: b

| | |
|--------------------------------------|-------------|
| Contributions in Aid of Construction | 20,126,596 |
| Deferred Billings | 213,976,512 |
| Deferred Transmission Revenue | 8,274,996 |
| NOX Escrowed Revenue | 4,498,800 |
| Section 162 Adjustment | 9,629,450 |
| Total | 256,506,354 |

Schedule Page: 261 Line No.: 10 Column: b

| | |
|--|-------------|
| Provision for Deferred Taxes | 270,559,882 |
| FIN 48 Interest | 412,295 |
| Bad Debts | 43,911,180 |
| Bond Redemption | 2,356,597 |
| Bonus Accrual | 951,172 |
| Conservation | 3,367,568 |
| Construction Period Interest and Taxes | 10,512,220 |
| Deferred Transmission Costs | 41,900,902 |
| Deferral of Gains/Losses | 2,000,000 |
| Fuel Cost Reduced | 28,216,265 |
| Interest Expense | 1,862,701 |
| Miscellaneous Non-Deductible Expenses | 2,427,991 |
| MISO Day 2 Charges | 783,905 |
| Non-Deductible Lobbying Expense | 1,650,000 |
| Non-Deductible Meals | 725,000 |
| Non-Deductible Penalties | 140,000 |
| PP Unit 1 Forced Outage | 13,010,589 |
| Renewable Energy Development | 993,990 |
| Severance Compensation | 1,382,905 |
| Stock Options Exercised | 10,998,950 |
| Division Net Income | 473,706 |
| Total | 438,637,818 |

Schedule Page: 261 Line No.: 15 Column: b

| | |
|--|---------------|
| Federal and State Income Taxes Accrued | (95,477,493) |
| AFUDC | (10,584,480) |
| Interest Income | (11,087,045) |
| Nuclear Waste Refund | (1,658,993) |
| Partnership Income | (10,520,534) |
| Point Beach Sale Gain | (282,026,789) |
| Investment Tax Credit - Net | (5,875,935) |
| Gain/Loss on Asset Disposition | (19,572,331) |
| Total | (436,803,600) |

Schedule Page: 261 Line No.: 20 Column: b

| | |
|---|---------------|
| Deferred Compensation | (8,977,871) |
| Tax Depreciation in Excess of Book Depreciation | (61,917,366) |
| Casualty Losses | (29,000,000) |
| Environmental Settlement | (12,831,972) |
| Removal Costs | (15,112,780) |
| Wisconsin Franchise Tax Accrued | (9,673,137) |
| Medical/Dental Expense | (17,407) |
| Pension Expense | (241,671,133) |
| Prepaid Expenses | (3,768,798) |
| Repair Allowance | (10,000,000) |
| Section 199 Adjustment | (16,442,623) |
| Preferred Stock Dividend Deduction | (481,197) |
| Total | (409,894,284) |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 28 Column: b

| | |
|----------------------------------|----------------|
| Taxable Income | \$129,752,906 |
| Tax @ 35% | 45,413,517 |
| Plus Superfund Tax | 0 |
| Taxes Applicable to Current Year | 45,413,517 |
| Adjustment to Prior Year's Taxes | (117,526,517) |
| Other * | (4,727,279) |
| Net Tax Accrual | (\$76,840,279) |
| | |
| * Reserve Adjustment | 304,479 |
| R&D Credit | (199,890) |
| Wind Credit | (4,781,868) |
| Fuel Credit | (50,000) |
| | (4,727,279) |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Wisconsin Electric Power Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 262 Line No.: 1 Column: a

Schedule Page 262

Tax rates effective for year 2008

Federal Income Tax Rate 35.0%

Schedule Page: 262 Line No.: 5 Column: a

Schedule Page 262

Tax rates effective for year 2008

| | |
|--|--------|
| Wisconsin State Income Tax Rate - Statutory | 7.9% |
| Wisconsin Apportionment % | 93.98% |
| Michigan State Business Income Tax Rate - Statutory | 4.95% |
| Michigan Apportionment % | 5.39% |
| Michigan Surcharge (Applied as a % of Michigan BIT) | 21.99% |
| Composite Wisconsin and Michigan State Income Tax Rate | 7.75% |

Schedule Page: 262 Line No.: 6 Column: a

Revenues derived from wholesale transactions are subject to a Wisconsin license fee of 1.59%. A three-factor Wisconsin apportionment rate of 93.55% was applied for 2008.

| | | | |
|----------------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2008/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 274 Line No.: 2 Column: b

Electric utility 2007 monthly account 282 deferred tax balances included the following amounts related to the Point Beach Power Plant which was sold in September of 2007.

| Month | Amount |
|--------|------------|
| Dec-06 | 42,687,458 |
| Jan-07 | 42,685,662 |
| Feb-07 | 42,699,196 |
| Mar-07 | 42,726,278 |
| Apr-07 | 42,764,224 |
| May-07 | 42,782,061 |
| Jun-07 | 42,042,447 |
| Jul-07 | 42,032,082 |
| Aug-07 | 42,735,376 |
| Sep-07 | 0 |
| Oct-07 | 0 |
| Nov-07 | 0 |
| Dec-07 | 0 |

13 Month Average 29,627,291

Dec & Dec

Two Point Average 21,343,729

Schedule Page: 274 Line No.: 2 Column: k

Electric utility 2008 monthly account 282 deferred tax balances included no amounts related to the Point Beach Power Plant which was sold in September of 2007.

| | | | |
|----------------------------------|---|---------------------------------------|--------------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 276 Line No.: 8 Column: a

Schedule Page 276 and 277 – Accumulated Deferred Income Taxes – Other (Account 283)

Total electric utility production function account 283 deferred income taxes had credit balances of \$13,124,084 and \$11,395,993 at December 31, 2007 and December 31, 2008 respectively. Electric utility general function account 283 deferred income taxes had credit balances of \$47,902,841 and \$30,390,623 at December 31, 2007 and December 31, 2008 respectively. These amounts are based on specific deferred income tax amounts assigned to each function including related FAS 109 deferred income tax amounts.

| | | | |
|----------------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2008/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 19 Column: b

Line 19, 454 Rent from Electric Property, includes:

| | |
|--|-------------|
| 1. WI Bell, Inc., dba AT&T (WI) | \$2,770,217 |
| 2. Various Cable TV Companies (WI) | 1,394,114 |
| 3. Other Telephone Companies (WI) | 336,529 |
| 4. Various Fiber Optic (WI) | 185,339 |
| 5. Various Telephone Companies (MI) | 83,992 |
| 6. Various Cable TV Companies (MI) | 38,160 |
| 7. Various Fiber Optic (MI) | 28,553 |
| 8. We Power Ground Lease | 911,156 |
| 9. T-Mobile | 399,600 |
| 10. Verizon Wireless | 327,600 |
| 11. Cingular Wireless | 227,880 |
| 12. Sprint Spectrum | 167,184 |
| 13. Sprint PCS | 80,352 |
| 14. Michigamme Reservoir | 84,389 |
| 15. Empower Credit Union | 40,282 |
| 16. Braeger Chevrolet | 34,020 |
| 17. Wisvest Corporation | 28,350 |
| 18. Border States Industries Inc | 22,785 |
| 19. Nextel Communications | 22,500 |
| 20. E-Z Paint Corporation | 20,973 |
| 21. Miscellaneous (Less than \$20,000) | 340,085 |

Total Account 454 \$7,544,060

Schedule Page: 300 Line No.: 21 Column: b

Line 21, 456 Other Electric Revenue includes:

| | |
|--|---------------|
| 1. Nox Escrow Adjustment (WI) | (\$4,498,800) |
| 2. Coal Combustion Product (WI) | \$ 2,377,559 |
| 3. Generating Svcs - Ancillary (WI) | \$ 811,425 |
| 4. Generating Svcs - Miscellaneous (WI) | \$ 324,445 |
| 5. Mine Coal Deliveries (MI) | \$ 3,286,004 |
| 6. Hydro Camp / Coal Combustion Product (MI) | \$ 1,377,868 |
| 7. Discount on MI Sales and Use Tax | \$ 4,845 |
| 8. Discount on WI Sales and Use Tax | \$ 315,238 |
| 9. Coal Revenue (WI) | \$ 3,351,036 |
| 10. Generating Svcs - Ancillary (MI) | \$ 384,821 |
| 11. Generating Svcs - Miscellaneous (MI) | \$ 4,656,345 |
| 12. Generating Svcs - Ancillary - Other | \$ 1,149,112 |
| 13. Gypsum Sales (WI) | \$ 143,251 |
| 14. Hydro Camp Site Rental (WI) | \$ 5,537 |
| 15. Levelization of Transmission Revenue | (\$8,274,996) |
| 16. SO2 Emissions | \$22,855,088 |
| 17. Miscellaneous (WI) | \$ 294,010 |

TOTAL \$28,562,788

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 304.1 Line No.: 27 Column: a

All rate schedules except Mgl and Ms2 (Michigan) have a fuel adjustment clause. All Wisconsin rate codes in 2008 have a fuel adjustment clause.

Estimated additional revenue pursuant to fuel adjustment is \$86,960,071. There was a (\$8,600,000)refund accrual recorded for Wisconsin retail customers. Estimated additional revenue net of refund accrual is \$78,360,071. See below:

| | |
|---------------------------|---------------|
| Total Residential | \$ 20,844,458 |
| Total Farm | \$ 570,545 |
| Total Small Commercial | \$ 24,157,247 |
| Total Large Commercial | \$ 32,444,522 |
| Total Street/Hwy Lighting | \$ 343,299 |

| | |
|-------|---------------|
| Total | \$ 78,360,071 |
|-------|---------------|

Estimated reduction of revenue pursuant to a credit adjustment due to the sale of Point Beach is \$340,606,019 for our retail customers. There was a one-time \$62,523,898 FERC-approved refund to our wholesale customers associated with their share of the gain on the sale of Point Beach.

| | |
|---------------------------|----------------|
| Total Residential | \$ 103,467,848 |
| Total Farm | \$ 2,939,700 |
| Total Small Commercial | \$ 104,716,570 |
| Total Large Commercial | \$ 127,413,211 |
| Total Street/Hwy Lighting | \$ 2,068,690 |
| Total Wholesale Refund | \$ 62,523,898 |

| | |
|-------|----------------|
| Total | \$ 403,129,917 |
|-------|----------------|

Schedule Page: 304.1 Line No.: 40 Column: a

Line 43 total, column c includes booked revenue from 2008 marginally pricing sales and economic buy-through revenue from non-firm sales of \$0.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 310 Line No.: 2 Column: i

Prior Year Energy and Capacity Rate True-up.

Schedule Page: 310 Line No.: 2 Column: j

Refund to customer related to the company's sale of its Point Beach Nuclear Plant, and Prior Year Fuel Refund.

Schedule Page: 310 Line No.: 4 Column: j

Amount consists of Distribution Facilities Charge and Customer Charge.

Schedule Page: 310 Line No.: 6 Column: i

Prior Year Energy and Capacity Rate True-up.

Schedule Page: 310 Line No.: 6 Column: j

Refund to customer related to the company's sale of its Point Beach Nuclear Plant, and Prior Year Fuel Refund

Schedule Page: 310 Line No.: 8 Column: j

Amount consists of Customer Charge.

Schedule Page: 310 Line No.: 10 Column: i

Prior Year Energy and Capacity Rate True-up

Schedule Page: 310 Line No.: 10 Column: j

Refund to customer related to the company's sale of its' Point Beach Nuclear Plant, and Prior Year Fuel Refund.

Schedule Page: 310 Line No.: 12 Column: j

Amount consists of Customer Charge.

Schedule Page: 310 Line No.: 14 Column: i

Prior Year Energy and Capacity Rate True-up.

Schedule Page: 310 Line No.: 14 Column: j

Refund to customer related to company's sale of its Point Beach Nuclear Plant, and Prior Year Fuel Refund.

Schedule Page: 310.1 Line No.: 2 Column: j

Amount consists of Customer Charge.

Schedule Page: 310.1 Line No.: 4 Column: i

Prior Year Energy and Capacity Rate True-up

Schedule Page: 310.1 Line No.: 4 Column: j

Prior Year Fuel Refund

Schedule Page: 310.1 Line No.: 6 Column: j

Amount consists of Customer Charge.

Schedule Page: 310.1 Line No.: 8 Column: i

Prior Year Energy and Capacity Rate True-up.

Schedule Page: 310.1 Line No.: 8 Column: j

Refund to customer related to the company's sale of Point Beach Nuclear Plant, and Prior Year Fuel Refund.

Schedule Page: 310.1 Line No.: 9 Column: j

Amount consists of Stand-by Charges.

Schedule Page: 310.1 Line No.: 10 Column: i

Amount consists of Fuel Refund to customer

Schedule Page: 310.1 Line No.: 12 Column: i

Prior Year Energy and Capacity Rate True-up.

Schedule Page: 310.1 Line No.: 12 Column: j

Refund to customer related to the company's sale of Point Beach Nuclear Plant, and Prior Year Fuel Refund.

Schedule Page: 310.1 Line No.: 13 Column: j

Amount consists of Reserve Capacity Charge.

Schedule Page: 310.2 Line No.: 1 Column: a

Both the Oconto Falls Municipal and Oconto Electric Cooperative were served at the same delivery point.

Schedule Page: 310.2 Line No.: 1 Column: j

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Wisconsin Electric Power Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| FOOTNOTE DATA | | | |

AMount consists of Wholesale Distribution Service Charge.

Schedule Page: 310.2 Line No.: 3 Column: j

Amount consists of Distribution Facilities Charge and Customer Charge.

Schedule Page: 310.2 Line No.: 5 Column: i

Prior year Energy and Capacity Rate True-up.

Schedule Page: 310.2 Line No.: 5 Column: j

Refund to customer related to the company's sale of its Point Beach Nuclear Plant, and Prior Year Fuel Refund.

Schedule Page: 310.2 Line No.: 7 Column: j

Amount consists of Customer Charge

Schedule Page: 310.2 Line No.: 9 Column: i

Prior Year Energy and Capacity Rate True-up.

Schedule Page: 310.2 Line No.: 9 Column: j

Refund to customer related to the company's sale of its Point Beach Nuclear Plant, and Prior Year Fuel Refund.

Schedule Page: 310.2 Line No.: 11 Column: i

Prior Year Energy and Capacity Rate True-up.

Schedule Page: 310.2 Line No.: 11 Column: j

Refund to customer related to the company's sale of its Point Beach Nuclear Plant, and Prior Year Fuel Refund.

Schedule Page: 310.2 Line No.: 13 Column: h

Prior Year Joint Operations Agreement Balance of Requirements Capacity Adjustment.

Schedule Page: 310.2 Line No.: 13 Column: i

Prior Year Joint Operations Agreement Balance of requirements Energy Adjustment

Schedule Page: 310.2 Line No.: 14 Column: j

Refund to customer related to company's sale of its Point Beach Nuclear Plant

Schedule Page: 310.3 Line No.: 1 Column: j

Refund to customer related to the company's sale of its Point Beach Nuclear Plant

Schedule Page: 310.3 Line No.: 2 Column: j

Refund to customer related to the company's sale of its Point Beach Nuclear Plant.

Schedule Page: 310.3 Line No.: 3 Column: j

Pass-through of revenues received from PJM

Schedule Page: 310.3 Line No.: 7 Column: j

Revenues consist of Dynamic Operations Fixed Charge and Dynamic Operations Variable Charge

Schedule Page: 310.3 Line No.: 9 Column: a

Accounting Adjustment relates to prior years Resettlement Statements received in the current year.

Schedule Page: 310.3 Line No.: 10 Column: a

Midwest ISO Contingency Reserve Sharing Group (MISO CRSG) is not a signatory to the CRSG contract. MISO CRSG is the group administrator and serves as the clearing house for the CRSG billing. The CRSG group is comprised of the following members:

Ameren Illinois
AMeren Missouri
Ames Municipal
Basin Electric Power Cooperative
Big Rivers
City of Springfield
Columbia, Missouri, City of
Consumers
Dairyland Power Cooperative
DTE Energy
Duke Energy
Duke Energy Indiana

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Duke Energy Kentucky
 Duke Energy Ohio
 East Kentucky Power Coop
 EON-US
 First Energy
 GEN-SYS Energy
 Great River Energy
 Hastings Municipal
 Heartland Consumers Power Dist
 Hoosier Energy R.E.C.
 Hutchinson Utilities Commision
 Indianapolis Power & Light Co.
 Lincoln Electric System
 Madison Gas & Electric
 Manitoba Hydro
 Michigan Electric Coordinated System
 MidAmerican Energy Company
 Minnesota Power Inc.
 Minnkota Power Cooperative
 Missouri River Energy Agency of Nebraska
 Muscatine Power and Water
 Nebraska Public Power District
 Northern Indiana Public Service Co.
 Northwestern Energy
 NSP Companies
 Omaha Public Power District
 Otter Tail Power Company
 Rochester Public Utilities
 So Minn Municipal Power Agency
 Southern Illinois Power Coop.
 Upper Peninsula Power Co.
 Vectren
 Western Area Power Administration
 Willmar Municipal Utilities
 Wisconsin Energy Corporation
 Wisconsin Public Power Inc.
 Wisconsin Public Service Corp
 Wisconsin Public Service Corporation

Schedule Page: 310.3 Line No.: 12 Column: j

Dynamic Regulation and Frequency Response Sales

Schedule Page: 310.3 Line No.: 14 Column: j

PJM Market Wide customer defaults, apercentage of which was charged to all PJM customers.

Schedule Page: 310.4 Line No.: 1 Column: i

Prior year true-up for sales to PJM

Schedule Page: 310.4 Line No.: 3 Column: a

In 2008 WE sold energy to Wisconsin and Non-Wisconsin based companies. During 2008 Wisconsin based sales consisted of 2,002,791 mwhs and \$48,740,172 and Non-Wisconsin based sales consisted of 2,399,846 mwhs and \$110,703,947.

Other Charges - Customer Charges, Distribution Facilities Charge and Standby Service Fee Charges.

OS=OTHER SERVICE: Consisted of sales of General Purpose and Negotiated Capacity.

FERC MWH Netting Difference: Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2008 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

| | | | |
|------------------------|-----------------------|----------------------------|-----------------------|
| | <u>MWH</u> | | <u>MWH</u> |
| FERC Form 1 Purchases | 12,562,824 | FERC Form 1 Sales (Non-RQ) | 1,781,909 |
| MWH Netting Adjustment | (900,940) | MWH Netting Adjustment | (900,940) |
| PSCW Purchases | <u>11,661,884</u> | PSCW Sales (Non-RQ) | <u>880,969</u> |
| | <u>Dollars</u> | | <u>Dollars</u> |
| FERC Form 1 Purchases | 702,595,302 | FERC Form 1 Sales (Non-RQ) | 81,748,641 * |
| MWH Netting Adjustment | (44,056,082) | MWH Netting Adjustment | (44,056,082) |
| PSCW Purchases | <u>658,539,220</u> | PSCW Sales (Non-RQ) | <u>37,692,559</u> |

*The Non-RQ dollar total in the body of the FERC page = \$17,482,280. This amount includes out-of-period adjustments or "true-ups" (AD) of \$(64,266,361) related to the Company's sales to Municipalities.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 320 Line No.: 11 Column: b

Account 507, Steam Power Generation Rents, and account 550, Other Power Generation Rents, reflect Power The Future (PTF) expense of \$223,691,473 and \$94,270,006 respectively in 2008, for a combined total actual generation rent expense of \$317,961,479 for the year. The actual rent expense in these accounts consist of a component equal to Wisconsin regulatory rate recovery provided under PSCW authorized regulatory escrow accounting treatment, and a second component equal to the non-Wisconsin portion of actual PTF lease charges from We Power plus an amortization of prepaid lease amounts. Total company We Power operating lease billings and amortization of prepaid lease amounts would have totaled \$103,136,983 for 2008 on a GAAP basis if the Wisconsin regulatory treatment did not exist. The difference between the \$317,961,479 actual booked expense and \$103,136,983 total prospective billings plus amortization equals a \$214,824,496 adjustment to restate (reduce) the total 2008 expense in accounts 507 and 550 to remove the PSCW regulatory escrow accounting treatment.

Schedule Page: 320 Line No.: 11 Column: c

Account 507, Steam Power Generation Rents, and account 550, Other Power Generation Rents, reflect Power The Future (PTF) expense of \$97,222,630 and \$79,374,051 respectively in 2007, for a combined total actual generation rent expense of \$176,596,681 for the year. The actual rent expense in these accounts consist of a component equal to Wisconsin regulatory rate recovery provided under PSCW authorized regulatory escrow accounting treatment, and a second component equal to the non-Wisconsin portion of actual PTF lease charges from We Power plus an amortization of prepaid lease amounts. Total company We Power operating lease billings and amortization of prepaid lease amounts would have totaled \$68,974,090 for 2007 on a GAAP basis if the Wisconsin regulatory treatment did not exist. The difference between the \$176,596,681 actual booked expense and \$68,974,090 total prospective billings plus amortization equals a \$107,622,591 adjustment to restate (reduce) the total 2007 expense in accounts 507 and 550 to remove the PSCW regulatory escrow accounting treatment.

Schedule Page: 320 Line No.: 66 Column: b

See footnote on Schedule Page:320 Line No.:11 Column:b.

Schedule Page: 320 Line No.: 66 Column: c

See footnote on Schedule Page:320 Line No.:11 Column:c.

| | | | |
|----------------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Wisconsin Electric Power Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2008/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 1 Column: j

Performance Bonus Accrual \$931,730

Schedule Page: 326 Line No.: 7 Column: j

Performance Bonus Accrual \$1,155,044

Schedule Page: 326 Line No.: 10 Column: a

Accounting Adjustment relates to prior years Resettlement Statements received in the current year.

Schedule Page: 326.1 Line No.: 1 Column: a

Accounting Adjustment relates to prior years Resettlement Statements received in the current year.

Schedule Page: 326.1 Line No.: 5 Column: a

Purchased power from BlueSky Greenfield before it went commercial. Energy was valued at MISO real time locational marginal price.

Schedule Page: 326.1 Line No.: 6 Column: a

Purchased power from Port Washington Unit 1 before it went commercial. Energy was valued at MISO real time locational marginal price.

Schedule Page: 326.1 Line No.: 7 Column: l

6-Year Amortization beginning January 2008 for MISO Day 2 Costs.

Schedule Page: 326.1 Line No.: 8 Column: l

2-Year Amortization beginning January 2008 for UPPCO Settlement.

Schedule Page: 326.1 Line No.: 9 Column: l

2-Year Amortization beginning January 2008 for DOE SWU Settlement.

Schedule Page: 326.1 Line No.: 10 Column: l

One-Time Amortization for Fuel Costs from Reduced Coal Deliveries.

Schedule Page: 326.1 Line No.: 11 Column: l

One-Time Amortization for Pleasant Prairie Unit 1 Forced Outage.

Schedule Page: 326.2 Line No.: 2 Column: l

Seller was not producing any surplus power this period; credit represents a facilities charge that was billed to them.

Schedule Page: 326.2 Line No.: 5 Column: l

Seller was not producing any surplus power this period; credit represents a facilities charge that was billed to them.

Schedule Page: 326.2 Line No.: 14 Column: l

Credit represents a reconciling item.

Schedule Page: 326.3 Line No.: 6 Column: l

Seller was not producing any surplus power this period; credit represents a facilities charge that was billed to them.

Schedule Page: 326.3 Line No.: 9 Column: a

Wisconsin purchases consist of:

| | <u>MWHRs</u> | | <u>\$Dollars</u> |
|--------------------------|--------------|----------------|--------------------|
| MegaWatt hours purchased | 1,295,459 | Demand Charges | 53,564,686 |
| | | Energy Charges | 76,504,967 |
| | | Other Charges | 42,445,101 |
| | | Total | 172,514,754 |

Schedule Page: 326.3 Line No.: 11 Column: a

The Other Service category could include purchases of General Purpose, Spin, Reliability, Negotiated Capacity Non-Firm, Market Based Non-Firm, Renewable, Joint Operating Agreement--Balance of Requirements, Firm-Liquidated Damages, and Surplus Energy.

Schedule Page: 326.3 Line No.: 12 Column: a

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

each hour. For 2007 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

| | | | |
|------------------------|-----------------------|----------------------------|-----------------------|
| | <u>MWH</u> | | <u>MWH</u> |
| FERC Form 1 Purchases | 12,562,824 | FERC Form 1 Sales (Non-RQ) | 1,781,909 |
| MWH Netting Adjustment | (900,940) | MWH Netting Adjustment | (900,940) |
| PSCW Purchases | <u>11,661,884</u> | PSCW Sales (Non-RQ) | <u>880,969</u> |
| | <u>Dollars</u> | | <u>Dollars</u> |
| FERC Form 1 Purchases | 702,595,302 | FERC Form 1 Sales (Non-RQ) | 81,748,641 |
| MWH Netting Adjustment | (44,056,082) | MWH Netting Adjustment | (44,056,082) |
| PSCW Purchases | <u>658,539,220</u> | PSCW Sales (Non-RQ) | <u>37,692,559</u> |

| | | | |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent Wisconsin Electric Power Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 332 Line No.: 2 Column: g

Charges include System Impact Study amounts.

Schedule Page: 332 Line No.: 3 Column: g

Charges include Schedule 24 - ISO Allocation & Distribution amounts.

Schedule Page: 332 Line No.: 4 Column: g

Charges include Schedule 1A - Scheduling, System Control, and Dispatch Service; Schedule 2 - Reactive Supply & Voltage Control from Generation or other Sources Service; and Schedule 6A - Black Start Service.

Schedule Page: 332 Line No.: 5 Column: g

Charges include amounts for amortization of regulatory asset and liability dollars per the Public Service Commission of Wisconsin Rate Order.

| | | | |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 336 Line No.: 12 Column: b

Wisconsin Electric Power Company sold its Point Beach Power Plant in 2007, so there were no Nuclear Decommissioning Trust Fund earnings during 2008.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 398 Line No.: 1 Column: c

For all units of measure, we are combining different Independent System Operators, and these ISO's do not use the same unit of measurement. Therefore we are unable to display a single common unit of measure.

Schedule Page: 398 Line No.: 7 Column: d

Other consists of schedule 1 and schedule 2 true-ups from MISO, which are comingled and sent under a separate schedule. Also in "Other" is Black Start Service Charges from PJM.

General Footnote: Counterparties in which ancillary services were purchased and/or sold are: MISO, Edison Sault, Wisconsin Public Power and PJM.

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 401 Line No.: 10 Column: b

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2007 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

| | |
|------------------------|-------------------|
| | <u>MWH</u> |
| FERC Form 1 Purchases | 12,562,824 |
| MWH Netting Adjustment | (900,940) |
| PSCW Purchases | 11,661,884 |

Schedule Page: 401 Line No.: 24 Column: b

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2007 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

| | |
|----------------------------|-------------------|
| | <u>MWH</u> |
| FERC Form 1 Sales (Non-RQ) | 1,781,909 |
| MWH Netting Adjustment | (900,940) |
| PSCW Sales (Non-RQ) | 880,969 |

Schedule Page: 401 Line No.: 27 Column: b

Transmission losses are financially settled in the MISO Market. Average transmission losses for the ATC LLC system were estimated to be 2% for 2008.

Schedule Page: 401 Line No.: 29 Column: b

Schedule Page: 401b Line No.: 29 Column: b

There was zero MWh's of marginally priced non-firm sales.

The following footnote is the amount of non-firm energy by month.

| Month | Total Non-Firm Energy (MWH) |
|----------|--------------------------------|
| January | 264,647 |
| February | 252,697 |
| March | 264,553 |
| April | 266,107 |
| May | 285,050 |
| June | 274,586 |
| July | 281,456 |
| August | 284,106 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

| | |
|-----------|-----------|
| September | 234,579 |
| October | 264,413 |
| November | 184,934 |
| December | 228,159 |
| Total | 3,085,287 |

Schedule Page: 401 Line No.: 29 Column: d

Schedule Page 401 Line No.:29 Column: d

The following footnote is the amount of non-firm load available at the time of the system peak for each month.

| Month | Total Non-Firm Load Available at Time of System Peak (MW) | Total Non-Firm Load of Actual Interruption at Time of System Peak (MW) |
|-----------|---|--|
| January | 355.1 | 0.0 |
| February | 376.9 | 0.0 |
| March | 370.2 | 0.0 |
| April | 343.2 | 0.0 |
| May | 409.5 | 0.0 |
| June | 418.2 | 0.0 |
| July | 395.0 | 0.0 |
| August | 420.8 | 0.0 |
| September | 349.9 | 0.0 |
| October | 401.3 | 0.0 |
| November | 303.7 | 0.0 |
| December | 354.4 | 0.0 |
| Average | 374.9 | 0.0 |

Note: Marginal Capacity Cost (based on cost of combustion turbine) is estimated to be \$59.29 /kW-Year (as filed in PSCW Docket 05-UR-103).

The following footnote details WPPI's Scheduled and Nominated demands for 2008:

2008 WPPI Scheduled and Nominated Demands

| Month | Scheduled Mw | Nominated Mw |
|----------|--------------|--------------|
| January | 250 | 250 |
| February | 250 | 250 |
| March | 250 | 250 |
| April | 250 | 250 |
| May | 250 | 250 |
| June | 250 | 250 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

| | | |
|-----------|-----|-----|
| July | 250 | 250 |
| August | 250 | 250 |
| September | 250 | 250 |
| October | 250 | 250 |
| November | 250 | 250 |
| December | 250 | 250 |

| | | | |
|----------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2008/Q4 |
| Wisconsin Electric Power Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 402 Line No.: -1 Column: c

The final retirement of the Port Washington Power Plant took place in September, 2004. Remaining dollars on the "Cost of Plant" lines are related to the Cedar/Sauk landfill which contains ash from the coal burned in all the plant's generating units over the years. The cost of this landfill property will remain on the books indefinitely.

Schedule Page: 402.1 Line No.: -1 Column: e

Point Beach Nuclear Power Plant was sold to FPL Energy as of 9/28/07. The dollars included on page 403.1 represent dollars associated with a Westinghouse settlement (\$1,500,000.00) for nuclear fuel burned at Point Beach and a credit (\$1,931.22) associated with a tax paid on oil for the Combustion Turbine at Point Beach while the plant was owned by Wisconsin Electric.

Schedule Page: 402.1 Line No.: 38 Column: d1

Gallons represent a write-off of the remaining balance in the propane tank when it was taken out of service in March 2008.

INDEX

| <u>Schedule</u> | <u>Page No.</u> |
|--|-----------------|
| Accrued and prepaid taxes | 262-263 |
| Accumulated Deferred Income Taxes | 234 |
| | 272-277 |
| Accumulated provisions for depreciation of | |
| common utility plant | 356 |
| utility plant | 219 |
| utility plant (summary) | 200-201 |
| Advances | |
| from associated companies | 256-257 |
| Allowances | 228-229 |
| Amortization | |
| miscellaneous | 340 |
| of nuclear fuel | 202-203 |
| Appropriations of Retained Earnings | 118-119 |
| Associated Companies | |
| advances from | 256-257 |
| corporations controlled by respondent | 103 |
| control over respondent | 102 |
| interest on debt to | 256-257 |
| Attestation | i |
| Balance sheet | |
| comparative | 110-113 |
| notes to | 122-123 |
| Bonds | 256-257 |
| Capital Stock | 251 |
| expense | 254 |
| premiums | 252 |
| reacquired | 251 |
| subscribed | 252 |
| Cash flows, statement of | 120-121 |
| Changes | |
| important during year | 108-109 |
| Construction | |
| work in progress - common utility plant | 356 |
| work in progress - electric | 216 |
| work in progress - other utility departments | 200-201 |
| Control | |
| corporations controlled by respondent | 103 |
| over respondent | 102 |
| Corporation | |
| controlled by | 103 |
| incorporated | 101 |
| CPA, background information on | 101 |
| CPA Certification, this report form | i-ii |

INDEX (continued)

Schedule

Page No.

Deferred

| | |
|---|---------|
| credits, other | 269 |
| debts, miscellaneous | 233 |
| income taxes accumulated - accelerated amortization property | 272-273 |
| income taxes accumulated - other property | 274-275 |
| income taxes accumulated - other | 276-277 |
| income taxes accumulated - pollution control facilities | 234 |

| | |
|-------------------------------------|-----|
| Definitions, this report form | iii |
|-------------------------------------|-----|

Depreciation and amortization

| | |
|-------------------------------|---------|
| of common utility plant | 356 |
| of electric plant | 219 |
| | 336-337 |

| | |
|-----------------|-----|
| Directors | 105 |
|-----------------|-----|

| | |
|--|---------|
| Discount - premium on long-term debt | 256-257 |
|--|---------|

| | |
|--|---------|
| Distribution of salaries and wages | 354-355 |
|--|---------|

| | |
|-------------------------------|---------|
| Dividend appropriations | 118-119 |
|-------------------------------|---------|

| | |
|--------------------------|---------|
| Earnings, Retained | 118-119 |
|--------------------------|---------|

| | |
|-------------------------------|-----|
| Electric energy account | 401 |
|-------------------------------|-----|

Expenses

| | |
|---|---------|
| electric operation and maintenance | 320-323 |
| electric operation and maintenance, summary | 323 |
| unamortized debt | 256 |

| | |
|-------------------------------------|-----|
| Extraordinary property losses | 230 |
|-------------------------------------|-----|

Filing requirements, this report form

| | |
|---------------------------|-----|
| General information | 101 |
|---------------------------|-----|

| | |
|---|------|
| Instructions for filing the FERC Form 1 | i-iv |
|---|------|

Generating plant statistics

| | |
|------------------------------|---------|
| hydroelectric (large) | 406-407 |
| pumped storage (large) | 408-409 |
| small plants | 410-411 |
| steam-electric (large) | 402-403 |

| | |
|--|---------|
| Hydro-electric generating plant statistics | 406-407 |
|--|---------|

| | |
|----------------------|-----|
| Identification | 101 |
|----------------------|-----|

| | |
|-------------------------------------|---------|
| Important changes during year | 108-109 |
|-------------------------------------|---------|

Income

| | |
|--|---------|
| statement of, by departments | 114-117 |
| statement of, for the year (see also revenues) | 114-117 |
| deductions, miscellaneous amortization | 340 |
| deductions, other income deduction | 340 |
| deductions, other interest charges | 340 |

| | |
|---------------------------------|-----|
| Incorporation information | 101 |
|---------------------------------|-----|

Schedule

Page No.

| | |
|---|---------|
| Interest | |
| charges, paid on long-term debt, advances, etc | 256-257 |
| Investments | |
| nonutility property | 221 |
| subsidiary companies | 224-225 |
| Investment tax credits, accumulated deferred | 266-267 |
| Law, excerpts applicable to this report form | iv |
| List of schedules, this report form | 2-4 |
| Long-term debt | 256-257 |
| Losses-Extraordinary property | 230 |
| Materials and supplies | 227 |
| Miscellaneous general expenses | 335 |
| Notes | |
| to balance sheet | 122-123 |
| to statement of changes in financial position | 122-123 |
| to statement of income | 122-123 |
| to statement of retained earnings | 122-123 |
| Nonutility property | 221 |
| Nuclear fuel materials | 202-203 |
| Nuclear generating plant, statistics | 402-403 |
| Officers and officers' salaries | 104 |
| Operating | |
| expenses-electric | 320-323 |
| expenses-electric (summary) | 323 |
| Other | |
| paid-in capital | 253 |
| donations received from stockholders | 253 |
| gains on resale or cancellation of reacquired | |
| capital stock | 253 |
| miscellaneous paid-in capital | 253 |
| reduction in par or stated value of capital stock | 253 |
| regulatory assets | 232 |
| regulatory liabilities | 278 |
| Peaks, monthly, and output | 401 |
| Plant, Common utility | |
| accumulated provision for depreciation | 356 |
| acquisition adjustments | 356 |
| allocated to utility departments | 356 |
| completed construction not classified | 356 |
| construction work in progress | 356 |
| expenses | 356 |
| held for future use | 356 |
| in service | 356 |
| leased to others | 356 |
| Plant data | 336-337 |
| | 401-429 |

INDEX (continued)

| <u>Schedule</u> | <u>Page No.</u> |
|---|-----------------|
| Plant - electric | |
| accumulated provision for depreciation | 219 |
| construction work in progress | 216 |
| held for future use | 214 |
| in service | 204-207 |
| leased to others | 213 |
| Plant - utility and accumulated provisions for depreciation | |
| amortization and depletion (summary) | 201 |
| Pollution control facilities, accumulated deferred | |
| income taxes | 234 |
| Power Exchanges | 326-327 |
| Premium and discount on long-term debt | 256 |
| Premium on capital stock | 251 |
| Prepaid taxes | 262-263 |
| Property - losses, extraordinary | 230 |
| Pumped storage generating plant statistics | 408-409 |
| Purchased power (including power exchanges) | 326-327 |
| Reacquired capital stock | 250 |
| Reacquired long-term debt | 256-257 |
| Receivers' certificates | 256-257 |
| Reconciliation of reported net income with taxable income | |
| from Federal income taxes | 261 |
| Regulatory commission expenses deferred | 233 |
| Regulatory commission expenses for year | 350-351 |
| Research, development and demonstration activities | 352-353 |
| Retained Earnings | |
| amortization reserve Federal | 119 |
| appropriated | 118-119 |
| statement of, for the year | 118-119 |
| unappropriated | 118-119 |
| Revenues - electric operating | 300-301 |
| Salaries and wages | |
| directors fees | 105 |
| distribution of | 354-355 |
| officers' | 104 |
| Sales of electricity by rate schedules | 304 |
| Sales - for resale | 310-311 |
| Salvage - nuclear fuel | 202-203 |
| Schedules, this report form | 2-4 |
| Securities | |
| exchange registration | 250-251 |
| Statement of Cash Flows | 120-121 |
| Statement of income for the year | 114-117 |
| Statement of retained earnings for the year | 118-119 |
| Steam-electric generating plant statistics | 402-403 |
| Substations | 426 |
| Supplies - materials and | 227 |

INDEX (continued)

Schedule

Page No.

Taxes

| | |
|--|---------|
| accrued and prepaid | 262-263 |
| charged during year | 262-263 |
| on income, deferred and accumulated | 234 |
| | 272-277 |
| reconciliation of net income with taxable income for | 261 |

| | |
|-------------------------------------|-----|
| Transformers, line - electric | 429 |
|-------------------------------------|-----|

Transmission

| | |
|---------------------------------|---------|
| lines added during year | 424-425 |
| lines statistics | 422-423 |
| of electricity for others | 328-330 |
| of electricity by others | 332 |

Unamortized

| | |
|-----------------------|---------|
| debt discount | 256-257 |
| debt expense | 256-257 |
| premium on debt | 256-257 |

| | |
|--|-----|
| Unrecovered Plant and Regulatory Study Costs | 230 |
|--|-----|

Intentionally Left Blank

INCOME STATEMENT

| Particulars (a) | This Year (b) | Last Year (c) | |
|--|----------------------|----------------------|----|
| UTILITY OPERATING INCOME | | | |
| Operating Revenues (400) | 3,410,125,516 | 3,321,641,364 | 1 |
| Operating Expenses: | | | |
| Operating Expenses (401) | 2,848,500,885 | 2,286,673,274 | 2 |
| Maintenance Expenses (402) | 191,524,181 | 169,205,636 | 3 |
| Depreciation Expense (403) | 247,185,293 | 513,712,937 | 4 |
| Depreciation Expense for Asset Retirement Costs (403.1) | 0 | 0 | 5 |
| Amort. & Depl. Of Utility Plant (404-405) | 4,623,333 | 7,239,440 | 6 |
| Amort. Of Utility Plant Acq. Adj. (406) | 0 | 0 | 7 |
| Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | 4,219,743 | 7,061,384 | 8 |
| Amort. Of Conversion Expenses (407.2) | 0 | 0 | 9 |
| Regulatory Debits (407.3) | 0 | 0 | 10 |
| Less: Regulatory Credits (407.4) | 0 | 0 | 11 |
| Taxes Other Than Income Taxes (408.1) | 116,005,814 | 111,701,535 | 12 |
| Income Taxes - Federal (409.1) | (85,772,568) | 122,979,970 | 13 |
| Income Taxes - Other (409.1) | (20,544,040) | 26,296,153 | 14 |
| Provision for Deferred Income Taxes (410.1) | 836,121,599 | 1,487,379,316 | 15 |
| Less: Provision for Deferred Income Taxes-Cr. (411.1) | 576,136,520 | 1,580,922,918 | 16 |
| Investment Tax Credit Adj. - Net (411.4) | (3,389,411) | (3,625,278) | 17 |
| Less: Gains from Disp. Of Utility Plant (411.6) | 488,061,917 | 6,537,736 | 18 |
| Losses from Disp. Of Utility Plant (411.7) | 0 | 0 | 19 |
| Less: Gains from Disposition of Allowances (411.8) | 0 | 0 | 20 |
| Losses from Disposition of Allowances (411.9) | 0 | 0 | 21 |
| Accretion Expense (411.10) | 0 | 0 | 22 |
| Total Utility Operating Expenses: | 3,074,276,392 | 3,141,163,713 | |
| Net Operating Income | 335,849,124 | 180,477,651 | |
| OTHER INCOME | | | |
| Revenues From Merchandising, Jobbing and Contract Work (415) | 5,380 | 6,626 | 23 |
| Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416) | (3,153) | (4,210) | 24 |
| Revenues From Nonutility Operations (417) | 3,569 | 3,766 | 25 |
| Less: Expenses of Nonutility Operations (417.1) | 3,155 | 5,314 | 26 |
| Nonoperating Rental Income (418) | 1,159,319 | 1,163,153 | 27 |
| Equity in Earnings of Subsidiary Companies (418.1) | (473,706) | (1,574,880) | 28 |
| Interest and Dividend Income (419) | 11,621,619 | 12,628,710 | 29 |
| Allowance for Other Funds Used During Construction (419.1) | 7,511,154 | 5,148,717 | 30 |
| Miscellaneous Nonoperating Income (421) | 46,259,008 | 322,921,139 | 31 |
| Gain on Disposition of Property (421.1) | 4,625,758 | 12,941,773 | 32 |
| Total Other Income | 70,712,099 | 353,237,900 | |
| OTHER INCOME DEDUCTIONS | | | |
| Loss on Disposition of Property (421.2) | 2,447,048 | 15,888 | 33 |
| Miscellaneous Amortization (425) | | | 34 |
| Donations (426.1) | 16,285,299 | 10,379,276 | 35 |
| Life Insurance (426.2) | | | 36 |
| Penalties (426.3) | 140,000 | | 37 |
| Exp. For Certain Civic, Political & Related Activities (426.4) | 1,165,640 | 1,274,663 | 38 |

INCOME STATEMENT

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|--------------------|--------------------|----|
| OTHER INCOME DEDUCTIONS | | | |
| Other Deductions (426.5) | 822,428 | 4,085,557 | 39 |
| Total Other Income Deductions | 20,860,415 | 15,755,384 | |
| TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS | | | |
| Taxes Other Than Income Taxes (408.2) | 416,500 | 557,600 | 40 |
| Income Taxes-Federal (409.2) | 8,627,810 | 109,866,049 | 41 |
| Income Taxes-Other (409.2) | 2,211,304 | 25,713,967 | 42 |
| Provision for Deferred Inc. Taxes (410.2) | 117,677,881 | 53,629,052 | 43 |
| Less: Provision for Deferred Inc. Taxes - Cr. (411.2) | 107,103,077 | 51,993,771 | 44 |
| Investment Tax Credit Adj.-Net (411.5) | (137,280) | (141,572) | 45 |
| Less: Investment Tax Credits (420) | 2,349,244 | | 46 |
| Total Taxes Applicable to Other Income and Deductions | 19,343,894 | 137,631,325 | |
| Net Other Income and Deductions | 30,507,790 | 199,851,191 | |
| INTEREST CHARGES | | | |
| Interest on Long-Term Debt (427) | 74,363,145 | 81,333,803 | 47 |
| Amort. of Debt. Disc. And Expense (428) | 3,296,116 | 1,205,739 | 48 |
| Amortization of Loss on Required Debt (428.1) | 0 | 0 | 49 |
| Less: Amort. of Premium on Debt-Credit (429) | 0 | 0 | 50 |
| Less: Amortization of Gain on Required Debt-Credit (429.1) | 0 | 0 | 51 |
| Interest on Debt to Assoc. Companies (430) | 0 | 0 | 52 |
| Other Interest Expense (431) | 10,464,359 | 10,674,167 | 53 |
| Less: Allowance for Borrowed Funds Used During Construction-Cr. (432) | 3,073,324 | 1,771,391 | 54 |
| Total Interest Charges | 85,050,296 | 91,442,318 | |
| Income Before Extraordinary Items | 281,306,618 | 288,886,524 | |
| EXTRAORDINARY ITEMS | | | |
| Extraordinary Income (434) | 0 | 0 | 55 |
| Less: Extraordinary Deductions (435) | 0 | 0 | 56 |
| Net Extraordinary Items: | 0 | 0 | |
| Income Taxes-Federal and Other (409.3) | | | 57 |
| Extraordinary Items After Taxes | 0 | 0 | |
| Net Income | 281,306,618 | 288,886,524 | |

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE

| Particulars (a) | TOTAL | | |
|--|----------------------|----------------------|----|
| | This Year (b) | Last Year (c) | |
| Operating Revenues (400) | 3,410,125,516 | 3,321,641,364 | 1 |
| Operating Expenses: | | | |
| Operating Expenses (401) | 2,848,500,885 | 2,286,673,274 | 2 |
| Maintenance Expenses (402) | 191,524,181 | 169,205,636 | 3 |
| Depreciation Expense (403) | 247,185,293 | 513,712,937 | 4 |
| Depreciation Expense for Asset Retirement Costs (403.1) | 0 | 0 | 5 |
| Amort. & Depl. Of Utility Plant (404-405) | 4,623,333 | 7,239,440 | 6 |
| Amort. Of Utility Plant Acq. Adj. (406) | 0 | 0 | 7 |
| Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | 4,219,743 | 7,061,384 | 8 |
| Amort. Of Conversion Expenses (407.2) | 0 | 0 | 9 |
| Regulatory Debits (407.3) | 0 | 0 | 10 |
| Less: Regulatory Credits (407.4) | 0 | 0 | 11 |
| Taxes Other Than Income Taxes (408.1) | 116,005,814 | 111,701,535 | 12 |
| Income Taxes - Federal (409.1) | (85,772,568) | 122,979,970 | 13 |
| Income Taxes - Other (409.1) | (20,544,040) | 26,296,153 | 14 |
| Provision for Deferred Income Taxes (410.1) | 836,121,599 | 1,487,379,316 | 15 |
| Less: Provision for Deferred Income Taxes-Cr. (411.1) | 576,136,520 | 1,580,922,918 | 16 |
| Investment Tax Credit Adj. - Net (411.4) | (3,389,411) | (3,625,278) | 17 |
| Less: Gains from Disp. Of Utility Plant (411.6) | 488,061,917 | 6,537,736 | 18 |
| Losses from Disp. Of Utility Plant (411.7) | 0 | 0 | 19 |
| Less: Gains from Disposition of Allowances (411.8) | 0 | 0 | 20 |
| Losses from Disposition of Allowances (411.9) | 0 | 0 | 21 |
| Accretion Expense (411.10) | 0 | 0 | 22 |
| Total Utility Operating Expenses: | 3,074,276,392 | 3,141,163,713 | |
| Net Operating Income: | 335,849,124 | 180,477,651 | |

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE (cont.)

| Electric Utility | | Gas Utility | | Other Utility | | |
|------------------|------------------|------------------|------------------|------------------|-----------------------------|----|
| This Year (d) | Last Year (e) | This Year (f) | Last Year (g) | This Year (h) | Last Year (000's) (i) | |
| 2,660,555,572 | 2,674,617,376 | 709,243,692 | 611,938,696 | 40,326,252 | 35,085,292 | 1 |
| 2,227,545,603 | 1,763,944,250 | 597,954,557 | 503,121,806 | 23,000,725 | 19,607,218 | 2 |
| 178,053,261 | 156,577,751 | 8,652,421 | 8,095,788 | 4,818,499 | 4,532,097 | 3 |
| 211,645,114 | 480,096,573 | 31,819,237 | 29,970,457 | 3,720,942 | 3,645,907 | 4 |
| | | | | | | 5 |
| 3,934,635 | 6,060,520 | 654,807 | 1,135,364 | 33,891 | 43,556 | 6 |
| | | | | | | 7 |
| 4,219,743 | 7,061,384 | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 105,831,441 | 101,960,596 | 8,550,715 | 8,393,826 | 1,623,658 | 1,347,113 | 12 |
| (100,089,526) | 108,711,205 | 13,556,975 | 12,667,575 | 759,983 | 1,601,190 | 13 |
| (23,886,960) | 23,411,083 | 3,127,928 | 2,539,668 | 214,992 | 345,402 | 14 |
| 802,108,080 | 1,454,552,379 | 29,787,744 | 31,201,502 | 4,225,775 | 1,625,435 | 15 |
| 549,437,483 | 1,554,214,724 | 23,937,128 | 24,932,831 | 2,761,909 | 1,775,363 | 16 |
| (3,143,741) | (3,322,275) | (225,262) | (282,368) | (20,408) | (20,635) | 17 |
| 488,061,917 | 6,537,736 | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| 2,368,718,250 | 2,538,301,006 | 669,941,994 | 571,910,787 | 35,616,148 | 30,951,920 | |
| 291,837,322 | 136,316,370 | 39,301,698 | 40,027,909 | 4,710,104 | 4,133,372 | |

BALANCE SHEET

| Assets and Other Debits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|---|--|--|----|
| UTILITY PLANT | | | |
| Utility Plant (101-106, 114) | 8,368,935,604 | 7,538,432,168 | 1 |
| Construction Work in Progress (107) | 188,406,004 | 302,121,404 | 2 |
| Total Utility Plant: | 8,557,341,608 | 7,840,553,572 | |
| Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) | 3,182,749,457 | 3,022,331,539 | 3 |
| Net Utility Plant: | 5,374,592,151 | 4,818,222,033 | |
| Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | | 0 | 4 |
| Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 5 |
| Nuclear Fuel Assemblies in Reactor (120.3) | | 0 | 6 |
| Spent Nuclear Fuel (120.4) | | 0 | 7 |
| Nuclear Fuel Under Capital Leases (120.6) | | 0 | 8 |
| Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5) | | 0 | 9 |
| Net Nuclear Fuel: | 0 | 0 | |
| Net Utility Plant: | 5,374,592,151 | 4,818,222,033 | |
| Utility Plant Adjustments (116) | | 0 | 10 |
| Gas Stored Underground - Noncurrent (117) | | 0 | 11 |
| OTHER PROPERTY AND INVESTMENTS | | | |
| Nonutility Property (121) | 17,647,322 | 17,683,702 | 12 |
| Less: Accum. Prov. for Depr. And Amort. (122) | 3,594,547 | 3,232,017 | 13 |
| Investments in Associated Companies (123) | 0 | 0 | 14 |
| Investments in Subsidiary Companies (123.1) | 3,181,102 | 3,654,808 | 15 |
| Noncurrent Portion of Allowances | | 0 | 16 |
| Other Investments (124) | 415,749,564 | 533,554,428 | 17 |
| Sinking Funds (125) | 204,690 | 196,216 | 18 |
| Depreciation Fund (126) | 0 | 0 | 19 |
| Amortization Fund - Federal (127) | 0 | 0 | 20 |
| Other Special Finds (128) | 0 | 0 | 21 |
| Special Funds (129) | | | 22 |
| Long-Term Portion of Derivative Assets (175) | | (7,362,480) | 23 |
| Long-Term Portion of Derivative Assets - Hedges (176) | | | 24 |
| Total Other Property and Investments | 433,188,131 | 544,494,657 | |
| CURRENT AND ACCRUED ASSETS | | | |
| Cash (131) | 20,107,296 | 21,897,577 | 25 |
| Special Deposits (132-134) | 2,043,457 | 1,149,895 | 26 |
| Working Fund (135) | 11,625 | 11,625 | 27 |
| Temporary Cash Investments (136) | 8,000,000 | 0 | 28 |
| Notes Receivable (141) | 0 | 0 | 29 |
| Customer Accounts Receivable (142) | 274,034,949 | 260,321,504 | 30 |
| Other Accounts Receivable (143) | 33,648,189 | 43,195,188 | 31 |
| Less: Accum. Prov. For Uncollectible Acct.-Credit (144) | 27,151,936 | 21,861,885 | 32 |
| Notes Receivable from Associated Companies (145) | 0 | 0 | 33 |
| Accounts Receivable from Assoc. Companies (146) | 30,158,286 | 18,832,879 | 34 |
| Fuel Stock (151) | 132,245,678 | 124,996,276 | 35 |
| Fuel Stock Expenses Undistributed (152) | 0 | 0 | 36 |
| Residuals (Elec) and Extracted Products (153) | 0 | 0 | 37 |
| Plant Materials and Operating Supplies (154) | 89,773,760 | 85,513,229 | 38 |
| Merchandise (155) | 13,239 | 25,390 | 39 |

BALANCE SHEET

| Assets and Other Debits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|---|--|--|----|
| CURRENT AND ACCRUED ASSETS | | | |
| Other Materials and Supplies (156) | 0 | 0 | 40 |
| Nuclear Materials Held for Sale (157) | 0 | 0 | 41 |
| Allowances (158.1 and 158.2) | 7,541 | 9,789 | 42 |
| Less: Noncurrent Portion of Allowances | | | 43 |
| Stores Expense Undistributed (163) | 3,268,932 | 2,953,890 | 44 |
| Gas Stored Underground - Current (164.1) | 69,826,025 | 70,782,900 | 45 |
| Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | 1,370,021 | 1,304,231 | 46 |
| Prepayments (165) | 108,944,734 | 105,228,069 | 47 |
| Advances for Gas (166-167) | 0 | 0 | 48 |
| Interest and Dividends Receivable (171) | 0 | 0 | 49 |
| Rents Receivable (172) | 0 | 0 | 50 |
| Accrued Utility Revenues (173) | 233,076,285 | 213,419,815 | 51 |
| Miscellaneous Current and Accrued Assets (174) | 257,281,468 | 415,121,567 | 52 |
| Derivative Instrument Assets (175) | 12,904,185 | 6,371,340 | 53 |
| (Less) Long-Term Portion of Derivative Instrument Assets (175) | | (7,362,480) | 54 |
| Derivative Instrument Assets - Hedges (176) | | | 55 |
| (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | | 56 |
| Total Current and Accrued Assets | 1,249,563,734 | 1,356,635,759 | |
| DEFERRED DEBITS | | | |
| Unamortized Debt Expenses (181) | 3,601,843 | 3,045,114 | 57 |
| Extraordinary Property Losses (182.1) | | | 58 |
| Unrecovered Plant and Regulatory Study Costs (182.2) | | | 59 |
| Other Regulatory Assets (182.3) | 1,082,735,511 | 940,249,392 | 60 |
| Prelim. Survey and Investigation Charges (Electric) (183) | | | 61 |
| Preliminary Natural Gas Survey and Investigation Charges (183.1) | | | 62 |
| Other Preliminary Survey and Investigation Charges (183.2) | | | 63 |
| Clearing Accounts (184) | 1,157,766 | 1,000,000 | 64 |
| Temporary Facilities (185) | | | 65 |
| Miscellaneous Deferred Debits (186) | 123,813,899 | 93,546,508 | 66 |
| Def. Losses from Disposition of Utility Plt. (187) | | | 67 |
| Research, Devel. And Demonstration Expend. (188) | 0 | 0 | 68 |
| Unamortized Loss on Reaquired Debt (189) | | | 69 |
| Accumulated Deferred Income Taxes (190) | 364,952,969 | 517,676,041 | 70 |
| Unrecovered Purchased Gas Costs (191) | | | 71 |
| Total Deferred Debits | 1,576,261,988 | 1,555,517,055 | |
| Total Assets and Other Debits | 8,633,606,004 | 8,274,869,504 | |

BALANCE SHEET

| Liabilities and Other Credits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|---|--|--|-----|
| PROPRIETARY CAPITAL | | | |
| Common Stock Issued (201) | 332,893,270 | 332,893,270 | 72 |
| Preferred Stock Issued (204) | 30,449,800 | 30,449,800 | 73 |
| Capital Stock Subscribed (202, 205) | | | 74 |
| Stock Liability for Conversion (203, 206) | | | 75 |
| Premium on Capital Stock (207) | 153,089,947 | 153,089,947 | 76 |
| Other Paid-In Capital (208-211) | 535,602,182 | 522,154,045 | 77 |
| Installments Received on Capital Stock (212) | | | 78 |
| (Less) Discount on Capital Stock (213) | 0 | 0 | 79 |
| (Less) Capital Stock Expense (214) | 0 | 0 | 80 |
| Retained Earnings (215, 215.1, 216) | 1,558,019,820 | 1,644,442,484 | 81 |
| Unappropriated Undistributed Subsidiary Earnings (216.1) | 3,181,002 | 3,654,708 | 82 |
| Less: Reaquired Capital Stock (217) | | | 83 |
| Accumulated Other Comprehensive Income (219) | | | 84 |
| Total Proprietary Capital | 2,613,236,021 | 2,686,684,254 | |
| LONG-TERM DEBT | | | |
| Bonds (221) | 1,735,000,000 | 1,185,000,000 | 85 |
| (Less) Reaquired Bonds (222) | 0 | 0 | 86 |
| Advances from Associated Companies (223) | 0 | 0 | 87 |
| Other Long-Term Debt (224) | 164,350,000 | 164,350,000 | 88 |
| Unamortized Premium on Long-Term Debt (225) | 0 | 0 | 89 |
| (Less) Unamortized Discount on Long-Term Debt-Debit (226) | 14,865,327 | 12,116,227 | 90 |
| Total Long-Term Debt | 1,884,484,673 | 1,337,233,773 | |
| OTHER NONCURRENT LIABILITIES | | | |
| Obligations Under Capital Leases - Noncurrent (227) | 991,821,730 | 646,592,279 | 91 |
| Accumulated Provision for Property Insurance (228.1) | | | 92 |
| Accumulated Provision for Injuries and Damages (228.2) | 5,704,116 | 4,656,747 | 93 |
| Accumulated Provision for Pensions and Benefits (228.3) | 649,551,049 | 443,585,241 | 94 |
| Accumulated Miscellaneous Operating Provisions (228.4) | 12,757,061 | 12,652,502 | 95 |
| Accumulated Provision for Rate Refunds (229) | | | 96 |
| Long-Term Portion of Derivative Instrument Liabilities (244) | | | 97 |
| Long-Term Portion of Derivative Instrument Liabilities - Hedges (245) | | | 98 |
| Asset Retirement Obligations (230) | 52,347,057 | 50,034,479 | 99 |
| Total Other Noncurrent Liabilities | 1,712,181,013 | 1,157,521,248 | |
| CURRENT AND ACCRUED LIABILITIES | | | |
| Notes Payable (231) | 0 | 323,294,574 | 100 |
| Accounts Payable (232) | 299,977,164 | 309,074,253 | 101 |
| Notes Payable to Associated Companies (233) | 0 | 0 | 102 |
| Accounts Payable to Associated Companies (234) | 59,447,576 | 54,683,324 | 103 |
| Customer Deposits (235) | 12,293,364 | 9,568,116 | 104 |
| Taxes Accrued (236) | 9,892,971 | 70,141,294 | 105 |
| Interest Accrued (237) | 13,307,897 | 8,414,764 | 106 |
| Dividends Declared (238) | 66,747 | 66,747 | 107 |
| Matured Long-Term Debt (239) | 0 | 0 | 108 |
| Matured Interest (240) | 0 | 0 | 109 |
| Tax Collections Payable (241) | 5,790,715 | 6,972,022 | 110 |
| Miscellaneous Current and Accrued Liabilities (242) | 134,232,228 | 106,673,801 | 111 |
| Obligations Under Capital Leases-Current (243) | 9,304,105 | 5,683,598 | 112 |
| Derivative Instrument Liabilities (244) | 42,397,840 | 233,149 | 113 |

BALANCE SHEET

| Liabilities and Other Credits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|--|--|--|-----|
| CURRENT AND ACCRUED LIABILITIES | | | |
| (Less) Long-Term Portion of Derivative Instrument Liabilities (244) | | | 114 |
| Derivative Instrument Liabilities - Hedges (245) | | | 115 |
| (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245) | | | 116 |
| Total Current and Accrued Liabilities | 586,710,607 | 894,805,642 | |
| DEFERRED CREDITS | | | |
| Customer Advances for Construction (252) | 103,027,762 | 108,922,625 | 117 |
| Accumulated Deferred Investment Tax Credits (255) | 39,090,902 | 44,966,838 | 118 |
| Deferred Gains from Disposition of Utility Plant (256) | | | 119 |
| Other Deferred Credits (253) | 10,441,912 | 2,403,332 | 120 |
| Other Regulatory Liabilities (254) | 641,567,979 | 1,117,442,408 | 121 |
| Unamortized Gain on Reacquired Debt (257) | 0 | 0 | 122 |
| Accumulated Deferred Income Taxes-Accel. Amort. (281) | 0 | 0 | 123 |
| Accumulated Deferred Income Taxes-Other Property (282) | 918,572,829 | 759,221,697 | 124 |
| Accumulated Deferred Income Taxes-Other (283) | 124,292,306 | 165,667,687 | 125 |
| Total Deferred Credits | 1,836,993,690 | 2,198,624,587 | |
| Total Liabilities and Other Credits | 8,633,606,004 | 8,274,869,504 | |

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Description (a) | Amount (b) | |
|--|----------------------|-----------|
| Net Cash Flow from Operating Activities: | | 1 |
| Net Income | 281,306,618 | 2 |
| Noncash Charges (Credits) to Income: | | 3 |
| Depreciation and Depletion | 259,991,600 | 4 |
| Amortization of: Nuclear Fuel | | 5 |
| Debt Premium, Discount & Expense | (795,884) | 6 |
| Conservation Expenses | | 7 |
| Deferred Income Taxes (Net) | 270,559,882 | 8 |
| Investment Tax Credit Adjustment (Net) | (5,875,935) | 9 |
| Net (Increase) Decrease in Receivables | (13,411,146) | 10 |
| Net (Increase) Decrease in Inventory | (10,921,739) | 11 |
| Net (Increase) Decrease in Allowances Inventory | 2,248 | 12 |
| Net Increase (Decrease) in Payables and Accrued Expenses | 45,255,444 | 13 |
| Net (Increase) Decrease in Other Regulatory Assets | (122,589,919) | 14 |
| Net (Increase) Decrease in Other Regulatory Liabilities | (477,618,623) | 15 |
| (Less) Allowance for Other Funds Used During Construction | 7,511,154 | 16 |
| (Less) Undistributed Earnings from Subsidiary Companies | (473,706) | 17 |
| Other (provide details in footnote): | (62,966,374) | 18 |
| Net Increase (Decrease) in Other Misc Current Liabilities | 24,969,317 | 19 |
| Other, net | 180,363,794 | 20 |
| | | 21 |
| Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 361,231,835 | 22 |
| | | 23 |
| Cash Flows from Investment Activities: | | 24 |
| Construction and Acquisition of Plant (including land): | | 25 |
| Gross Additions to Utility Plant (less nuclear fuel) | (549,985,301) | 26 |
| Gross Additions to Nuclear Fuel | | 27 |
| Gross Additions to Common Utility Plant | 15,680,255 | 28 |
| Gross Additions to Nonutility Plant | 36,380 | 29 |
| (Less) Allowance for Other Funds Used During Construction | (7,511,154) | 30 |
| Other (provide details in footnote): | 3,073,324 | 31 |
| | | 32 |
| | | 33 |
| Cash Outflows for Plant (Total of lines 26 thru 33) | (523,684,188) | 34 |
| | | 35 |
| Acquisition of Other Noncurrent Assets (d) | 345,074,217 | 36 |
| Proceeds from Disposal of Noncurrent Assets (d) | 7,121,200 | 37 |
| Investment in American Transmission Company | (22,194,425) | 38 |

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Description (a) | Amount (b) | |
|---|----------------------|----|
| Investments in and Advances to Assoc. and Subsidiary Companies | | 39 |
| Contributions and Advances from Assoc. and Subsidiary Companies | | 40 |
| Disposition of Investments in (and Advances to) | | 41 |
| Associated and Subsidiary Companies | | 42 |
| | | 43 |
| Purchase of Investment Securities (a) | | 44 |
| Proceeds from Sales of Investment Securities (a) | | 45 |
| Loans Made or Purchased | | 46 |
| Collections on Loans | | 47 |
| | | 48 |
| Net (Increase) Decrease in Receivables | | 49 |
| Net (Increase) Decrease in Inventory | | 50 |
| Net (Increase) Decrease in Allowances Held for Speculation | | 51 |
| Net Increase (Decrease) in Payables and Accrued Expenses | | 52 |
| Other (provide details in footnote): | | 53 |
| Other Investing Activities | (18,966,762) | 54 |
| | | 55 |
| Net Cash Provided by (Used in) Investing Activities | | 56 |
| Total of lines 34 thru 55) | (212,649,958) | 57 |
| | | 58 |
| Cash Flows from Financing Activities: | | 59 |
| Proceeds from Issuance of: | | 60 |
| Long-Term Debt (b) | 697,000,000 | 61 |
| Preferred Stock | | 62 |
| Common Stock | | 63 |
| Other (provide details in footnote): | 1,635,348 | 64 |
| | | 65 |
| Net Increase in Short-Term Debt (c) | | 66 |
| Other (provide details in footnote): | | 67 |
| | | 68 |
| | | 69 |
| Cash Provided by Outside Sources (Total 61 thru 69) | 698,635,348 | 70 |
| | | 71 |
| Payments for Retirement of: | | 72 |
| Long-term Debt (b) | (147,000,000) | 73 |
| Preferred Stock | | 74 |
| Common Stock | | 75 |
| Other (provide details in footnote): | (2,509,944) | 76 |

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Description (a) | Amount (b) | |
|---|----------------------|----|
| | | 77 |
| Net Decrease in Short-Term Debt (c) | (323,294,574) | 78 |
| | | 79 |
| Dividends on Preferred Stock | (1,202,988) | 80 |
| Dividends on Common Stock | (367,000,000) | 81 |
| Net Cash Provided by (Used in) Financing Activities | | 82 |
| (Total of lines 70 thru 81) | (142,372,158) | 83 |
| | | 84 |
| Net Increase (Decrease) in Cash and Cash Equivalents | | 85 |
| (Total of lines 22, 57 and 83) | 6,209,719 | 86 |
| | | 87 |
| Cash and Cash Equivalents at Beginning of Year | 21,909,202 | 88 |
| | | 89 |
| Cash and Cash Equivalents at End of Year | 28,118,921 | 90 |

Intentionally Left Blank

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Classification (a) | Total (b) | Electric (c) | |
|---|----------------------|----------------------|----|
| Utility Plant in Service | | | 1 |
| Plant in Service(101,101.1)/Unclassified Completed Construction(106,major only) | 7,493,125,365 | 6,342,889,199 | 2 |
| Property Under Capital Leases | 870,244,633 | 870,244,633 | 3 |
| Plant Purchased or Sold | 0 | | 4 |
| Completed Construction not Classified | 0 | | 5 |
| Experimental Plant Unclassified | 0 | | 6 |
| Total In Service | 8,363,369,998 | 7,213,133,832 | 7 |
| Leased to Others | 0 | | 8 |
| Held for Future Use | 5,565,995 | 5,443,488 | 9 |
| Construction Work in Progress | 188,406,004 | 170,265,108 | 10 |
| Acquisition Adjustments | 0 | | 11 |
| Total Utility Plant | 8,557,341,997 | 7,388,842,428 | 12 |
| Accum Prov for Depr, Amort, & Depl | 3,182,749,458 | 2,550,337,264 | 13 |
| Net Utility Plant | 5,374,592,539 | 4,838,505,164 | 14 |
| | | | 15 |
| Detail of Accum Prov for Depr, Amort & Depl in Service | | | 16 |
| Depreciation | 3,177,034,272 | 2,544,951,836 | 17 |
| Amort & Depl of Producing Nat Gas Land/land Right | 0 | | 18 |
| Amort of Underground Storage Land/Land Rights | 0 | | 19 |
| Amort of Other Utility Plant | 5,715,186 | 5,385,428 | 20 |
| Total In Service | 3,182,749,458 | 2,550,337,264 | 21 |
| Leased to Others | | | 22 |
| Depreciation | 0 | | 23 |
| Amortization and Depletion | 0 | | 24 |
| Total Leased to Others | 0 | 0 | 25 |
| Held for Future Use | | | 26 |
| Depreciation | 0 | | 27 |
| Amortization | 0 | | 28 |
| Total Held for Future Use | 0 | 0 | 29 |
| Abandonment of Leases (Natural Gas) | 0 | | 30 |
| Amort of Plant Acquisition Adj | 0 | | 31 |
| Total Accum Prov | 3,182,749,458 | 2,550,337,264 | 32 |
| | | | 33 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (cont.)

| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | |
|-------------|------------------------|------------------------|------------------------|---------------|----|
| | | | | | 1 |
| | | | | | 2 |
| 830,186,600 | 83,584,570 | | | 236,464,996 | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 830,186,600 | 83,584,570 | 0 | 0 | 236,464,996 | 8 |
| | | | | | 9 |
| 122,507 | | | | | 10 |
| 2,440,191 | 4,994,151 | | | 10,706,554 | 11 |
| | | | | | 12 |
| 832,749,298 | 88,578,721 | 0 | 0 | 247,171,550 | 13 |
| 480,094,176 | 42,331,985 | | | 109,986,033 | 14 |
| 352,655,122 | 46,246,736 | 0 | 0 | 137,185,517 | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 479,764,418 | 42,331,985 | | | 109,986,033 | 18 |
| | | | | | 19 |
| | | | | | 20 |
| 329,758 | | | | | 21 |
| 480,094,176 | 42,331,985 | 0 | 0 | 109,986,033 | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| 0 | 0 | 0 | 0 | 0 | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| 0 | 0 | 0 | 0 | 0 | 30 |
| | | | | | 31 |
| | | | | | 32 |
| 480,094,176 | 42,331,985 | 0 | 0 | 109,986,033 | 33 |

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.)

1. Report with separate descriptions for each amount, the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned.
2. Designate any securities pledged and explain purpose of pledge in footnote.
3. Investments less than \$1,000 may be grouped by classes.
4. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

| Description (a) | Date Acquired (b) | Maturity Date (c) |
|---|-------------------------|-------------------------|
| Acct. 123 - Investment in Associated Companies | | 1 |
| Acct. 123.1 - Investment in Subsidiary Companies | | |
| 123198-Investment in Bostco Earnings | | 2 |
| 123199-Investment in Bostco | 12/21/2000 | 3 |
| Acct. 124 - Other Investments | | |
| 124002-Othr Inv-Non Assoc Comp North Mke St Bk | | 4 |
| 124004-Othr Inv-Decin Project | | 5 |
| 124006-Othr Inv-American Transmission Co | | 6 |
| 124009-Other Inv-ATC Earnings | | 7 |
| 124111-Othr Inv-Conservation CCE Loans WI | | 8 |
| 124112, 124122-Othr Inv-Conserv CCE Rebates WI | | 9 |
| 124119, 124129-Othr Inv-Conserv CCE Accum Amor | | 10 |
| 124202, 124222-Othr Inv-Conserv CLME Rebates MI | | 11 |
| 124219 & 124239-Othr Inv-Conserv CLME Accum Amort MI | | 12 |
| 124020-Restricted Cash Point Beach | | 13 |
| | | 14 |
| Acct. 125 - Sinking Funds | | |
| Presque Isle Ash Landfill Perpetual Care fund | | 15 |
| Acct. 126 - Depreciation Fund | | |
| | | 16 |
| Acct. 127 - Amortization Fund - Federal | | |
| | | 17 |
| Acct. 128 - Other Special Funds | | |
| | | 18 |

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.) (cont.)

| | Amount of Investment at Beginning Of Year (d) | Equity in Subsidiary Earnings Of Year (e) | Revenues For Year (f) | Amount of Investment at End Of Year (g) | Gain or Loss From Investment Disposed Of (h) | |
|---|---|---|-----------------------------|--|--|----|
| Acct. 123 - Investment in Associated Companies | | | | | | |
| | | | | 0 | | 1 |
| Acct. 123 Subtotal: | 0 | 0 | 0 | 0 | 0 | |
| Acct. 123.1 - Investment in Subsidiary Companies | | | | | | |
| | 3,654,708 | (473,706) | | 3,181,002 | | 2 |
| | 100 | | | 100 | | 3 |
| Acct. 123.1 Subtotal: | 3,654,808 | (473,706) | 0 | 3,181,102 | 0 | |
| Acct. 124 - Other Investments | | | | | | |
| | 20,000 | | | 20,000 | | 4 |
| | 200,000 | | | 200,000 | | 5 |
| | 164,110,921 | 22,194,425 | | 186,305,346 | | 6 |
| | 45,747,567 | 45,280,265 | (34,185,598) | 56,842,234 | | 7 |
| | 0 | | | 0 | | 8 |
| | 198,872,355 | | | 198,872,355 | | 9 |
| | (198,872,355) | | | (198,872,355) | | 10 |
| | 11,106,470 | | | 11,106,470 | | 11 |
| | (11,106,470) | | | (11,106,470) | | 12 |
| | 323,475,940 | (151,093,956) | | 172,381,984 | | 13 |
| | 0 | | | 0 | | 14 |
| Acct. 124 Subtotal: | 533,554,428 | (83,619,266) | (34,185,598) | 415,749,564 | 0 | |
| Acct. 125 - Sinking Funds | | | | | | |
| | 196,216 | | 8,474 | 204,690 | | 15 |
| Acct. 125 Subtotal: | 196,216 | 0 | 8,474 | 204,690 | 0 | |
| Acct. 126 - Depreciation Fund | | | | | | |
| | | | | 0 | | 16 |
| Acct. 126 Subtotal: | 0 | 0 | 0 | 0 | 0 | |
| Acct. 127 - Amortization Fund - Federal | | | | | | |
| | | | | 0 | | 17 |
| Acct. 127 Subtotal: | 0 | 0 | 0 | 0 | 0 | |
| Acct. 128 - Other Special Funds | | | | | | |
| | | | | 0 | | 18 |
| Acct. 128 Subtotal: | 0 | 0 | 0 | 0 | 0 | |
| Total: | 537,405,452 | (84,092,972) | (34,177,124) | 419,135,356 | 0 | |

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

| Particulars (a) | Amount End of Year (b) | |
|--|-------------------------------|-----|
| Customer Accounts Receivable (142) | | |
| Electric department | 182,251,103 | 1 |
| Gas department | 51,661,941 | 2 |
| Water department | | 3 |
| Steam department | 1,582,711 | 4 |
| Other | 27,749,359 | * 5 |
| | Total Utility Service: | |
| | 263,245,114 | |
| Merchandising, jobbing and contract work | 10,789,835 | 6 |
| Other | | 7 |
| | Total (Acct. 142): | |
| | 274,034,949 | |
| Other Accounts Receivable (143) | | |
| Officers and employees | 830,611 | 8 |
| Subscriptions to capital stock | | 9 |
| All other (list separately items in excess of \$250,000; group remaining items as Miscellaneous): | | |
| ATC Construction Financing | 32,617,770 | 10 |
| Off System Gas Sales Accrual | 2,747,757 | 11 |
| Dividend Receivable on Nuclear Insurance Premium Payment | 3,930,000 | 12 |
| Customer Nonutility Services Accounts Receivable | 1,698,921 | 13 |
| Due from Gas Customers for Construction Advances | 561,408 | 14 |
| Coal Revenue Accrual | 880,608 | 15 |
| Ash Revenue Accrual | 647,109 | 16 |
| Miscellaneous | 910,911 | 17 |
| Retiree Drug Subsidy | 215,352 | 18 |
| Dedicated Reserve Accrual | 1,675,180 | 19 |
| Land Sale Accrual | 413,868 | 20 |
| Accounts Receivable Reclass | (2,191,444) | 21 |
| Cash-in-transit | (11,289,862) | 22 |
| | Total (Acct. 143): | |
| | 33,648,189 | |

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)

| Particulars (a) | Electric Utility Customers (b) | Gas Utility Customers (c) | Water Utility Customers (d) | Steam Utility Customers (e) | Other Utility Customers (f) | |
|---|---|------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|---|
| Balance First of Year | 18,566,602 | 2,820,283 | 0 | 0 | 0 | 1 |
| Add: provision for uncollectibles during year | | | | | | |
| Provision for uncollectibles during year | 26,519,370 | 7,083,899 | | 82,124 | | 2 |
| Collection of accts prev written off: Utility Customers | 12,671,536 | 2,790,234 | | (1,807) | | 3 |
| Other credits (explain in footnotes) | | | | | | 4 |
| Total Credits: | 39,190,906 | 9,874,133 | 0 | 80,317 | 0 | |
| Less: Accounts written off | | | | | | |
| Accounts written off during the year: Utility Customers | 35,400,330 | 8,249,657 | | 80,318 | | 5 |
| Other debits (explain in footnotes) | | | | | | 6 |
| Total Debits: | 35,400,330 | 8,249,657 | 0 | 80,318 | 0 | |
| Balance End of Year: | 22,357,178 | 4,444,759 | 0 | (1) | 0 | |

| Particulars (a) | Total Utility Customers (g) | Officers & Employees (h) | Other (i) | Total (j) | |
|---|--------------------------------------|--------------------------------|------------------|-------------------|---|
| Balance First of Year | 21,386,885 | 0 | 475,000 | 21,861,885 | 1 |
| Add: provision for uncollectibles during year | | | | | |
| Provision for uncollectibles during year | 33,685,393 | | (125,000) | 33,560,393 | 2 |
| Collection of accts prev written off: Utility Customers | 15,459,963 | | | 15,459,963 | 3 |
| Other credits (explain in footnotes) | 0 | | | 0 | 4 |
| Total Credits: | 49,145,356 | 0 | (125,000) | 49,020,356 | |
| Less: Accounts written off | | | | | |
| Accounts written off during the year: Utility Customers | 43,730,305 | | | 43,730,305 | 5 |
| Other debits (explain in footnotes) | 0 | | | 0 | 6 |
| Total Debits: | 43,730,305 | 0 | 0 | 43,730,305 | |
| Balance End of Year: | 26,801,936 | 0 | 350,000 | 27,151,936 | |
| Loss on Wisconsin utility accounts | | | | | |
| Accounts written off | 0 | | | 43,445,965 | 7 |
| Collection of such accounts | 0 | | | 15,386,776 | 8 |
| Net Loss: | | | | 28,059,189 | |

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Description and Purpose of Other Regulatory Assets (a) | Balance First of Year (b) | Debit Amount (c) | Credits | | Balance End of Year (f) | |
|--|---------------------------------|------------------------|---------------------------|--------------------|-------------------------------|----|
| | | | Account Charged (d) | Amount (e) | | |
| FAS 109 Regulatory Asset - Federal | 65,590,936 | 18,019,937 | 190 & 282 | 31,567,361 | 52,043,512 | 1 |
| FAS 109 Regulatory Asset - State | 22,207,982 | 3,504,094 | 190 & 282 | 7,633,958 | 18,078,118 | 2 |
| Tax/Interest Assessment | 3,817,588 | | 408 & 431 | 1,789,994 | 2,027,594 | 3 |
| Gas Plant Clean-Up | 34,008,987 | 505,397 | 735 | 6,502,812 | 28,011,572 | 4 |
| LS Power Plant | 75,547,632 | 2,312,632 | | | 77,860,264 | 5 |
| Pleasant Prairie Forced Outage | 13,010,589 | | 555 | 13,010,589 | 0 | 6 |
| Transmission Charges - WI | 239,087,598 | 15,995,957 | Various | 56,092,076 | 198,991,479 | 7 |
| FAS 133 | (7,260,742) | 70,937,148 | Various | 6,628,360 | 57,048,046 | 8 |
| Pensions | 189,881,548 | 202,122,376 | | | 392,003,924 | 9 |
| PW Power Plant Retirement | 26,569,256 | 629,655 | 407 | 4,219,713 | 22,979,198 | 10 |
| Deferred MISO Day 2 Charges | 37,868,261 | 4,014,439 | 555 | 4,798,344 | 37,084,356 | 11 |
| Deferred MISO Day 2 WUMS Amounts | 7,570,777 | | | | 7,570,777 | 12 |
| Deferred Residential Uncollectibles | 46,027,325 | 29,255,146 | 904 | 67,876,275 | 7,406,196 | 13 |
| Deferred Costs of Reduced Coal Delivery | 28,216,265 | | 555 | 28,216,265 | 0 | 14 |
| Deferred ATC Costs - MI | 1,804,782 | 63,720 | Various | 1,868,502 | 0 | 15 |
| Environmental Trust Costs | 2,589,143 | 380 | | | 2,589,523 | 16 |
| Energy Efficiency Gas Program | 1,101,829 | 834,506 | 908 | 3,138,867 | (1,202,532) | 17 |
| NOx Escrow | 32,959,851 | 768,894 | 456 | 5,267,694 | 28,461,051 | 18 |
| Deferred Nuclear Fuel Legal Costs | 11,541,415 | 1,465,137 | | | 13,006,552 | 19 |
| Marquette Interchange Escrow | 578,660 | | 467 | 91,945 | 486,715 | 20 |
| FAS 143 ARO Accounting | 43,181,565 | 2,861,150 | | | 46,042,715 | 21 |
| OPEB FAS 158 | 23,683,107 | 25,036,668 | | | 48,719,775 | 22 |
| Misc Regulatory Reserve | (12,030,001) | | Various | 11,595,930 | (23,625,931) | 23 |
| Act 141 Payments and Large Customer Refund | 9,938,904 | 23,868,363 | 908 | 26,286,775 | 7,520,492 | 24 |
| Deferred ERGS Settlement | 0 | 4,165,000 | | 0 | 4,165,000 | 25 |
| Deferred Coal Legal Costs | 0 | 2,423,984 | | 0 | 2,423,984 | 26 |
| PTF Capital Lease | 29,396,539 | 23,624,399 | | 0 | 53,020,938 | 27 |
| Escrow PTF Costs | 13,359,596 | 289,609,543 | 507 & 550 | 302,946,946 | 22,193 | 28 |
| Total: | 940,249,392 | 722,018,525 | | 579,532,406 | 1,082,735,511 | |

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

| Particulars (a) | This Year Amount (b) | Last Year Amount (c) | |
|---|----------------------------|----------------------------|----|
| Revenues From Merchandising, Jobbing and Contract Work (415): | | | |
| DISCOUNT ON JOBBING | 5,380 | 6,626 | 1 |
| Total (Acct. 415): | 5,380 | 6,626 | |
| Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416): | | | |
| BAD DEBT NON UTILITY | (3,153) | (4,210) | 2 |
| Total (Acct. 416): | (3,153) | (4,210) | |
| Revenues From Nonutility Operations (417): | | | |
| BILLED RENTAL | 20,720 | 19,862 | 3 |
| ENERLINK SOFTWARE BILLED THRU CSS | (17,151) | (16,096) | 4 |
| LIGHTING CONTROL SERVICE | 0 | 0 | 5 |
| Total (Acct. 417): | 3,569 | 3,766 | |
| Less: Expenses of Nonutility Operations (417.1): | | | |
| MISCELLANEOUS | 3,155 | 5,314 | 6 |
| Total (Acct. 417.1): | 3,155 | 5,314 | |
| Nonoperating Rental Income (418): | | | |
| Operation Expense | | | 7 |
| Maintenance Expense | (41,710) | (39,253) | 8 |
| Rent Expense | | | 9 |
| Depreciation Expense | (211,779) | (213,814) | 10 |
| Amortization Expense | | | 11 |
| Other (specify): | | | |
| RENTAL OF ANNEX BUILDING | 658,635 | 652,865 | 12 |
| RENTAL RACINE TRACT | 596,523 | 596,523 | 13 |
| RENTAL OF KRAMER TRACT | 11,250 | 12,240 | 14 |
| RENTAL OF RETZLAFF TRACT | 12,213 | 12,090 | 15 |
| RENTAL OF BIONDI TRACT | 11,640 | 11,640 | 16 |
| RENTAL OF GUILBORD TRACT | 11,460 | 11,505 | 17 |
| RENTAL OF VELOON TRACT | 10,865 | 11,242 | 18 |
| RENTAL OF NEMETZ TRACT | 10,740 | 10,740 | 19 |
| RENTAL OF KOPETSKY TRACT | 10,452 | 10,452 | 20 |
| RENTAL OF ADAM TRACT | 8,040 | 0 | 21 |
| RENTAL OF HOPPE TRACT | 9,900 | 0 | 22 |
| RENTAL OF RESAG TRACT | 9,000 | 0 | 23 |
| RENTAL OF OBERG TRACT | 7,930 | 0 | 24 |
| RENTAL OF WILLIAMS TRACT | 9,600 | 0 | 25 |
| MISCELLANEOUS RENTALS | 34,560 | 86,923 | 26 |
| Total (Acct. 418): | 1,159,319 | 1,163,153 | |

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

| |
|--|
| List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles. |
|--|

| Particulars (a) | This Year Amount (b) | Last Year Amount (c) | |
|--|----------------------------|----------------------------|----|
| Allowance for Other Funds Used During Construction (419.1): | | | |
| BLUE SKY & GREEN FIELDS | 3,978,415 | 3,372,208 | 27 |
| P42 FGD | 0 | 1,461,191 | 28 |
| GO WORK MANAGEMENT DEVELOPMENT | 0 | 61,867 | 29 |
| P41 BOILER OPTIMIZATION | 24,632 | 46,310 | 30 |
| P42 BOILER OPTIMIZATION | 25,086 | 44,907 | 31 |
| KENOSHA GS 1600 22ND AVE | 0 | 22,448 | 32 |
| EW5 COM INIT. DCS UPGRADE 3 | 0 | 18,105 | 33 |
| OC7-8 AQCS | 2,158,997 | 0 | 34 |
| GUARDIAN II MAINS - WEGO | 190,508 | 0 | 35 |
| VA NOX REDUCTION | 110,208 | 0 | 36 |
| GO IT COMMUNICATION | 105,056 | 0 | 37 |
| OAK CREEK CAPITAL PROJECTS | 56,975 | 0 | 38 |
| HE CAPITAL PROJECTS | 47,062 | 0 | 39 |
| NEW BOILER STEAMING | 46,162 | 0 | 40 |
| FOSSIL OPS GENERAL CAPITAL | 45,985 | 0 | 41 |
| INSPECTION MAINTENANCE PROJECTS | 45,985 | 0 | 42 |
| SUBSTATIONS PROJECTS | 41,522 | 0 | 43 |
| P4 CALCIUM BROMIDE INJECTION | 41,257 | 0 | 44 |
| P42 REPLACE HIGH TEMP SH | 39,607 | 0 | 45 |
| EN LF3# CELL 2 LINER CON | 35,722 | 0 | 46 |
| GUARDIAN II GATE STATIONS | 34,512 | 0 | 47 |
| ER SPARE GSU | 31,480 | 0 | 48 |
| SC CAP - PC EQUIPMENT | 28,363 | 0 | 49 |
| P4 CAPITAL PROJECTS | 27,851 | 0 | 50 |
| GO WST STATIONS | 26,756 | 0 | 51 |
| PI UNITS 7-9 CLEAN COAL | 26,606 | 0 | 52 |
| CUST SVC OTHER PROJECTS | 24,390 | 0 | 53 |
| GUARDIAN II REG STATIONS | 23,770 | 0 | 54 |
| GP GENERAL CAPITAL | 19,077 | 0 | 55 |
| OC5 STEAM TURBINE VALVE | 18,659 | 0 | 56 |
| P41 MARK VI REPLACEMENT | 18,469 | 0 | 57 |
| P4 MILL OVERHAULS | 17,884 | 0 | 58 |
| MAIN REPLACEMENTS | 14,780 | 0 | 59 |
| EW CAPITAL PROJECTS | 14,659 | 0 | 60 |
| AS CAP 5 STRUCTURES | 14,187 | 0 | 61 |
| PI CAPITAL PROJECTS | 13,405 | 0 | 62 |
| IT SERVER EQUIPMENT | 12,112 | 0 | 63 |
| OC FIRE PROTECTION UPGRADE | 12,048 | 0 | 64 |

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

| |
|--|
| List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles. |
|--|

| Particulars (a) | This Year Amount (b) | Last Year Amount (c) | |
|--|----------------------------|----------------------------|----|
| Allowance for Other Funds Used During Construction (419.1): | | | |
| GT CAPITAL PROJECTS | 11,459 | 0 | 65 |
| FO PTF APPLICATION | 11,317 | 0 | 66 |
| NOX EW CAPITAL PROJECTS | 11,159 | 0 | 67 |
| OTHER | 105,032 | 121,681 | 68 |
| Total (Acct. 419.1): | 7,511,154 | 5,148,717 | |
| Miscellaneous Nonoperating Income (421): | | | |
| EARNINGS FROM INVESTMENT IN ATC | 45,445,965 | 37,867,612 | 69 |
| CARRYING COSTS ON TRANSMISSION DEFERRAL | 1,312,863 | 33,300,637 | 70 |
| DECOMMISSIONING TRUST FUND GAINS-NON TAX QUALIFIED | 0 | 53,331,929 | 71 |
| DECOMMISSIONING TRUST FUND GAINS-TAX QUALIFIED | 0 | 198,199,301 | 72 |
| RATE RECOVERY GROSS RECEIPTS | 155,483 | 0 | 73 |
| REIMBURSE ADVANCES FOR CONCORD UPRATE PROJECT | 51,315 | 0 | 74 |
| ATC TRANSCO FEES | 1,739,554 | 0 | 75 |
| CARRYING COSTS ON MISO DAY 2 CHARGES | (592,527) | 0 | 76 |
| CARRYING COSTS ON SECTION 199 DPMD | (1,953,253) | 0 | 77 |
| MI ATC & RESTRUCTURING DEFERRALS | 88,612 | 0 | 78 |
| CONNECTION SERVICES PROCEEDS | 167,631 | 221,660 | 79 |
| DEFERRED WE POWER BILLING | 23,425 | 0 | 80 |
| ATC INVESTMENT BASED DIFFERENCE | (165,700) | 0 | 81 |
| SAFETY & RELIABILITY REFUND OBLIGATION | (14,360) | 0 | 82 |
| Total (Acct. 421): | 46,259,008 | 322,921,139 | |
| Gain on Disposition of Property (421.1): | | | |
| NORTHERN LAND SALE | 0 | 10,760,714 | 83 |
| OCONTO TRACT | 0 | 1,100,055 | 84 |
| GOTTSACKER TRACT | 0 | 239,671 | 85 |
| CITY OF ST. FRANCIS TRACT | 0 | 175,811 | 86 |
| ST. FRANCIS TRIANGLE | 0 | 163,871 | 87 |
| STUCKMAN TRACT | 0 | 126,619 | 88 |
| CLARK TRACT | 0 | 119,797 | 89 |
| PLUMB TRACT | 0 | 106,670 | 90 |
| BART TRACT | 0 | 47,674 | 91 |
| SALE OF TRACT BS-49 | 0 | 39,905 | 92 |
| ATLEN TRACT | 0 | 25,431 | 93 |
| PARKING LOT AT 2ND AND MICHIGAN | 1,345,894 | 0 | 94 |
| SUN PRAIRIE DIST. OFFC. | 296,000 | 0 | 95 |
| COLONIAL DEVELOPERS DRUML TRACT | 935,388 | 0 | 96 |
| EDGEWATER FRONTAGE ROAD | 97,673 | 0 | 97 |

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

| Particulars (a) | This Year Amount (b) | Last Year Amount (c) | |
|---|----------------------------|----------------------------|-----|
| Gain on Disposition of Property (421.1): | | | |
| T-LINE PARCEL PABST FARMS | 253,000 | 0 | 98 |
| 92ND & COLDSPRING TRACT | 803,500 | 0 | 99 |
| WATERTOWN TRACT | 38,000 | 0 | 100 |
| EXCESS PCCC TRACT | 980,000 | 0 | 101 |
| EXCESS FREDONIA TRACT | 73,451 | 0 | 102 |
| EXCESS VALLEY PP TRACT | (17,982) | 0 | 103 |
| ADJUSTMENTS TO PRIOR YEARS SALES | (150,255) | 0 | 104 |
| OTHER | (28,911) | 35,555 | 105 |
| Total (Acct. 421.1): | 4,625,758 | 12,941,773 | |
| Loss on Disposition of Property (421.2): | | | |
| IRON RIDGE GARAGE | 0 | 16,442 | 106 |
| CLARENCE WALL TRACT | 0 | (554) | 107 |
| NORTHERN LAND SALES ADJUSTMENT | 206,718 | 0 | 108 |
| LANGLOIS ENVIRONMENTAL WRITE OFF | 344,485 | 0 | 109 |
| MISC ADJUSTMENTS | (104,155) | 0 | 110 |
| LAKE GENEVA WRITE OFF | 2,000,000 | 0 | 111 |
| Total (Acct. 421.2): | 2,447,048 | 15,888 | |
| Amort. of Debt. Disc. And Expense (428): | | | |
| DEBT DISCOUNT 2007 | (25,903) | 310,833 | 112 |
| DEBT DISCOUNT 4.5% 2013 | 219,300 | 219,300 | 113 |
| DEBT EXPENSE 2007 | | 97,911 | 114 |
| DEBT DISCOUNT 5-5/8% 2033 | 130,092 | 130,092 | 115 |
| DEBT DISCOUNT 5.7% DUE 2036 | 87,267 | 95,200 | 116 |
| DEBT EXPENSE VARIABLE 2016 OAK CREEK | 48,503 | 61,641 | 117 |
| DEBT DISCOUNT 6.5% 2028 | 69,900 | 69,900 | 118 |
| DEBT EXP VARIABLE PLEASANT PRAIRIE 2030 | 25,238 | 48,990 | 119 |
| DEBT EXPENSE 4.5% 2013 | 34,724 | 34,724 | 120 |
| DEBT DISCOUNT D 6 7/8 2095 | 31,350 | 31,350 | 121 |
| DEBT DISCOUNT VARIABLE 2016 OAK CREEK | 5,025 | 20,100 | 122 |
| DEBT EXPENSE 5-5/8% 2033 | 12,925 | 12,925 | 123 |
| DEBT DISCOUNT VAR 2016 POLLUTION CONTROL | 2,792 | 11,167 | 124 |
| DEBT DISCOUNT VARIABLE PLEASANT PRAIRIE 2030 | 2,718 | 10,874 | 125 |
| DEBT EXPENSE 5.7% 2036 | 10,186 | 12,519 | 126 |
| DEBT EXPENSE 6% 2014 | 17,099 | 0 | 127 |
| DEBT DISCOUNT 6% 2014 | 108,273 | 0 | 128 |
| DEBT EXPENSE 6.25% 2015 | 2,096 | 0 | 129 |
| DEBT DISCOUNT 6.25% 2015 | 10,240 | 0 | 130 |

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

| Particulars (a) | This Year Amount (b) | Last Year Amount (c) | |
|---|----------------------------|----------------------------|-----|
| Amort. of Debt. Disc. And Expense (428): | | | |
| DEBT EXPENSE REFINANCING ADJUSTMENTS | 1,786,502 | 0 | 131 |
| DEBT DISCOUNT REFINANCING ADJUSTMENTS | 696,452 | 0 | 132 |
| OTHER | 21,337 | 38,213 | 133 |
| Total (Acct. 428): | 3,296,116 | 1,205,739 | |
| Amortization of Loss on Required Debt (428.1): | | | |
| NONE | 0 | 0 | 134 |
| Total (Acct. 428.1): | 0 | 0 | |
| Less: Amort. of Premium on Debt-Credit (429): | | | |
| NONE | 0 | 0 | 135 |
| Total (Acct. 429): | 0 | 0 | |
| Less: Amortization of Gain on Required Debt-Credit (429.1): | | | |
| NONE | 0 | 0 | 136 |
| Total (Acct. 429.1): | 0 | 0 | |
| Less: Allowance for Borrowed Funds Used During Construction-Cr. (432): | | | |
| WEGO FV LATERAL 12" VALVE PIT | 0 | 1,160,340 | 137 |
| P42 FGD | 0 | 502,775 | 138 |
| GO WORK MANAGEMENT DEVELOPMENT | 0 | 21,287 | 139 |
| P41 BOILER OPTIMIZATION | 10,072 | 15,935 | 140 |
| P42 BOILER OPTIMIZATION | 10,254 | 15,452 | 141 |
| GPWICAP FO WIND TURBINES - CAPITAL | 1,603,736 | 0 | 142 |
| GPOC004968 OC 7-8 AQCS | 899,073 | 0 | 143 |
| GO010AME GUARDIAN II MAINS - WEGO | 79,227 | 0 | 144 |
| GPVA004975 VA NOX REDUCTION | 45,456 | 0 | 145 |
| GO001WIT IT - COMMUNICATION | 43,455 | 0 | 146 |
| FOCCAP OC CAPITAL PROJECTS UNDER M | 23,726 | 0 | 147 |
| FOHECAP HE CAPITAL PROJECTS UNDER M | 19,598 | 0 | 148 |
| FMMC005228 NEW BOILER STEAMING CAPACITY | 19,223 | 0 | 149 |
| EO001WIM INSPECTION MAINTENANCE PROGRAM | 19,150 | 0 | 150 |
| FOFLCAP FO GENERAL CAPITAL PROJECTS | 19,132 | 0 | 151 |
| EO001WSS SUBSTATIONS - NEW & ADDITIONS | 17,291 | 0 | 152 |
| FNP4005714 P4 CALCIUM BROMIDE INJECTION | 17,181 | 0 | 153 |
| FOP4005096 P42 REPLACE HIGH TEMP SH | 16,493 | 0 | 154 |
| ENLF003047 EN LF3# CELL 2 LINER CON | 14,876 | 0 | 155 |
| GO010CME GUARDIAN II GATE STATIONS | 14,346 | 0 | 156 |
| FOER004367 ER SPARE GSU | 13,110 | 0 | 157 |
| SC0000C001 SC CAP-WE01-PC EQUIPMENT | 11,803 | 0 | 158 |
| FOP4CAP P4 CAPITAL PROJECTS | 11,598 | 0 | 159 |

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

| |
|--|
| List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles. |
|--|

| Particulars (a) | This Year Amount (b) | Last Year Amount (c) | |
|---|----------------------------|----------------------------|-----|
| Less: Allowance for Borrowed Funds Used During Construction-Cr. (432): | | | |
| GO001WST STATIONS | 11,085 | 0 | 160 |
| GPPI002573 PI UNITS 7,8,9 CLEAN COAL | 11,079 | 0 | 161 |
| CS001AOT CS OTHER | 10,129 | 0 | 162 |
| VARIOUS PROJECTS | 132,231 | 55,602 | 163 |
| Total (Acct. 432): | 3,073,324 | 1,771,391 | |
| Extraordinary Income (434): | | | |
| NONE | 0 | 0 | 164 |
| Total (Acct. 434): | 0 | 0 | |
| Less: Extraordinary Deductions (435): | | | |
| NONE | 0 | 0 | 165 |
| Total (Acct. 435): | 0 | 0 | |

Intentionally Left Blank

COMMON PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | |
|--|---------------------------------|---------------------------------|-----------------------------------|----|
| INTANGIBLE PLANT | | | | |
| Organization (301) | 0 | | | 1 |
| Franchises and Consents (302) | 0 | | | 2 |
| Miscellaneous Intangible Plant (303) | 19,355,934 | 665,762 | 8,473,162 | 3 |
| Total Intangible Plant | 19,355,934 | 665,762 | 8,473,162 | |
| GENERAL PLANT | | | | |
| Land and Land Rights (389) | 5,187,477 | 782 | 485,728 | 4 |
| Structures and Improvements (390) | 134,355,975 | 1,938,340 | 344,617 | 5 |
| Office Furniture and Equipment (391) | 29,576,913 | 9,414,405 | 10,628,736 | 6 |
| Transportation Equipment (392) | 0 | | | 7 |
| Stores Equipment (393) | 2,445,547 | 277,117 | | 8 |
| Tools, Shop and Garage Equipment (394) | 12,150,395 | 1,967,643 | | 9 |
| Laboratory Equipment (395) | 0 | | | 10 |
| Power Operated Equipment (396) | 0 | | | 11 |
| Communication Equipment (397) | 44,032,075 | 10,795,594 | 6,482,647 | 12 |
| Miscellaneous Equipment (398) | 5,040,935 | 93,996 | | 13 |
| Other Tangible Property (399) | 0 | | | 14 |
| Asset Retirement Costs for General Plant (399.1) | 0 | | | 15 |
| Total General Plant | 232,789,317 | 24,487,877 | 17,941,728 | |
| Total utility plant in service | 252,145,251 | 25,153,639 | 26,414,890 | |

COMMON PLANT IN SERVICE (cont.)

| Account (a) | Adjustments Increase or (Decrease) (e) | Transfers (f) | Balance End of Year | | |
|--|---|------------------|---------------------|--------------------------------|----|
| | | | Total (g) | Located in Wisconsin (h) | |
| Organization (301) | | | 0 | | 1 |
| Franchises and Consents (302) | | | 0 | | 2 |
| Miscellaneous Intangible Plant (303) | | | 11,548,534 | 11,548,534 | 3 |
| | 0 | 0 | 11,548,534 | 11,548,534 | |
| Land and Land Rights (389) | | | 4,702,531 | 4,657,789 | 4 |
| Structures and Improvements (390) | | (5,318) | 135,944,380 | 135,462,075 | 5 |
| Office Furniture and Equipment (391) | | | 28,362,582 | 28,272,533 | 6 |
| Transportation Equipment (392) | | | 0 | | 7 |
| Stores Equipment (393) | | (104,718) | 2,617,946 | 2,588,686 | 8 |
| Tools, Shop and Garage Equipment (394) | | (263,098) | 13,854,940 | 13,585,753 | 9 |
| Laboratory Equipment (395) | | | 0 | | 10 |
| Power Operated Equipment (396) | | | 0 | | 11 |
| Communication Equipment (397) | | (14,041,772) | 34,303,250 | 32,897,625 | 12 |
| Miscellaneous Equipment (398) | | (4,098) | 5,130,833 | 4,985,284 | 13 |
| Other Tangible Property (399) | | | 0 | | 14 |
| Asset Retirement Costs for General Plant (399.1) | | | 0 | | 15 |
| | 0 | (14,419,004) | 224,916,462 | 222,449,745 | |
| | 0 | (14,419,004) | 236,464,996 | 233,998,279 | |

COMMON ACCUMULATED DEPRECIATION

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

| Primary Plant Accounts (a) | Balance First of Year (b) | Straight Line Rate % Used (c) | Accruals During Year | |
|--|---------------------------------|---|--------------------------------|-----------------------------|
| | | | Straight Line Amount (d) | Additional Amount (e) |
| Organization (301) | 0 | | | |
| Franchises and Consents (302) | 0 | | | |
| Miscellaneous Intangible Plant (303) | 12,547,188 | 20.000% | 2,352,997 | * |
| Total Intangible Plant | 12,547,188 | | 2,352,997 | 0 |
| Land and Land Rights (389) | 0 | | | * 4 |
| Structures and Improvements (390) | 65,798,389 | 2.390% | 3,127,648 | * 5 |
| Office Furniture and Equipment (391) | 16,579,276 | Various | 7,789,582 | * 6 |
| Transportation Equipment (392) | 0 | | | 7 |
| Stores Equipment (393) | 746,293 | 6.670% | 172,560 | * 8 |
| Tools, Shop and Garage Equipment (394) | 3,129,381 | 6.670% | 863,395 | * 9 |
| Laboratory Equipment (395) | 0 | | | 10 |
| Power Operated Equipment (396) | 0 | | | 11 |
| Communication Equipment (397) | 17,356,071 | Various | 4,245,002 | * 12 |
| Miscellaneous Equipment (398) | 2,296,309 | 6.670% | 338,514 | * 13 |
| Other Tangible Property (399) | 0 | | | 14 |
| Asset Retirement Costs for General Plant (399.1) | 0 | | | 15 |
| Retirement Work in Progress | 0 | | | 16 |
| Total General Plant | 105,905,719 | | 16,536,701 | 0 |
| Total accum. prov. for depreciation | 118,452,907 | | 18,889,698 | 0 |

COMMON ACCUMULATED DEPRECIATION (cont.)

| Account (a) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year | | |
|----------------|--------------------------------------|---------------------------|----------------|---|---------------------|--------------------------------|------|
| | | | | | Total (j) | Located in Wisconsin (k) | |
| 301 | | | | | 0 | | 1 |
| 302 | | | | | 0 | | 2 |
| 303 | 8,473,162 | | | 1,107 | 6,428,130 | 6,428,130 | * 3 |
| | 8,473,162 | 0 | 0 | 1,107 | 6,428,130 | 6,428,130 | |
| 389 | 485,728 | | | 485,728 | 0 | | * 4 |
| 390 | 344,617 | 131,874 | | 156,486 | 68,606,032 | 68,513,284 | * 5 |
| 391 | 10,628,736 | 515 | 12,729 | (52,953) | 13,699,383 | 13,663,752 | * 6 |
| 392 | | | | | 0 | | 7 |
| 393 | | | 16,450 | (3,656) | 931,647 | 917,223 | * 8 |
| 394 | | (773) | 17,000 | (8,951) | 4,001,598 | 3,939,869 | * 9 |
| 395 | | | | | 0 | | 10 |
| 396 | | | | | 0 | | 11 |
| 397 | 6,482,647 | 68,381 | 382,821 | (1,791,970) | 13,640,896 | 12,920,636 | * 12 |
| 398 | | 2,988 | 41,155 | 5,357 | 2,678,347 | 2,587,299 | * 13 |
| 399 | | | | | 0 | | 14 |
| 399.1 | | | | | 0 | | 15 |
| RWIP | | | | | 0 | | 16 |
| | 17,941,728 | 202,985 | 470,155 | (1,209,959) | 103,557,903 | 102,542,063 | |
| | 26,414,890 | 202,985 | 470,155 | (1,208,852) | 109,986,033 | 108,970,193 | |

**COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION -
ALLOCATION TO UTILITY DEPARTMENTS**

| Particulars (a) | Plant End of Year (b) | Accumulated Depreciation End of Year (c) | Depreciation Accruals (d) | |
|--------------------|-----------------------------|---|---------------------------------|---|
| Electric | 206,883,225 | 96,226,780 | 16,526,596 | 1 |
| Gas | 24,686,946 | 11,482,542 | 1,972,085 | 2 |
| Steam | 4,894,825 | 2,276,711 | 391,017 | 3 |
| Total: | <u>236,464,996</u> | <u>109,986,033</u> | <u>18,889,698</u> | |

Intentionally Left Blank

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

| Primary Plant Accounts (a) | Balance First of Year (b) | Straight Line Rate % Used (c) | Accruals During Year | |
|---|---------------------------------|---|--------------------------------|-----------------------------|
| | | | Straight Line Amount (d) | Additional Amount (e) |
| INTANGIBLE PLANT | | | | |
| Organization (301) | 0 | | | 1 |
| Franchises and Consents (302) | 3,184,417 | Various | 355,594 | 2 |
| Miscellaneous Intangible Plant (303) | 7,545,344 | Various | 1,608,973 | 3 |
| Total Intangible Plant | 10,729,761 | | 1,964,567 | 0 |
| STEAM PRODUCTION PLANT | | | | |
| Land and Land Rights (310) | 841,303 | Various | 31,261 | 4 |
| Structures and Improvements (311) | 189,358,799 | Various | 6,657,246 | 5 |
| Boiler Plant Equipment (312) | 593,675,294 | Various | 57,746,999 | 6 |
| Engines and Engine-Driven Generators (313) | 0 | Various | | 7 |
| Turbogenerator Units (314) | 160,169,244 | Various | 7,409,971 | 8 |
| Accessory Electric Equipment (315) | 126,825,964 | Various | 8,916,127 | 9 |
| Miscellaneous Power Plant Equipment (316) | 23,899,309 | Various | 1,154,749 | 10 |
| Asset Retirement Costs for Steam Production (317) | (9,975,966) | Various | 501,982 | 11 |
| Total Steam Production Plant | 1,084,793,947 | | 82,418,335 | 0 |
| NUCLEAR PRODUCTION PLANT | | | | |
| Land and Land Rights (320) | 0 | Various | | 12 |
| Structures and Improvements (321) | 0 | Various | | 13 |
| Reactor Plant Equipment (322) | 0 | Various | | 14 |
| Turbogenerator Units (323) | 0 | Various | | 15 |
| Accessory Electric Equipment (324) | 0 | Various | | 16 |
| Miscellaneous Power Plant Equipment (325) | 0 | 4.750% | | 17 |
| Asset Retirement Costs for Nuclear Production (326) | 0 | 2.312% | | 18 |
| Total Nuclear Production Plant | 0 | | 0 | 0 |
| HYDRAULIC PRODUCTION PLANT | | | | |
| Land and Land Rights (330) | 408,833 | Various | 16,989 | 19 |
| Structures and Improvements (331) | 1,900,680 | Various | 56,970 | 20 |
| Reservoirs, Dams and Waterways (332) | 15,745,627 | Various | 753,318 | 21 |
| Water Wheels, Turbines and Generators (333) | 5,050,494 | Various | 322,182 | 22 |
| Accessory Electric Equipment (334) | 3,262,306 | Various | 168,963 | 23 |
| Miscellaneous Power Plant Equipment (335) | 2,016,380 | Various | 25,510 | 24 |
| Roads, Railroads and Bridges (336) | 257,332 | Various | 10,709 | 25 |
| Asset Retirement Costs for Hydraulic Production (337) | (354,442) | Various | 92 | 26 |
| Total Hydraulic Production Plant | 28,287,210 | | 1,354,733 | 0 |
| OTHER PRODUCTION PLANT | | | | |
| Land and Land Rights (340) | 0 | Various | | 27 |
| Structures and Improvements (341) | 15,484,254 | Various | 1,833,580 | 28 |
| Fuel Holders, Producers and Accessories (342) | 6,987,484 | Various | 408,937 | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

| Account (a) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|----------------|--------------------------------------|---------------------------|----------------|---|-------------------------------|----|
| 301 | | | | | 0 | 1 |
| 302 | | | | | 3,540,011 | 2 |
| 303 | 7,305,399 | | | (3,501) | 1,845,417 | 3 |
| | 7,305,399 | 0 | 0 | (3,501) | 5,385,428 | |
| 310 | 1,366,742 | (68) | (142,431) | 1,366,387 | 729,846 | 4 |
| 311 | 2,664 | 1,276,850 | | 1,628 | 194,738,159 | 5 |
| 312 | 12,041,147 | 1,286,250 | 321,463 | | 638,416,359 | 6 |
| 313 | | | | | 0 | 7 |
| 314 | 647,764 | 10,814 | 9,792 | 1 | 166,930,430 | 8 |
| 315 | 327,756 | 148,203 | | (105,116) | 135,161,016 | 9 |
| 316 | 273,979 | 4,455 | 10,300 | (1,628) | 24,784,296 | 10 |
| 317 | | | | | (9,473,984) | 11 |
| | 14,660,052 | 2,726,504 | 199,124 | 1,261,272 | 1,151,286,122 | |
| 320 | | | | | 0 | 12 |
| 321 | | | | | 0 | 13 |
| 322 | | | | | 0 | 14 |
| 323 | | | | | 0 | 15 |
| 324 | | | | | 0 | 16 |
| 325 | | | | | 0 | 17 |
| 326 | | | | | 0 | 18 |
| | 0 | 0 | 0 | 0 | 0 | |
| 330 | 3,559 | | | 3,559 | 425,822 | 19 |
| 331 | 33,786 | | | | 1,923,864 | 20 |
| 332 | 31,813 | 8,793 | | (1) | 16,458,338 | 21 |
| 333 | 209,369 | 102,484 | | (1) | 5,060,822 | 22 |
| 334 | | 3,300 | | (2) | 3,427,967 | 23 |
| 335 | 1,663 | | | (75) | 2,040,152 | 24 |
| 336 | 1,137 | | | 1 | 266,905 | 25 |
| 337 | | | | | (354,350) | 26 |
| | 281,327 | 114,577 | 0 | 3,481 | 29,249,520 | |
| 340 | | | | | 0 | 27 |
| 341 | | 336,989 | | | 16,980,845 | 28 |
| 342 | | 25 | | | 7,396,396 | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

| Primary Plant Accounts (a) | Balance First of Year (b) | Straight Line Rate % Used (c) | Accruals During Year | |
|---|---------------------------------|---|--------------------------------|-----------------------------|
| | | | Straight Line Amount (d) | Additional Amount (e) |
| OTHER PRODUCTION PLANT | | | | |
| Prime Movers (343) | 60,386,955 | Various | 7,807,297 | 30 |
| Generators (344) | 24,687,241 | Various | 7,470,950 | 31 |
| Accessory Electric Equipment (345) | 8,700,978 | Various | 1,797,541 | 32 |
| Miscellaneous Power Plant Equipment (346) | 1,424,310 | Various | 44,751 | 33 |
| Asset Retirement Costs for Other Production (347) | 0 | | | 34 |
| Total Other Production Plant | 117,671,222 | | 19,363,056 | 0 |
| TRANSMISSION PLANT | | | | |
| Land and Land Rights (350) | 0 | | | 35 |
| Structures and Improvements (352) | 0 | | | 36 |
| Station Equipment (353) | 0 | | | 37 |
| Towers and Fixtures (354) | 0 | | | 38 |
| Poles and Fixtures (355) | 0 | | | 39 |
| Overhead Conductors and Devices (356) | 0 | | | 40 |
| Underground Conduit (357) | 0 | | | 41 |
| Underground Conductors and Devices (358) | 0 | | | 42 |
| Roads and Trails (359) | 0 | | | 43 |
| Asset Retirement Costs for Transmission Plant (359.1) | 0 | | | 44 |
| Total Transmission Plant | 0 | | 0 | 0 |
| DISTRIBUTION PLANT | | | | |
| Land and Land Rights (360) | 2,125,504 | 1.820% | 66,394 | 45 |
| Structures and Improvements (361) | 17,471,328 | 2.230% | 534,403 | 46 |
| Station Equipment (362) | 156,520,591 | 2.810% | 9,334,362 | 47 |
| Storage Battery Equipment (363) | 0 | | | 48 |
| Poles, Towers and Fixtures (364) | 183,010,417 | 4.880% | 15,076,588 | 49 |
| Overhead Conductors and Devices (365) | 150,941,037 | 2.440% | 13,867,151 | 50 |
| Underground Conduit (366) | 59,572,255 | 1.920% | 3,144,273 | 51 |
| Underground Conductors and Devices (367) | 267,679,177 | 2.380% | 23,022,114 | 52 |
| Line Transformers (368) | 169,105,580 | 2.800% | 12,790,504 | 53 |
| Services (369) | 79,012,705 | 3.570% | 7,078,609 | 54 |
| Meters (370) | 25,787,919 | 5.670% | 7,497,766 | 55 |
| Installations on Customers' Premises (371) | (816,019) | 6.000% | 520,838 | 56 |
| Leased Property on Customers' Premises (372) | 12,384 | 2.800% | 260 | 57 |
| Street Lighting and Signal Systems (373) | 5,819,316 | 6.250% | 1,303,337 | 58 |
| Asset Retirement Costs for Distribution Plant (374) | 52,809 | Various | 46,499 | 59 |
| Total Distribution Plant | 1,116,295,003 | | 94,283,098 | 0 |
| GENERAL PLANT | | | | |
| Land and Land Rights (389) | 4,642 | 3.850% | 213 | 60 |
| Structures and Improvements (390) | 10,959,969 | 2.390% | 495,878 | 61 |
| Office Furniture and Equipment (391) | 2,232,739 | 6.670% | 108,787 | 62 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

| Account (a) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|----------------|--------------------------------------|---------------------------|------------------|---|-------------------------------|----|
| 343 | | 408,794 | | | 67,785,458 | 30 |
| 344 | | 501 | | | 32,157,690 | 31 |
| 345 | 173,962 | 799 | | | 10,323,758 | 32 |
| 346 | 9,222 | 231 | | | 1,459,608 | 33 |
| 347 | | | | | 0 | 34 |
| | 183,184 | 747,339 | 0 | 0 | 136,103,755 | |
| 350 | | | | | 0 | 35 |
| 352 | | | | | 0 | 36 |
| 353 | | | | | 0 | 37 |
| 354 | | | | | 0 | 38 |
| 355 | | | | | 0 | 39 |
| 356 | | | | | 0 | 40 |
| 357 | | | | | 0 | 41 |
| 358 | | | | | 0 | 42 |
| 359 | | | | | 0 | 43 |
| 359.1 | | | | | 0 | 44 |
| | 0 | 0 | 0 | 0 | 0 | |
| 360 | 47,753 | | | 47,753 | 2,191,898 | 45 |
| 361 | 35,504 | 34,844 | | (476,714) | 17,458,669 | 46 |
| 362 | 3,150,067 | 1,223,696 | 409,584 | 949,121 | 162,839,895 | 47 |
| 363 | 0 | | | | 0 | 48 |
| 364 | 2,226,863 | 1,853,551 | 534,761 | (24,506,714) | 170,034,638 | 49 |
| 365 | 6,436,131 | 2,834,993 | 1,894,344 | 5,915,369 | 163,346,777 | 50 |
| 366 | 734,448 | 880,532 | | 1,955,039 | 63,056,587 | 51 |
| 367 | 4,409,544 | 2,747,630 | 919,715 | 9,615,326 | 294,079,158 | 52 |
| 368 | 2,812,288 | 173,035 | 709,560 | (281,845) | 179,338,476 | 53 |
| 369 | 642,807 | 606,380 | 224,910 | (1,479,837) | 83,587,200 | 54 |
| 370 | 5,915,392 | 2,871,924 | | 3,643 | 24,502,012 | 55 |
| 371 | 2,193,102 | 292,833 | | 4,141,024 | 1,359,908 | 56 |
| 372 | 0 | 0 | | | 12,644 | 57 |
| 373 | 359,066 | 207,722 | 184,684 | 4,204,911 | 10,945,460 | 58 |
| 374 | | | | | 99,308 | 59 |
| | 28,962,965 | 13,727,140 | 4,877,558 | 87,076 | 1,172,852,630 | |
| 389 | | | | | 4,855 | 60 |
| 390 | 171,700 | 11,198 | | (1) | 11,272,948 | 61 |
| 391 | 2,136,151 | 539 | | 1 | 204,837 | 62 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

| Primary Plant Accounts (a) | Balance First of Year (b) | Straight Line Rate % Used (c) | Accruals During Year | | |
|--|---------------------------------|---|--------------------------------|-----------------------------|------|
| | | | Straight Line Amount (d) | Additional Amount (e) | |
| GENERAL PLANT | | | | | |
| Transportation Equipment (392) | 20,035,101 | Various | 2,363,697 | | 63 |
| Stores Equipment (393) | 0 | | | | 64 |
| Tools, Shop and Garage Equipment (394) | 0 | | | | 65 |
| Laboratory Equipment (395) | 1,069,478 | 6.670% | 159,583 | | 66 |
| Power Operated Equipment (396) | 19,361,994 | Various | 4,083,229 | | 67 |
| Communication Equipment (397) | (678,310) | 10.000% | 770,179 | | 68 |
| Miscellaneous Equipment (398) | 0 | | | | 69 |
| Other Tangible Property (399) | 0 | | | | 70 |
| Asset Retirement Costs for General Plant (399.1) | 0 | | | | 71 |
| Retirement Work in Progress | 0 | | | | 72 |
| Total General Plant | 52,985,613 | | 7,981,566 | 0 | |
| | | | | | |
| Electric Plant Purchased (102) | 0 | | | | 73 |
| (Less) Electric Plant Sold (102) | 0 | | | | 74 |
| Experimental Plant Unclassified (103) | 0 | | | | * 75 |
| | | | | | |
| Total accum. prov. for depreciation | 2,410,762,756 | | 207,365,355 | 0 | |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

| Account (a) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|----------------|--------------------------------------|---------------------------|----------------|---|-------------------------------|------|
| 392 | 2,725,964 | 11,724 | 288,810 | (1) | 19,949,919 | 63 |
| 393 | 0 | | | 7,475 | 7,475 | 64 |
| 394 | 0 | 215 | 1,900 | 14,278 | 15,963 | 65 |
| 395 | 0 | | 2,400 | | 1,231,461 | 66 |
| 396 | 1,661,366 | 10,050 | 330,900 | (1) | 22,104,706 | 67 |
| 397 | 0 | | | 574,023 | 665,892 | 68 |
| 398 | 0 | | | 1,753 | 1,753 | 69 |
| 399 | | | | | 0 | 70 |
| 399.1 | | | | | 0 | 71 |
| RWIP | | | | | 0 | 72 |
| | 6,695,181 | 33,726 | 624,010 | 597,527 | 55,459,809 | |
| 102 | | | | | 0 | 73 |
| 102b | | | | | 0 | 74 |
| 103 | | | | | 0 | * 75 |
| | 58,088,108 | 17,349,286 | 5,700,692 | 1,945,855 | 2,550,337,264 | |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Accumulated Provision for Depreciation - Electric (Page E-14)

General footnotes

Adjustment column includes transfers, reclasses, adjustments and retirements for the current year. 2008 transfers include amounts for re-allocation of previous years' actual removal and salvage.

Intentionally Left Blank

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Item (a) | Plant Name: CONCORD - UNIT 1 (b) | Plant Name: CONCORD - UNIT 2 (c) | |
|---|--|--|----|
| Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Combustion Turbine | Combustion Turbine | 1 |
| Type of Constr (Conventional, Outdoor, Boiler, etc.) | Conventional | Conventional | 2 |
| Year Originally Constructed | 1993 | 1994 | 3 |
| Year Last Unit was Installed | | | 4 |
| Total Installed Cap (Max Gen Name Plate Ratings-MW) | 119.20 | 119.20 | 5 |
| Net Peak Demand on Plant - MW (60 minutes) | | | 6 |
| Plant Hours Connected to Load | 270 | 167 | 7 |
| Net Continuous Plant Capability (Megawatts) | | | 8 |
| When Not Limited by Condenser Water | 100 | 100 | 9 |
| When Limited by Condenser Water | 100 | 100 | 10 |
| Average Number of Employees | | | 11 |
| Net generation, Exclusive of Plant Use - KWh (000's) | 17,040 | 9,917 | 12 |
| Cost of Plant: Land and Land Rights | 216,323 | 216,323 | 13 |
| Structures and Improvements | 1,264,926 | 1,264,926 | 14 |
| Equipment Costs | 29,468,888 | 29,318,989 | 15 |
| Asset Retirement Costs | | | 16 |
| Total Cost | 30,950,137 | 30,800,238 | 17 |
| Cost per KW of Installed Capacity (line 17/5) Including | 259 | 258 | 18 |
| Production Expenses: Oper, Supv, & Engr | 35,381 | 20,591 | 19 |
| Fuel | 2,301,798 | 1,408,896 | 20 |
| Coolants and Water (Nuclear Plants Only) | | | 21 |
| Steam Expenses | | | 22 |
| Steam From Other Sources | | | 23 |
| Steam Transferred (Cr) | | | 24 |
| Electric Expenses | 130,233 | 75,794 | 25 |
| Misc Steam (or Nuclear) Power Expenses | 61,617 | 35,860 | 26 |
| Rents | | | 27 |
| Allowances | | | 28 |
| Maintenance Supervision and Engineering | 34,630 | 20,154 | 29 |
| Maintenance of Structures | 7,742 | 4,505 | 30 |
| Maintenance of Boiler (or reactor) Plant | | | 31 |
| Maintenance of Electric Plant | 39,707 | 23,109 | 32 |
| Maintenance of Misc Steam (or Nuclear) Plant | | | 33 |
| Total Production Expense | 2,611,108 | 1,588,909 | 34 |
| Expenses per Net KWh | 0.1530 | 0.1600 | 35 |
| Fuel Kind (Coal, Gas, Oil, or Nuclear) | Gas | Oil | 36 |
| Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | BBLS | 37 |
| Quantity (Units) of Fuel Burned | 240,616 | 430 | 38 |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1,010 | 138,500 | 39 |
| Avg Cost of Fuel/Unit, as Delvd f.o.b. during year | 9.114 | 77.914 | 40 |
| Average Cost of Fuel per Unit Burned | 9.114 | 77.914 | 41 |
| Average Cost of Fuel Burned per Million BTU | 902.426 | 1,339.469 | 42 |
| Average Cost of Fuel Burned per KWh Net Gen | 13.003 | 19.276 | 43 |
| Average BTU per KWh Net Generation | 14,127.000 | 14,683.000 | 44 |
| Footnotes | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: CONCORD - UNIT 3 (d) | | | | Plant Name: CONCORD - UNIT 4 (e) | | | | Plant Name: CONCORD-TOTAL (f) | | | | |
|--|------------|-----------|--|--|------------|-----------|--|-------------------------------------|------------|-----------|--|----|
| Combustion Turbines | | | | Combustion Turbine | | | | Combustion Turbine | | | | 1 |
| Conventional | | | | Conventional | | | | Conventional | | | | 2 |
| 1994 | | | | 1994 | | | | 1993 | | | | 3 |
| | | | | | | | | 1994 | | | | 4 |
| 119.20 | | | | 119.20 | | | | 476.80 | | | | 5 |
| | | | | | | | | | | | | 6 |
| 196 | | | | 276 | | | | | | | | 7 |
| | | | | | | | | | | | | 8 |
| 94 | | | | 94 | | | | 388 | | | | 9 |
| 94 | | | | 94 | | | | 388 | | | | 10 |
| | | | | | | | | | | | | 11 |
| 10,120 | | | | 14,619 | | | | 51,696 | | | | 12 |
| 216,322 | | | | 216,322 | | | | 865,290 | | | | 13 |
| 1,264,926 | | | | 1,264,925 | | | | 5,059,703 | | | | 14 |
| 25,010,722 | | | | 25,010,717 | | | | 108,809,316 | | | | 15 |
| | | | | | | | | | | | | 16 |
| 26,491,970 | | | | 26,491,964 | | | | 114,734,309 | | | | 17 |
| 222 | | | | 222 | | | | 240 | | | | 18 |
| 21,014 | | | | 30,354 | | | | 107,340 | | | | 19 |
| 1,675,857 | | | | 2,275,644 | | | | 7,662,195 | | | | 20 |
| | | | | | | | | | | | | 21 |
| | | | | | | | | | | | | 22 |
| | | | | | | | | | | | | 23 |
| | | | | | | | | | | | | 24 |
| 77,345 | | | | 111,730 | | | | 395,102 | | | | 25 |
| 36,594 | | | | 52,862 | | | | 186,933 | | | | 26 |
| | | | | | | | | | | | | 27 |
| | | | | | | | | | | | | 28 |
| 20,567 | | | | 29,711 | | | | 105,062 | | | | 29 |
| 4,597 | | | | 6,642 | | | | 23,486 | | | | 30 |
| | | | | | | | | | | | | 31 |
| 23,582 | | | | 34,066 | | | | 120,464 | | | | 32 |
| | | | | | | | | | | | | 33 |
| 1,859,556 | | | | 2,541,009 | | | | 8,600,582 | | | | 34 |
| 0.1840 | | | | 0.1740 | | | | 0.1664 | | | | 35 |
| Gas | | Oil | | Gas | | Oil | | Gas | | Oil | | 36 |
| MCF | | BBLS | | MCF | | BBLS | | MCF | | BBLS | | 37 |
| 159,558 | | 573 | | 226,021 | | 395 | | 765,629 | | 2,378 | | 38 |
| 1,010 | | 138,500 | | 1,010 | | 138,500 | | 1,010 | | 138,500 | | 39 |
| 9.912 | | 77.705 | | 9.620 | | 77.614 | | 9.454 | | 77.814 | | 40 |
| 9.912 | | 77.705 | | 9.620 | | 77.614 | | 9.454 | | 77.814 | | 41 |
| 981.344 | | 1,335.647 | | 952.508 | | 1,334.861 | | 936.001 | | 1,337.752 | | 42 |
| 15.950 | | 21.722 | | 15.024 | | 20.983 | | 14.252 | | 20.313 | | 43 |
| | 15,596.000 | | | | 15,123.000 | | | | 14,809.000 | | | 44 |
| | | | | | | | | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Item (a) | Plant Name: EDGEWATER-1 UNIT (b) | Plant Name: GERMANTOWN - UNIT 1 (c) | |
|---|--|---|----|
| Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | Combustion Turbine | 1 |
| Type of Constr (Conventional, Outdoor, Boiler, etc.) | Conventional | Conventional | 2 |
| Year Originally Constructed | 1985 | 1978 | 3 |
| Year Last Unit was Installed | 1985 | | 4 |
| Total Installed Cap (Max Gen Name Plate Ratings-MW) | 95.00 | 68.00 | 5 |
| Net Peak Demand on Plant - MW (60 minutes) | | | 6 |
| Plant Hours Connected to Load | 8,128 | 80 | 7 |
| Net Continuous Plant Capability (Megawatts) | | | 8 |
| When Not Limited by Condenser Water | 105 | 63 | 9 |
| When Limited by Condenser Water | 105 | 63 | 10 |
| Average Number of Employees | 0 | | 11 |
| Net generation, Exclusive of Plant Use - KWh (000's) | 593,870 | 1,973 | 12 |
| Cost of Plant: Land and Land Rights | 423,273 | 229,728 | 13 |
| Structures and Improvements | 11,127,406 | 1,238,543 | 14 |
| Equipment Costs | 70,097,548 | 12,969,469 | 15 |
| Asset Retirement Costs | | | 16 |
| Total Cost | 81,648,227 | 14,437,740 | 17 |
| Cost per KW of Installed Capacity (line 17/5) Including | 859 | 212 | 18 |
| Production Expenses: Oper, Supv, & Engr | 13,333 | 4,710 | 19 |
| Fuel | 14,451,100 | 953,760 | 20 |
| Coolants and Water (Nuclear Plants Only) | | | 21 |
| Steam Expenses | 358,977 | | 22 |
| Steam From Other Sources | | | 23 |
| Steam Transferred (Cr) | | | 24 |
| Electric Expenses | 184,035 | 38,882 | 25 |
| Misc Steam (or Nuclear) Power Expenses | 291,358 | 24,614 | 26 |
| Rents | | | 27 |
| Allowances | 126 | | 28 |
| Maintenance Supervision and Engineering | 44,203 | 4,610 | 29 |
| Maintenance of Structures | 13,825 | 3,579 | 30 |
| Maintenance of Boiler (or reactor) Plant | 673,803 | | 31 |
| Maintenance of Electric Plant | 189,488 | 113,909 | 32 |
| Maintenance of Misc Steam (or Nuclear) Plant | 203,811 | | 33 |
| Total Production Expense | 16,424,059 | 1,144,064 | 34 |
| Expenses per Net KWh | 0.0277 | 0.5800 | 35 |
| Fuel Kind (Coal, Gas, Oil, or Nuclear) | Coal | Oil | 36 |
| Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Tons | BBLS | 37 |
| Quantity (Units) of Fuel Burned | 365,486 | 1,748 | 38 |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 8,542 | 138,500 | 39 |
| Avg Cost of Fuel/Unit, as Delvd f.o.b. during year | 37.969 | 129.022 | 40 |
| Average Cost of Fuel per Unit Burned | 37.969 | 129.022 | 41 |
| Average Cost of Fuel Burned per Million BTU | 222.249 | 2,217.909 | 42 |
| Average Cost of Fuel Burned per KWh Net Gen | 2.341 | 23.350 | 43 |
| Average BTU per KWh Net Generation | 10,531.000 | 15,199.000 | 44 |
| Footnotes | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: GERMANTOWN - UNIT 2 (d) | | | | Plant Name: GERMANTOWN - UNIT 3 (e) | | | | Plant Name: GERMANTOWN - UNIT 4 (f) | | | | |
|---|--|--|--|---|--|--|--|---|--|--|--|----|
| Combustion Turbine | | | | Combustion Turbine | | | | Combustion Turbine | | | | 1 |
| Conventional | | | | Conventional | | | | Conventional | | | | 2 |
| 1978 | | | | 1978 | | | | 1978 | | | | 3 |
| 68.00 | | | | 68.00 | | | | 68.00 | | | | 4 |
| 1,997 | | | | 98 | | | | 75 | | | | 5 |
| 63 | | | | 63 | | | | 63 | | | | 6 |
| 63 | | | | 63 | | | | 63 | | | | 7 |
| 63 | | | | 3,056 | | | | 1,806 | | | | 8 |
| 229,727 | | | | 229,727 | | | | 229,727 | | | | 9 |
| 1,238,541 | | | | 1,238,541 | | | | 1,238,541 | | | | 10 |
| 12,948,640 | | | | 12,964,162 | | | | 13,187,468 | | | | 11 |
| 14,416,908 | | | | 14,432,430 | | | | 14,655,736 | | | | 12 |
| 212 | | | | 212 | | | | 215 | | | | 13 |
| 150 | | | | 7,294 | | | | 4,311 | | | | 14 |
| 35,374 | | | | 1,381,232 | | | | 834,981 | | | | 15 |
| | | | | | | | | | | | | 16 |
| | | | | | | | | | | | | 17 |
| | | | | | | | | | | | | 18 |
| | | | | | | | | | | | | 19 |
| | | | | | | | | | | | | 20 |
| | | | | | | | | | | | | 21 |
| | | | | | | | | | | | | 22 |
| | | | | | | | | | | | | 23 |
| | | | | | | | | | | | | 24 |
| | | | | | | | | | | | | 25 |
| | | | | | | | | | | | | 26 |
| | | | | | | | | | | | | 27 |
| | | | | | | | | | | | | 28 |
| | | | | | | | | | | | | 29 |
| | | | | | | | | | | | | 30 |
| | | | | | | | | | | | | 31 |
| | | | | | | | | | | | | 32 |
| | | | | | | | | | | | | 33 |
| | | | | | | | | | | | | 34 |
| | | | | | | | | | | | | 35 |
| | | | | | | | | | | | | 36 |
| | | | | | | | | | | | | 37 |
| | | | | | | | | | | | | 38 |
| | | | | | | | | | | | | 39 |
| | | | | | | | | | | | | 40 |
| | | | | | | | | | | | | 41 |
| | | | | | | | | | | | | 42 |
| | | | | | | | | | | | | 43 |
| | | | | | | | | | | | | 44 |
| | | | | | | | | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Item (a) | Plant Name: GERMANTOWN - UNIT 5 (b) | | Plant Name: GERMANTOWN-TOTAL (c) | | |
|---|---|------------|--|------------|----|
| Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Combustion Turbine | | Combustion Turbine | | 1 |
| Type of Constr (Conventional, Outdoor, Boiler, etc.) | Conventional | | Conventional | | 2 |
| Year Originally Constructed | 2000 | | 1978 | | 3 |
| Year Last Unit was Installed | | | 2000 | | 4 |
| Total Installed Cap (Max Gen Name Plate Ratings-MW) | 106.90 | | 378.90 | | 5 |
| Net Peak Demand on Plant - MW (60 minutes) | | | | | 6 |
| Plant Hours Connected to Load | 277 | | | | 7 |
| Net Continuous Plant Capability (Megawatts) | | | | | 8 |
| When Not Limited by Condenser Water | 93 | | 345 | | 9 |
| When Limited by Condenser Water | 93 | | 345 | | 10 |
| Average Number of Employees | | | 18 | | 11 |
| Net generation, Exclusive of Plant Use - KWh (000's) | 15,587 | | 22,485 | | 12 |
| Cost of Plant: Land and Land Rights | 229,727 | | 1,148,636 | | 13 |
| Structures and Improvements | 1,538,755 | | 6,492,921 | | 14 |
| Equipment Costs | 36,759,530 | | 88,829,269 | | 15 |
| Asset Retirement Costs | | | | | 16 |
| Total Cost | 38,528,012 | | 96,470,826 | | 17 |
| Cost per KW of Installed Capacity (line 17/5) Including | 360 | | 254 | | 18 |
| Production Expenses: Oper, Supv, & Engr | 37,205 | | 53,690 | | 19 |
| Fuel | 2,208,354 | | 5,413,701 | | 20 |
| Coolants and Water (Nuclear Plants Only) | | | | | 21 |
| Steam Expenses | | | | | 22 |
| Steam From Other Sources | | | | | 23 |
| Steam Transferred (Cr) | | | | | 24 |
| Electric Expenses | 307,161 | | 443,095 | | 25 |
| Misc Steam (or Nuclear) Power Expenses | 194,454 | | 280,510 | | 26 |
| Rents | | | | | 27 |
| Allowances | | | | | 28 |
| Maintenance Supervision and Engineering | 36,415 | | 52,531 | | 29 |
| Maintenance of Structures | 28,272 | | 40,784 | | 30 |
| Maintenance of Boiler (or reactor) Plant | | | | | 31 |
| Maintenance of Electric Plant | 899,896 | | 1,298,143 | | 32 |
| Maintenance of Misc Steam (or Nuclear) Plant | | | | | 33 |
| Total Production Expense | 3,711,757 | | 7,582,454 | | 34 |
| Expenses per Net KWh | 0.2380 | | 0.3372 | | 35 |
| Fuel Kind (Coal, Gas, Oil, or Nuclear) | Oil | Gas | Oil | Gas | 36 |
| Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | BBLS | MCF | BBLS | MCF | 37 |
| Quantity (Units) of Fuel Burned | 99 | 5,436 | 21,279 | 5,436 | 38 |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 138,500 | 1,010 | 138,500 | 1,010 | 39 |
| Avg Cost of Fuel/Unit, as Delvd f.o.b. during year | 155.846 | 371.822 | 147.056 | 371.822 | 40 |
| Average Cost of Fuel per Unit Burned | 155.846 | 371.822 | 147.056 | 371.822 | 41 |
| Average Cost of Fuel Burned per Million BTU | 2,681.611 | 876.527 | 2,528.062 | 876.527 | 42 |
| Average Cost of Fuel Burned per KWh Net Gen | 39.399 | 13.000 | 45.109 | 13.000 | 43 |
| Average BTU per KWh Net Generation | | 13,491.000 | | 13,968.000 | 44 |
| Footnotes | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: OAK CREEK-1 UNIT (d) | | | | Plant Name: PARIS - UNIT 1 (e) | | | | Plant Name: PARIS - UNIT 2 (f) | | | | |
|--|------|--|--|--------------------------------------|--|-----------|------------|--------------------------------------|------|--|--|----|
| Combustion Turbine | | | | Combustion Turbine | | | | Combustion Turbine | | | | 1 |
| Conventional | | | | Conventional | | | | Conventional | | | | 2 |
| 1968 | | | | 1995 | | | | 1995 | | | | 3 |
| 1968 | | | | 1995 | | | | 1995 | | | | 4 |
| 19.60 | | | | 119.20 | | | | 119.20 | | | | 5 |
| | | | | | | | | | | | | 6 |
| 2,572 | | | | 154 | | | | 250 | | | | 7 |
| | | | | | | | | | | | | 8 |
| 19 | | | | 100 | | | | 100 | | | | 9 |
| 18 | | | | 100 | | | | 100 | | | | 10 |
| | | | | | | | | | | | | 11 |
| 6 | | | | 9,152 | | | | 14,805 | | | | 12 |
| | | | | 17,090 | | | | 17,091 | | | | 13 |
| 71,490 | | | | 1,204,426 | | | | 1,204,425 | | | | 14 |
| 6,091,442 | | | | 28,812,130 | | | | 30,785,894 | | | | 15 |
| | | | | | | | | | | | | 16 |
| 6,162,932 | | | | 30,033,646 | | | | 32,007,410 | | | | 17 |
| 314 | | | | 251 | | | | 268 | | | | 18 |
| | | | | 24,865 | | | | 40,223 | | | | 19 |
| 45,167 | | | | 1,342,947 | | | | 2,067,522 | | | | 20 |
| | | | | | | | | | | | | 21 |
| | | | | | | | | | | | | 22 |
| | | | | | | | | | | | | 23 |
| | | | | | | | | | | | | 24 |
| 1,647 | | | | 88,999 | | | | 146,974 | | | | 25 |
| 7,932 | | | | 31,156 | | | | 50,400 | | | | 26 |
| | | | | | | | | | | | | 27 |
| | | | | | | | | | | | | 28 |
| | | | | 27,354 | | | | 44,250 | | | | 29 |
| 961 | | | | 2,976 | | | | 4,814 | | | | 30 |
| 8864 | | | | | | | | | | | | 31 |
| | | | | 40,168 | | | | 64,979 | | | | 32 |
| | | | | | | | | | | | | 33 |
| 64,571 | | | | 1,558,465 | | | | 2,419,162 | | | | 34 |
| 10.7618 | | | | 0.1700 | | | | 0.1630 | | | | 35 |
| Gas | Oil | | | Gas | | Oil | Gas | | Oil | | | 36 |
| MCF | BBLs | | | MCF | | BBLs | MCF | | BBLs | | | 37 |
| 562 | | | | 132,488 | | 32 | 211,287 | | | | | 38 |
| 1,010 | | | | 1,010 | | 138,500 | 1,010 | | | | | 39 |
| 80.368 | | | | 9.683 | | 63.604 | 9.347 | | | | | 40 |
| 80.368 | | | | 9.683 | | 63.604 | 9.347 | | | | | 41 |
| 7,951.875 | | | | 958.678 | | 1,095.461 | 925.485 | | | | | 42 |
| 645.240 | | | | 14.037 | | 15.505 | 13.340 | | | | | 43 |
| | | | | 14,492.000 | | | 14,024.000 | | | | | 44 |
| | | | | | | | | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Item (a) | Plant Name: PARIS - UNIT 3 (b) | | Plant Name: PARIS - UNIT 4 (c) | | |
|---|--------------------------------------|------------|--------------------------------------|------------|----|
| Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Combustion Turbine | | Combustion Turbine | | 1 |
| Type of Constr (Conventional, Outdoor, Boiler, etc.) | Conventional | | Conventional | | 2 |
| Year Originally Constructed | 1995 | | 1995 | | 3 |
| Year Last Unit was Installed | 1995 | | 1995 | | 4 |
| Total Installed Cap (Max Gen Name Plate Ratings-MW) | 119.20 | | 119.20 | | 5 |
| Net Peak Demand on Plant - MW (60 minutes) | | | | | 6 |
| Plant Hours Connected to Load | 130 | | 113 | | 7 |
| Net Continuous Plant Capability (Megawatts) | | | | | 8 |
| When Not Limited by Condenser Water | 100 | | 100 | | 9 |
| When Limited by Condenser Water | 100 | | 100 | | 10 |
| Average Number of Employees | | | | | 11 |
| Net generation, Exclusive of Plant Use - KWh (000's) | 8,197 | | 7,355 | | 12 |
| Cost of Plant: Land and Land Rights | 17,091 | | 17,091 | | 13 |
| Structures and Improvements | 1,204,425 | | 1,204,425 | | 14 |
| Equipment Costs | 30,978,052 | | 28,711,917 | | 15 |
| Asset Retirement Costs | | | | | 16 |
| Total Cost | 32,199,568 | | 29,933,433 | | 17 |
| Cost per KW of Installed Capacity (line 17/5) Including | 270 | | 251 | | 18 |
| Production Expenses: Oper, Supv, & Engr | 22,270 | | 19,982 | | 19 |
| Fuel | 1,162,359 | | 1,012,816 | | 20 |
| Coolants and Water (Nuclear Plants Only) | | | | | 21 |
| Steam Expenses | | | | | 22 |
| Steam From Other Sources | | | | | 23 |
| Steam Transferred (Cr) | | | | | 24 |
| Electric Expenses | 79,712 | | 71,524 | | 25 |
| Misc Steam (or Nuclear) Power Expenses | 27,905 | | 25,038 | | 26 |
| Rents | | | | | 27 |
| Allowances | | | | | 28 |
| Maintenance Supervision and Engineering | 24,500 | | 21,983 | | 29 |
| Maintenance of Structures | 2,666 | | 2,392 | | 30 |
| Maintenance of Boiler (or reactor) Plant | | | | | 31 |
| Maintenance of Electric Plant | 35,977 | | 32,281 | | 32 |
| Maintenance of Misc Steam (or Nuclear) Plant | | | | | 33 |
| Total Production Expense | 1,355,389 | | 1,186,016 | | 34 |
| Expenses per Net KWh | 0.1650 | | 0.1610 | | 35 |
| Fuel Kind (Coal, Gas, Oil, or Nuclear) | Gas | Oil | Gas | Oil | 36 |
| Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | BBLs | MCF | BBLs | 37 |
| Quantity (Units) of Fuel Burned | 116,943 | | 102,757 | | 38 |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1,010 | | 1,010 | 138,500 | 39 |
| Avg Cost of Fuel/Unit, as Delvd f.o.b. during year | 9.502 | | 9.405 | 63.604 | 40 |
| Average Cost of Fuel per Unit Burned | 9.502 | | 9.405 | 63.604 | 41 |
| Average Cost of Fuel Burned per Million BTU | 940.744 | | 931.580 | 1,094.872 | 42 |
| Average Cost of Fuel Burned per KWh Net Gen | 13.555 | | 13.156 | 15.876 | 43 |
| Average BTU per KWh Net Generation | | 14,314.000 | | 14,235.000 | 44 |
| Footnotes | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| | Plant Name: PARIS-TOTAL (d) | | Plant Name: PLSNT PRAIRIE- TOTAL (e) | | Plant Name: PLSNT PRAIRIE-UNIT 1 (f) | | |
|--|-----------------------------------|-----------|--|-----------|--|-----------|----|
| | Combustion Turbine | | Steam | | Steam | | 1 |
| | Conventional | | Conventional | | Conventional | | 2 |
| | 1995 | | 1980 | | 1980 | | 3 |
| | 1995 | | 1985 | | | | 4 |
| | 476.80 | | 1,233.20 | | 616.60 | | 5 |
| | | | | | 6,868 | | 6 |
| | | | | | | | 7 |
| | 400 | | 1,218 | | 609 | | 8 |
| | 400 | | 1,208 | | 604 | | 9 |
| | | | 206 | | | | 10 |
| | 39,509 | | 7,678,486 | | 3,546,381 | | 11 |
| | 68,363 | | 3,386,890 | | 1,693,445 | | 12 |
| | 4,817,701 | | 128,626,583 | | 67,284,063 | | 13 |
| | 119,287,993 | | 1,023,678,087 | | 538,145,393 | | 14 |
| | | | | | | | 15 |
| | 124,174,057 | | 1,155,691,560 | | 607,122,901 | | 16 |
| | 260 | | 937 | | 984 | | 17 |
| | 107,340 | | 1,561,576 | | 721,229 | | 18 |
| | 5,585,644 | | 140,173,413 | | 65,523,525 | | 19 |
| | | | 13,628,761 | | 6,294,574 | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| | 384,209 | | 616,658 | | 284,809 | | 25 |
| | 134,499 | | 5,251,464 | | 2,425,439 | | 26 |
| | | | | | | | 27 |
| | | | 62 | | 34 | | 28 |
| | 118,087 | | 3,980,712 | | 1,838,530 | | 29 |
| | 12,848 | | 2,736,408 | | 1,263,836 | | 30 |
| | | | 14,186,111 | | 6,551,991 | | 31 |
| | 173,405 | | 3,776,334 | | 1,744,136 | | 32 |
| | | | 2,189,728 | | 1,011,347 | | 33 |
| | 6,516,032 | | 188,101,227 | | 87,659,450 | | 34 |
| | 0.1649 | | 0.0245 | | 0.0247 | | 35 |
| | Gas | Oil | Gas | Coal | Gas | Coal | 36 |
| | MCF | BBLs | MCF | Tons | MCF | Tons | 37 |
| | 563,475 | 47 | 265,915 | 4,973,474 | 122,621 | 2,326,972 | 38 |
| | 1,010 | 138,500 | 1,010 | 8,424 | 1,010 | 8,424 | 39 |
| | 9.469 | 63.604 | 10.131 | 26.220 | 9.677 | 26.229 | 40 |
| | 9.469 | 63.604 | 10.131 | 26.220 | 9.677 | 26.229 | 41 |
| | 937.568 | 1,095.268 | 979.770 | 155.628 | 958.100 | 155.677 | 42 |
| | 13.512 | 15.622 | 10.742 | 1.704 | 10.625 | 1.726 | 43 |
| | 14,230.000 | | 10,918.000 | | 11,030.000 | | 44 |
| | | | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Item (a) | Plant Name: PLSNT PRAIRIE-UNIT 2 (b) | | Plant Name: POINT BEACH-TOTAL (c) | | |
|---|--|-----------|---|--|----|
| Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | | Nuclear | | 1 |
| Type of Constr (Conventional, Outdoor, Boiler, etc.) | Conventional | | Conventional | | 2 |
| Year Originally Constructed | 1985 | | 1970 | | 3 |
| Year Last Unit was Installed | | | 1972 | | 4 |
| Total Installed Cap (Max Gen Name Plate Ratings-MW) | 616.60 | | 1,075.80 | | 5 |
| Net Peak Demand on Plant - MW (60 minutes) | | | | | 6 |
| Plant Hours Connected to Load | 7,742 | | | | 7 |
| Net Continuous Plant Capability (Megawatts) | | | | | 8 |
| When Not Limited by Condenser Water | 609 | | | | 9 |
| When Limited by Condenser Water | 604 | | | | 10 |
| Average Number of Employees | | | | | 11 |
| Net generation, Exclusive of Plant Use - KWh (000's) | 4,132,105 | | | | 12 |
| Cost of Plant: Land and Land Rights | 1,693,445 | | | | 13 |
| Structures and Improvements | 61,342,520 | | | | 14 |
| Equipment Costs | 485,532,694 | | | | 15 |
| Asset Retirement Costs | | | | | 16 |
| Total Cost | 548,568,659 | | 0 | | 17 |
| Cost per KW of Installed Capacity (line 17/5) Including | 889 | | | | 18 |
| Production Expenses: Oper, Supv, & Engr | 840,347 | | | | 19 |
| Fuel | 74,649,888 | | 1,498,069 | | 20 |
| Coolants and Water (Nuclear Plants Only) | | | | | 21 |
| Steam Expenses | 7,334,187 | | | | 22 |
| Steam From Other Sources | | | | | 23 |
| Steam Transferred (Cr) | | | | | 24 |
| Electric Expenses | 331,849 | | | | 25 |
| Misc Steam (or Nuclear) Power Expenses | 2,826,025 | | | | 26 |
| Rents | | | | | 27 |
| Allowances | 28 | | | | 28 |
| Maintenance Supervision and Engineering | 2,142,182 | | | | 29 |
| Maintenance of Structures | 1,472,572 | | | | 30 |
| Maintenance of Boiler (or reactor) Plant | 7,634,120 | | | | 31 |
| Maintenance of Electric Plant | 2,032,198 | | | | 32 |
| Maintenance of Misc Steam (or Nuclear) Plant | 1,178,381 | | | | 33 |
| Total Production Expense | 100,441,777 | | 1,498,069 | | 34 |
| Expenses per Net KWh | 0.0243 | | | | 35 |
| Fuel Kind (Coal, Gas, Oil, or Nuclear) | Gas | Coal | | | 36 |
| Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MCF | Tons | | | 37 |
| Quantity (Units) of Fuel Burned | 143,294 | 2,646,502 | | | 38 |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1,010 | 8,424 | | | 39 |
| Avg Cost of Fuel/Unit, as Delvd f.o.b. during year | 10.519 | 26.213 | | | 40 |
| Average Cost of Fuel per Unit Burned | 10.519 | 26.213 | | | 41 |
| Average Cost of Fuel Burned per Million BTU | 997.530 | 155.585 | | | 42 |
| Average Cost of Fuel Burned per KWh Net Gen | 10.836 | 1.685 | | | 43 |
| Average BTU per KWh Net Generation | 10,821.000 | | | | 44 |
| Footnotes | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: PRESQUE ISLE-TOTAL (d) | | | Plant Name: PRESQUE ISLE-UNIT 1 (e) | | | Plant Name: PRESQUE ISLE-UNIT 2 (f) | | | |
|--|------------|--|---|--|--|---|--|--|----|
| Steam | | | Steam | | | Steam | | | 1 |
| Conventional | | | Conventional | | | Conventional | | | 2 |
| 1955 | | | 1955 | | | 1962 | | | 3 |
| 1979 | | | | | | | | | 4 |
| 624.70 | | | 25.00 | | | 37.50 | | | 5 |
| | | | | | | | | | 6 |
| | | | | | | | | | 7 |
| | | | | | | | | | 8 |
| 547 | | | | | | | | | 9 |
| 547 | | | | | | | | | 10 |
| 188 | | | | | | | | | 11 |
| 3,380,507 | | | | | | | | | 12 |
| 727,046 | | | 80,782 | | | 80,783 | | | 13 |
| 56,920,354 | | | 2,223,217 | | | 2,241,500 | | | 14 |
| 322,755,146 | | | 13,618,330 | | | 13,935,748 | | | 15 |
| | | | | | | | | | 16 |
| 380,402,546 | | | 15,922,329 | | | 16,258,031 | | | 17 |
| 608 | | | | | | | | | 18 |
| 1,610,373 | | | | | | | | | 19 |
| 92,160,623 | | | | | | | | | 20 |
| | | | | | | | | | 21 |
| 2,665,869 | | | | | | | | | 22 |
| | | | | | | | | | 23 |
| | | | | | | | | | 24 |
| 1,501,124 | | | | | | | | | 25 |
| 4,862,580 | | | | | | | | | 26 |
| | | | | | | | | | 27 |
| 779 | | | 2 | | | | | | 28 |
| 2,721,948 | | | | | | | | | 29 |
| 2,589,243 | | | | | | | | | 30 |
| 9166515 | | | | | | | | | 31 |
| 3,980,064 | | | | | | | | | 32 |
| 1,511,691 | | | | | | | | | 33 |
| 122,770,809 | | | 2 | | | 0 | | | 34 |
| 0.0363 | | | | | | | | | 35 |
| Oil | Coal | | | | | | | | 36 |
| BBLS | Tons | | | | | | | | 37 |
| 20,691 | 1,920,936 | | | | | | | | 38 |
| 138,500 | 10,236 | | | | | | | | 39 |
| 134.038 | 42.957 | | | | | | | | 40 |
| 134.038 | 42.957 | | | | | | | | 41 |
| 2,303.996 | 209.834 | | | | | | | | 42 |
| 26.767 | 2.449 | | | | | | | | 43 |
| | 11,655.000 | | | | | | | | 44 |
| | | | * | | | * | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Item (a) | Plant Name: PRESQUE ISLE-UNIT 3 (b) | | Plant Name: PRESQUE ISLE-UNIT 4 (c) | | |
|---|---|------------|---|------------|----|
| Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | | Steam | | 1 |
| Type of Constr (Conventional, Outdoor, Boiler, etc.) | Conventional | | Conventional | | 2 |
| Year Originally Constructed | 1964 | | 1966 | | 3 |
| Year Last Unit was Installed | | | | | 4 |
| Total Installed Cap (Max Gen Name Plate Ratings-MW) | 54.40 | | 57.80 | | 5 |
| Net Peak Demand on Plant - MW (60 minutes) | | | | | 6 |
| Plant Hours Connected to Load | 7,827 | | 7,823 | | 7 |
| Net Continuous Plant Capability (Megawatts) | | | | | 8 |
| When Not Limited by Condenser Water | 58 | | 58 | | 9 |
| When Limited by Condenser Water | 58 | | 58 | | 10 |
| Average Number of Employees | | | | | 11 |
| Net generation, Exclusive of Plant Use - KWh (000's) | 363,981 | | 358,529 | | 12 |
| Cost of Plant: Land and Land Rights | 80,783 | | 80,783 | | 13 |
| Structures and Improvements | 2,675,643 | | 2,701,558 | | 14 |
| Equipment Costs | 24,170,853 | | 24,757,499 | | 15 |
| Asset Retirement Costs | | | | | 16 |
| Total Cost | 26,927,279 | | 27,539,840 | | 17 |
| Cost per KW of Installed Capacity (line 17/5) Including | 494 | | 476 | | 18 |
| Production Expenses: Oper, Supv, & Engr | 173,390 | | 170,793 | | 19 |
| Fuel | 11,604,143 | | 12,253,687 | | 20 |
| Coolants and Water (Nuclear Plants Only) | | | | | 21 |
| Steam Expenses | 287,036 | | 282,736 | | 22 |
| Steam From Other Sources | | | | | 23 |
| Steam Transferred (Cr) | | | | | 24 |
| Electric Expenses | 161,627 | | 159,206 | | 25 |
| Misc Steam (or Nuclear) Power Expenses | 523,557 | | 515,714 | | 26 |
| Rents | | | | | 27 |
| Allowances | 98 | | 100 | | 28 |
| Maintenance Supervision and Engineering | 293,074 | | 288,684 | | 29 |
| Maintenance of Structures | 278,785 | | 274,609 | | 30 |
| Maintenance of Boiler (or reactor) Plant | 986,964 | | 972,180 | | 31 |
| Maintenance of Electric Plant | 428,536 | | 422,117 | | 32 |
| Maintenance of Misc Steam (or Nuclear) Plant | 162,765 | | 160,327 | | 33 |
| Total Production Expense | 14,899,975 | | 15,500,153 | | 34 |
| Expenses per Net KWh | 0.0409 | | 0.0432 | | 35 |
| Fuel Kind (Coal, Gas, Oil, or Nuclear) | Oil | Coal | Oil | Coal | 36 |
| Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | BBLS | Tons | BBLS | Tons | 37 |
| Quantity (Units) of Fuel Burned | 3,006 | 159,911 | 1,717 | 171,238 | 38 |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 138,500 | 11,868 | 138,500 | 11,869 | 39 |
| Avg Cost of Fuel/Unit, as Delvd f.o.b. during year | 137.331 | 65.838 | 141.903 | 65.990 | 40 |
| Average Cost of Fuel per Unit Burned | 137.331 | 65.838 | 141.903 | 65.990 | 41 |
| Average Cost of Fuel Burned per Million BTU | 2,360.367 | 277.376 | 2,438.683 | 277.993 | 42 |
| Average Cost of Fuel Burned per KWh Net Gen | 24.723 | 2.906 | 27.713 | 3.160 | 43 |
| Average BTU per KWh Net Generation | | 10,458.000 | | 11,304.000 | 44 |
| Footnotes | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: PRESQUE ISLE-UNIT 5 (d) | | | Plant Name: PRESQUE ISLE-UNIT 6 (e) | | | Plant Name: PRESQUE ISLE-UNIT 7 (f) | | | |
|---|------------|--|---|------------|--|---|------------|--|----|
| Steam | | | Steam | | | Steam | | | 1 |
| Conventional | | | Conventional | | | Conventional | | | 2 |
| 1974 | | | 1975 | | | 1978 | | | 3 |
| 90.00 | | | 90.00 | | | 90.00 | | | 4 |
| 7,574 | | | 7,208 | | | 7,143 | | | 5 |
| 88 | | | 88 | | | 85 | | | 6 |
| 88 | | | 88 | | | 85 | | | 7 |
| 506,021 | | | 495,863 | | | 530,936 | | | 8 |
| 80,783 | | | 80,783 | | | 80,783 | | | 9 |
| 6,714,536 | | | 6,227,129 | | | 11,690,111 | | | 10 |
| 47,377,671 | | | 48,688,990 | | | 50,527,538 | | | 11 |
| 54,172,990 | | | 54,996,902 | | | 62,298,432 | | | 12 |
| 601 | | | 611 | | | 692 | | | 13 |
| 241,053 | | | 236,214 | | | 252,922 | | | 14 |
| 17,962,628 | | | 17,143,391 | | | 10,745,710 | | | 15 |
| 399,048 | | | 391,038 | | | 418,696 | | | 16 |
| 224,700 | | | 220,189 | | | 235,764 | | | 17 |
| 727,869 | | | 713,258 | | | 763,708 | | | 18 |
| 137 | | | 137 | | | 93 | | | 19 |
| 407,443 | | | 399,264 | | | 427,504 | | | 20 |
| 387,578 | | | 379,798 | | | 406,662 | | | 21 |
| 1372116 | | | 1,344,572 | | | 1,439,675 | | | 22 |
| 595,767 | | | 583,808 | | | 625,101 | | | 23 |
| 226,282 | | | 221,739 | | | 237,423 | | | 24 |
| 22,544,621 | | | 21,633,408 | | | 15,553,258 | | | 25 |
| 0.0446 | | | 0.0436 | | | 0.0293 | | | 26 |
| Oil | Coal | | Oil | Coal | | Oil | Coal | | 27 |
| BBLS | Tons | | BBLS | Tons | | BBLS | Tons | | 28 |
| 2,764 | 250,335 | | 2,557 | 239,234 | | 3,947 | 354 | | 29 |
| 138,500 | 11,865 | | 138,500 | 11,849 | | 138,500 | 9,020 | | 30 |
| 132.809 | 66.142 | | 133.568 | 66.092 | | 123.107 | 25.793 | | 31 |
| 132.809 | 66.142 | | 133.568 | 66.092 | | 123.107 | 25.793 | | 32 |
| 2,282.948 | 278.729 | | 2,295.766 | 278.893 | | 2,116.352 | 142.978 | | 33 |
| 26.876 | 3.281 | | 26.316 | 3.197 | | 25.587 | 1.728 | | 34 |
| | 11,803.000 | | | 11,429.000 | | | 12,066.000 | | 35 |
| | | | | | | | | | 36 |
| | | | | | | | | | 37 |
| | | | | | | | | | 38 |
| | | | | | | | | | 39 |
| | | | | | | | | | 40 |
| | | | | | | | | | 41 |
| | | | | | | | | | 42 |
| | | | | | | | | | 43 |
| | | | | | | | | | 44 |
| | | | | | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Item (a) | Plant Name: PRESQUE ISLE-UNIT 8 (b) | | Plant Name: PRESQUE ISLE-UNIT 9 (c) | | |
|---|---|------------|---|------------|----|
| Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | | Steam | | 1 |
| Type of Constr (Conventional, Outdoor, Boiler, etc.) | Conventional | | Conventional | | 2 |
| Year Originally Constructed | 1978 | | 1979 | | 3 |
| Year Last Unit was Installed | | | | | 4 |
| Total Installed Cap (Max Gen Name Plate Ratings-MW) | 90.00 | | 90.00 | | 5 |
| Net Peak Demand on Plant - MW (60 minutes) | | | | | 6 |
| Plant Hours Connected to Load | 7,798 | | 7,081 | | 7 |
| Net Continuous Plant Capability (Megawatts) | | | | | 8 |
| When Not Limited by Condenser Water | 85 | | 85 | | 9 |
| When Limited by Condenser Water | 85 | | 85 | | 10 |
| Average Number of Employees | | | | | 11 |
| Net generation, Exclusive of Plant Use - KWh (000's) | 586,999 | | 538,178 | | 12 |
| Cost of Plant: Land and Land Rights | 80,783 | | 80,783 | | 13 |
| Structures and Improvements | 11,125,786 | | 11,320,874 | | 14 |
| Equipment Costs | 48,876,409 | | 50,802,108 | | 15 |
| Asset Retirement Costs | | | | | 16 |
| Total Cost | 60,082,978 | | 62,203,765 | | 17 |
| Cost per KW of Installed Capacity (line 17/5) Including | 667 | | 691 | | 18 |
| Production Expenses: Oper, Supv, & Engr | 279,629 | | 256,372 | | 19 |
| Fuel | 11,763,226 | | 10,687,838 | | 20 |
| Coolants and Water (Nuclear Plants Only) | | | | | 21 |
| Steam Expenses | 462,908 | | 424,407 | | 22 |
| Steam From Other Sources | | | | | 23 |
| Steam Transferred (Cr) | | | | | 24 |
| Electric Expenses | 260,659 | | 238,979 | | 25 |
| Misc Steam (or Nuclear) Power Expenses | 844,350 | | 774,124 | | 26 |
| Rents | | | | | 27 |
| Allowances | 111 | | 101 | | 28 |
| Maintenance Supervision and Engineering | 472,645 | | 433,334 | | 29 |
| Maintenance of Structures | 449,602 | | 412,209 | | 30 |
| Maintenance of Boiler (or reactor) Plant | 1,591,695 | | 1,459,313 | | 31 |
| Maintenance of Electric Plant | 691,107 | | 633,628 | | 32 |
| Maintenance of Misc Steam (or Nuclear) Plant | 262,493 | | 240,662 | | 33 |
| Total Production Expense | 17,078,425 | | 15,560,967 | | 34 |
| Expenses per Net KWh | 0.0291 | | 0.0289 | | 35 |
| Fuel Kind (Coal, Gas, Oil, or Nuclear) | Oil | Coal | Oil | Coal | 36 |
| Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | BBLS | Tons | BBLS | Tons | 37 |
| Quantity (Units) of Fuel Burned | 4,033 | 388,670 | 2,667 | 357,081 | 38 |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 138,500 | 9,025 | 138,500 | 9,021 | 39 |
| Avg Cost of Fuel/Unit, as Delvd f.o.b. during year | 132.435 | 25.738 | 145.495 | 25.692 | 40 |
| Average Cost of Fuel per Unit Burned | 132.435 | 25.738 | 145.495 | 25.692 | 41 |
| Average Cost of Fuel Burned per Million BTU | 2,276.622 | 142.594 | 2,502.508 | 142.402 | 42 |
| Average Cost of Fuel Burned per KWh Net Gen | 27.303 | 1.710 | 30.026 | 1.709 | 43 |
| Average BTU per KWh Net Generation | | 11,963.000 | | 12,029.000 | 44 |
| Footnotes | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: PT WASHINGTON-BLOCK1 (d) | | | Plant Name: PT WASHINGTON-BLOCK2 (e) | | | Plant Name: PT WASHINGTON-TOTAL (f) | | | |
|--|-------|-------|--|--|--|---|-------|-------|----|
| GAS TURB-COMBINED CY | | | GAS TURB-COMBINED CY | | | GAS TURB-COMBINED CY | | | 1 |
| Conventional | | | Conventional | | | Conventional | | | 2 |
| 2008 | | | 2005 | | | 2005 | | | 3 |
| 575.00 | | | 0 | | | 2008 | | | 4 |
| 0 | | | 575.00 | | | 1,150.00 | | | 5 |
| 4,070 | | | 3,599 | | | 0 | | | 6 |
| 0 | | | 0 | | | 0 | | | 7 |
| 575 | | | 575 | | | 1,150 | | | 8 |
| 575 | | | 575 | | | 1,150 | | | 9 |
| 386,609 | | | 1,345,952 | | | 35 | | | 10 |
| 275,762 | | | 1,732,561 | | | 551,525 | | | 11 |
| 4,677,732 | | | 275,763 | | | 9,355,464 | | | 12 |
| 2,696,330 | | | 4,677,732 | | | 5,392,661 | | | 13 |
| 0 | | | 2,696,331 | | | 0 | | | 14 |
| 7,649,824 | | | 0 | | | 0 | | | 15 |
| 19 | | | 7,649,826 | | | 15,299,650 | | | 16 |
| 66,205 | | | 5 | | | 13 | | | 17 |
| 28,167,854 | | | 230,488 | | | 296,693 | | | 18 |
| 0 | | | 93,965,353 | | | 122,133,207 | | | 19 |
| 0 | | | 0 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 573,588 | | | 1,996,907 | | | 2,570,495 | | | 23 |
| 387,825 | | | 1,350,185 | | | 1,738,010 | | | 24 |
| 21,035,700 | | | 73,234,306 | | | 94,270,006 | | | 25 |
| 0 | | | 0 | | | 0 | | | 26 |
| 150,767 | | | 524,883 | | | 675,650 | | | 27 |
| 39,690 | | | 138,178 | | | 177,868 | | | 28 |
| 0 | | | 0 | | | 0 | | | 29 |
| 2,717,052 | | | 9,459,226 | | | 12,176,278 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 53,138,681 | | | 180,899,526 | | | 234,038,207 | | | 32 |
| 0.1374 | | | 0.1344 | | | 0.1351 | | | 33 |
| Gas | | | Gas | | | Gas | | | 34 |
| MCF | | | MCF | | | MCF | | | 35 |
| 2,907,577 | 0 | 0 | 9,779,866 | | | 12,687,443 | 0 | 0 | 36 |
| 1,010 | 0 | 0 | 1,010 | | | 1,010 | 0 | 0 | 37 |
| 9.501 | 0.000 | 0.000 | 9.522 | | | 9.522 | 0.000 | 0.000 | 38 |
| 9.501 | 0.000 | 0.000 | 9.522 | | | 9.522 | 0.000 | 0.000 | 39 |
| 940.694 | 0.000 | 0.000 | 942.783 | | | 942.783 | 0.000 | 0.000 | 40 |
| 7.145 | 0.000 | 0.000 | 6.841 | | | 6.841 | 0.000 | 0.000 | 41 |
| 7,306.000 | 0.000 | 0.000 | 7,113.000 | | | 7,205.000 | 0.000 | 0.000 | 42 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Item (a) | Plant Name: PT. WASHINGTON-TOTAL (b) | Plant Name: SO OAK CREEK-TOTAL (c) | |
|---|--|--|----|
| Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | Steam | 1 |
| Type of Constr (Conventional, Outdoor, Boiler, etc.) | Conventional | Conventional | 2 |
| Year Originally Constructed | 1935 | 1959 | 3 |
| Year Last Unit was Installed | 1950 | 1967 | 4 |
| Total Installed Cap (Max Gen Name Plate Ratings-MW) | 240.00 | 1,191.60 | 5 |
| Net Peak Demand on Plant - MW (60 minutes) | | | 6 |
| Plant Hours Connected to Load | | | 7 |
| Net Continuous Plant Capability (Megawatts) | | | 8 |
| When Not Limited by Condenser Water | | 1,139 | 9 |
| When Limited by Condenser Water | | 1,135 | 10 |
| Average Number of Employees | | 222 | 11 |
| Net generation, Exclusive of Plant Use - KWh (000's) | | 5,869,469 | 12 |
| Cost of Plant: Land and Land Rights | 883,510 | 5,064,174 | 13 |
| Structures and Improvements | 553,750 | 43,060,937 | 14 |
| Equipment Costs | 3,034,422 | 418,327,591 | 15 |
| Asset Retirement Costs | 0 | 15,279,797 | 16 |
| Total Cost | 4,471,682 | 481,732,499 | 17 |
| Cost per KW of Installed Capacity (line 17/5) Including | 18 | 404 | 18 |
| Production Expenses: Oper, Supv, & Engr | | 1,450,583 | 19 |
| Fuel | | 125,980,420 | 20 |
| Coolants and Water (Nuclear Plants Only) | | | 21 |
| Steam Expenses | | 2,697,271 | 22 |
| Steam From Other Sources | | | 23 |
| Steam Transferred (Cr) | | | 24 |
| Electric Expenses | | 857,694 | 25 |
| Misc Steam (or Nuclear) Power Expenses | | 8,295,956 | 26 |
| Rents | | | 27 |
| Allowances | | 868 | 28 |
| Maintenance Supervision and Engineering | | 7,504,850 | 29 |
| Maintenance of Structures | | 1,922,244 | 30 |
| Maintenance of Boiler (or reactor) Plant | | 17,520,287 | 31 |
| Maintenance of Electric Plant | | 7,306,202 | 32 |
| Maintenance of Misc Steam (or Nuclear) Plant | | 5,071,099 | 33 |
| Total Production Expense | 0 | 178,607,474 | 34 |
| Expenses per Net KWh | | 0.0304 | 35 |
| Fuel Kind (Coal, Gas, Oil, or Nuclear) | | Prop Gas Coal | 36 |
| Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | Gals MCF Tons | 37 |
| Quantity (Units) of Fuel Burned | | 9,000 365,176 3,371,391 | 38 |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | | 1,010 8,782 | 39 |
| Avg Cost of Fuel/Unit, as Delvd f.o.b. during year | | 9.646 34.464 | 40 |
| Average Cost of Fuel per Unit Burned | | 9.646 34.464 | 41 |
| Average Cost of Fuel Burned per Million BTU | | 953.981 196.220 | 42 |
| Average Cost of Fuel Burned per KWh Net Gen | | 9.649 1.992 | 43 |
| Average BTU per KWh Net Generation | | 10,112.000 | 44 |
| Footnotes | * | * | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: SO OAK CREEK-UNIT 5 (d) | | | Plant Name: SO OAK CREEK-UNIT 6 (e) | | | Plant Name: SO OAK CREEK-UNIT 7 (f) | | | |
|---|---------|------------|---|-----------|------------|---|---------|------------|----|
| Steam | | | Steam | | | Steam | | | 1 |
| Conventional | | | Conventional | | | Conventional | | | 2 |
| 1959 | | | 1961 | | | 1965 | | | 3 |
| 275.00 | | | 275.00 | | | 317.60 | | | 4 |
| 6,904 | | | 6,765 | | | 7,163 | | | 5 |
| 262 | | | 265 | | | 298 | | | 6 |
| 261 | | | 264 | | | 298 | | | 7 |
| 1,332,910 | | | 1,267,545 | | | 1,581,339 | | | 8 |
| 1,266,044 | | | 1,266,044 | | | 1,266,044 | | | 9 |
| 11,831,365 | | | 11,087,027 | | | 9,998,850 | | | 10 |
| 106,536,191 | | | 107,139,844 | | | 100,393,894 | | | 11 |
| 119,633,600 | | | 119,492,915 | | | 126,938,585 | | | 12 |
| 435 | | | 434 | | | 399 | | | 13 |
| 329,416 | | | 313,261 | | | 390,813 | | | 14 |
| 28,751,822 | | | 27,770,622 | | | 35,605,246 | | | 15 |
| 612,529 | | | 582,490 | | | 726,693 | | | 16 |
| 194,776 | | | 185,223 | | | 231,078 | | | 17 |
| 1,883,946 | | | 1,791,558 | | | 2,235,078 | | | 18 |
| 200 | | | 184 | | | 243 | | | 19 |
| 1,704,292 | | | 1,620,714 | | | 2,021,940 | | | 20 |
| 436,526 | | | 415,119 | | | 517,887 | | | 21 |
| 397,871 | | | 3,783,602 | | | 4,720,278 | | | 22 |
| 1,659,181 | | | 1,577,814 | | | 1,968,421 | | | 23 |
| 1,151,606 | | | 1,095,131 | | | 1,366,245 | | | 24 |
| 40,703,012 | | | 39,135,718 | | | 49,783,922 | | | 25 |
| 0.0305 | | | 0.0308 | | | 0.0314 | | | 26 |
| Prop | Gas | Coal | Prop | Gas | Coal | Prop | Gas | Coal | 27 |
| Gals | MCF | Tons | Gals | MCF | Tons | Gals | MCF | Tons | 28 |
| 2,741 | 86,685 | 765,961 | 802 | 78,657 | 744,602 | 2,395 | 98,113 | 953,985 | 29 |
| | 1,010 | 8,779 | | 1,010 | 8,785 | | 1,010 | 8,779 | 30 |
| | 9.213 | 34.635 | | 10.242 | 34.356 | | 9.555 | 34.482 | 31 |
| | 9.213 | 34.635 | | 10.242 | 34.356 | | 9.555 | 34.482 | 32 |
| | 912.146 | 197.262 | | 1,012.615 | 195.540 | | 944.640 | 196.390 | 33 |
| | 9.237 | 2.003 | | 10.506 | 2.031 | | 10.044 | 2.093 | 34 |
| | | 10,141.000 | | | 10,342.000 | | | 10,654.000 | 35 |
| | | * | | | * | | | * | 36 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Item (a) | Plant Name: SO OAK CREEK-UNIT 8 (b) | | | Plant Name: VALLEY - UNIT 1 (c) | | | |
|---|---|---------|-----------|---------------------------------------|-----------|--|----|
| Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | | | Steam | | | 1 |
| Type of Constr (Conventional, Outdoor, Boiler, etc.) | Conventional | | | Conventional | | | 2 |
| Year Originally Constructed | 1967 | | | 1968 | | | 3 |
| Year Last Unit was Installed | | | | | | | 4 |
| Total Installed Cap (Max Gen Name Plate Ratings-MW) | 324.00 | | | 136.00 | | | 5 |
| Net Peak Demand on Plant - MW (60 minutes) | | | | | | | 6 |
| Plant Hours Connected to Load | 6,801 | | | 7,247 | | | 7 |
| Net Continuous Plant Capability (Megawatts) | | | | | | | 8 |
| When Not Limited by Condenser Water | 314 | | | 114 | | | 9 |
| When Limited by Condenser Water | 312 | | | 134 | | | 10 |
| Average Number of Employees | | | | | | | 11 |
| Net generation, Exclusive of Plant Use - KWh (000's) | 1,687,675 | | | 579,741 | | | 12 |
| Cost of Plant: Land and Land Rights | 1,266,042 | | | 2,039,186 | | | 13 |
| Structures and Improvements | 10,143,695 | | | 7,323,159 | | | 14 |
| Equipment Costs | 104,257,662 | | | 49,280,328 | | | 15 |
| Asset Retirement Costs | | | | | | | 16 |
| Total Cost | 115,667,399 | | | 58,642,673 | | | 17 |
| Cost per KW of Installed Capacity (line 17/5) Including | 356 | | | 431 | | | 18 |
| Production Expenses: Oper, Supv, & Engr | 417,093 | | | 530,607 | | | 19 |
| Fuel | 33,852,730 | | | 28,891,817 | | | 20 |
| Coolants and Water (Nuclear Plants Only) | | | | | | | 21 |
| Steam Expenses | 775,559 | | | 1,399,369 | | | 22 |
| Steam From Other Sources | | | | | | | 23 |
| Steam Transferred (Cr) | | | | 4,067,097 | | | 24 |
| Electric Expenses | 246,617 | | | 265,652 | | | 25 |
| Misc Steam (or Nuclear) Power Expenses | 2,385,374 | | | 1,319,573 | | | 26 |
| Rents | | | | | | | 27 |
| Allowances | 241 | | | 197 | | | 28 |
| Maintenance Supervision and Engineering | 2,157,904 | | | 1,265,753 | | | 29 |
| Maintenance of Structures | 552,712 | | | 377,381 | | | 30 |
| Maintenance of Boiler (or reactor) Plant | 5,037,689 | | | 3,024,444 | | | 31 |
| Maintenance of Electric Plant | 2,100,786 | | | 1,372,467 | | | 32 |
| Maintenance of Misc Steam (or Nuclear) Plant | 1,458,117 | | | 333,877 | | | 33 |
| Total Production Expense | 48,984,822 | | | 34,714,040 | | | 34 |
| Expenses per Net KWh | 0.0290 | | | 0.0599 | | | 35 |
| Fuel Kind (Coal, Gas, Oil, or Nuclear) | Prop | Gas | Coal | Coal | Gas | | 36 |
| Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Gals | MCF | Tons | Tons | MCF | | 37 |
| Quantity (Units) of Fuel Burned | 3,062 | 101,721 | 906,851 | 325,850 | 14,382 | | 38 |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | | 1,010 | 8,784 | 11,865 | 1,010 | | 39 |
| Avg Cost of Fuel/Unit, as Delvd f.o.b. during year | | 9.642 | 34.389 | 76.290 | 10.289 | | 40 |
| Average Cost of Fuel per Unit Burned | | 9.642 | 34.389 | 76.290 | 10.289 | | 41 |
| Average Cost of Fuel Burned per Million BTU | | 953.255 | 195.746 | 321.490 | 1,019.081 | | 42 |
| Average Cost of Fuel Burned per KWh Net Gen | | 9.032 | 1.860 | 4.296 | 13.663 | | 43 |
| Average BTU per KWh Net Generation | | | 9,411.000 | 13,370.000 | | | 44 |
| Footnotes | * | | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: VALLEY - UNIT 2 (d) | | | Plant Name: VALLEY -TOTAL (e) | | | Plant (f) | | | |
|---------------------------------------|-----------|--|-------------------------------------|-----------|--|--------------|--|--|----|
| Steam | | | Steam | | | | | | 1 |
| Conventional | | | Conventional | | | | | | 2 |
| 1969 | | | 1968 | | | | | | 3 |
| | | | 1969 | | | | | | 4 |
| 136.00 | | | 272.00 | | | | | | 5 |
| | | | | | | | | | 6 |
| 7,564 | | | | | | | | | 7 |
| | | | | | | | | | 8 |
| 114 | | | 227 | | | | | | 9 |
| 134 | | | 267 | | | | | | 10 |
| | | | 109 | | | | | | 11 |
| 636,635 | | | 1,216,376 | | | | | | 12 |
| 2,039,185 | | | 4,078,371 | | | | | | 13 |
| 6,393,552 | | | 13,716,711 | | | | | | 14 |
| 54,179,150 | | | 103,459,478 | | | | | | 15 |
| | | | | | | | | | 16 |
| 62,611,887 | | | 121,254,560 | | | 0 | | | 17 |
| 460 | | | 445 | | | | | | 18 |
| 582,678 | | | 1,113,285 | | | | | | 19 |
| 31,983,812 | | | 60,875,629 | | | | | | 20 |
| | | | | | | | | | 21 |
| 1,536,697 | | | 2,936,066 | | | | | | 22 |
| | | | | | | | | | 23 |
| 4,466,223 | | | 8,533,320 | | | | | | 24 |
| 291,722 | | | 557,374 | | | | | | 25 |
| 1,449,070 | | | 2,768,643 | | | | | | 26 |
| | | | | | | | | | 27 |
| 217 | | | 414 | | | | | | 28 |
| 1,389,969 | | | 2,655,722 | | | | | | 29 |
| 414,415 | | | 791,796 | | | | | | 30 |
| 332,1249 | | | 6,345,693 | | | | | | 31 |
| 1,507,155 | | | 2,879,622 | | | | | | 32 |
| 366,643 | | | 700,520 | | | | | | 33 |
| 38,377,404 | | | 73,091,444 | | | 0 | | | 34 |
| 0.0603 | | | 0.0601 | | | | | | 35 |
| Coal | Gas | | Coal | Gas | | | | | 36 |
| Tons | MCF | | Tons | MCF | | | | | 37 |
| 357,657 | 20,226 | | 683,507 | 34,608 | | | | | 38 |
| 11,864 | 1,010 | | 11,864 | 1,010 | | | | | 39 |
| 75.367 | 11.664 | | 75.807 | 11.092 | | | | | 40 |
| 75.367 | 11.664 | | 75.807 | 11.092 | | | | | 41 |
| 317.631 | 1,154.761 | | 319.484 | 1,098.391 | | | | | 42 |
| 4.244 | 15.429 | | 4.269 | 14.697 | | | | | 43 |
| 13,317.000 | | | 13,342.000 | | | | | | 44 |
| | | | | | | | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

Steam-Electric Generating Plant Statistics (Large Plants) (Page E-16)**General footnotes****POINT BEACH NUCLEAR POWER PLANT**

Point Beach Nuclear Power Plant was sold to FPL Energy 09/28/07. The dollars represent costs associated with a Westinghouse settlement for nuclear fuel burned at Point Beach and a credit for taxes paid on oil for the combustion turbine at Point Beach while the plant was owned by Wisconsin Electric.

PORT WASHINGTON POWER PLANT

The final retirement of the Port Washington Power Plant took place in September, 2004. Remaining dollars in the cost of plant lines are related to the Cedar/Sauk landfill which contains ash from the coal burned in all the plant's generating units over the years. The cost of this landfill property will remain on the books indefinitely.

OAK CREEK POWER PLANT

Gallons represent a write-off of the remaining balance in the propane tank when it was taken out of service in March 2008.

PRESQUE ISLE POWER PLANT

Units 1 and 2 were retired on 1/1/07
